



NOTICE OF ANNUAL MEETING

Thursday, January 27, 2011

11:00 a.m. - Annual Watermaster Board Meeting

(Lunch will be served)

AT THE CHINO BASIN WATERMASTER OFFICES

9641 San Bernardino Road Rancho Cucamonga, CA 91730 (909) 484-3888



Thursday, January 27, 2011

11:00 a.m. – Annual Watermaster Board Meeting

AGENDA PACKAGE















CHINO BASIN WATERMASTER ANNUAL BOARD MEETING

11:00 a.m. – January 27, 2011

At The Offices Of
Chino Basin Watermaster
9641 San Bernardino Road
Rancho Cucamonga, CA 91730

AGENDA

CALL TO ORDER

PLEDGE OF ALLEGIANCE

PUBLIC COMMENTS

AGENDA - ADDITIONS/REORDER

INTRODUCTIONS - CALENDAR YEAR 2011 WATERMASTER BOARD MEMBERS

Bob Bowcock Non-Agricultural Pool

Steve Elie Inland Empire Utilities Agency

Tom Haughey City of Chino

Charles Field Western Municipal Water District

Paul Hofer Agricultural Pool (Crops)

Bob Kuhn Three Valleys Municipal Water District

Paula Lantz City of Pomona

Geoffrey Vanden Heuvel Agricultural Pool (Dairy)

Ken Willis West End Consolidated Water Company

RECOGNITION OF OUTGOING WATERMASTER BOARD MEMBERS

1. Mr. Michael Whitehead, Fontana Water Company

I. CALENDAR YEAR 2011 OFFICERS - Action

A. ELECTION OF OFFICERS

- 1. Nominations will be heard for Watermaster Board Chair
- 2. Nominations will be heard for Watermaster Board Vice-Chair
- 3. Nominations will be heard for Watermaster Board Secretary/Treasurer

II. CONSENT CALENDAR

Note: All matters listed under the Consent Calendar are considered to be routine and non-controversial and will be acted upon by one motion in the form listed below. There will be no separate discussion on these items prior to voting unless any members, staff, or the public requests specific items be discussed and/or removed from the Consent Calendar for separate action.

A. MINUTES

1. Minutes of the Watermaster Board meeting held on December 16, 2010 (Page 1)

B. FINANCIAL REPORTS

- 1. Cash Disbursements for the month of November 2010 (Page 7)
- 2. Watermaster Visa Check Detail for the month of November 2010 (Page 21)
- 3. Combining Schedule for the Period July 1, 2010 through November 30, 2010 (Page 25)
- 4. Treasurer's Report of Financial Affairs for the Period November 1, 2010 through November 30, 2010 (Page 29)
- 5. Budget vs. Actual July through November 2009 (Page 31)

C. INTERVENTION INTO THE AGRICULTURAL POOL

Intervention of Restorative Justice Center (dba the Community Garden Project of Rancho Cucamonga) into the Agricultural Pool (Page 37)

D. CHINO BASIN WATERMASTER INVESTMENT POLICY

Resolution 11-01 – Resolution of the Chino Basin Watermaster, San Bernardino County, California, re-authorizing the Watermaster's Investment Policy (*Page 45*)

E. LOCAL AGENCY INVESTMENT FUND

Resolution 11-02 – Resolution Authorizing Investment of Monies in the Local Agency Investment Fund (LAIF) - (Page 51)

F. NOTICE OF INTENT

Annual Filing of Notice of Intent Regarding the Determination of Operating Safe Yield (Page 53)

III. REPORTS/UPDATES

A. WATERMASTER GENERAL LEGAL COUNSEL REPORT

- 1. Draft Restated Watermaster Judgment
- 2. January 21, 2011 Hearing
- 3. January 26, 2011 Settlement Conference
- 4. Santa Ana Sucker Critical Habitat Designation

B. ENGINEERING REPORT

- 1. MZ1 Progress Report
- 2. Modeling of the Chino Desalter Well Field

C. CEO/STAFF REPORT

- 1. Legislative Update
- 2. Recharge Update
- 3. Notice of Availability Non-Agricultural Water
- 4. New Board Member from the City of Pomona
- 5. CDA Update
- 6. General Electric Pool Designation

IV. INFORMATION

- 1. Cash Disbursements for December 2010 (Page 55)
- 2. Newspaper Articles (Page 65)

V. BOARD MEMBER COMMENTS

VI. OTHER BUSINESS

VII. CONFIDENTIAL SESSION - POSSIBLE ACTION

Pursuant to Article 2.6 of the Watermaster Rules & Regulations, a Confidential Session may be held during the Watermaster committee meeting for the purpose of discussion and possible action.

1. Response to the ABGL presentation

VII. <u>FUTURE MEETINGS</u>

Wednesday, January 26, 2011	9:30 a.m.	State Court of Appeal @ Riverside Courthouse
Thursday, January 27, 2011	11:00 a.m.	Annual Watermaster Board Meeting @ CBWM
Thursday, February 3, 2011	1:00 p.m.	Appropriative Pool Meeting @ CBWM
Thursday, February 3, 2011	2:30 p.m.	Non-Agricultural Pool Conference Call Meeting
Thursday, February 10, 2011	9:00 a.m.	Agricultural Pool Meeting @ IEUA
Thursday, February 17, 2011	9:00 a.m.	Advisory Committee Meeting @ CBWM
Thursday, February 24, 2011	11:00 a.m.	Watermaster Board Meeting @ CBWM

Meeting Adjourn



II. CONSENT CALENDAR

A. MINUTES

1. Watermaster Board Meeting held on December 16, 2010















Draft Minutes **CHINO BASIN WATERMASTER** WATERMASTER BOARD CONFIDENTIAL MEETING AND

WATERMASTER BOARD MEETING

December 16, 2010

The Watermaster Board Confidential Meeting and the Watermaster Board Meeting was held at the offices of the Chino Basin Watermaster, 9641 San Bernardino Road, Rancho Cucamonga, CA, on December 16, 2010 at 9:30 a.m. and 11:00 a.m.

WATERMASTER BOARD MEMBERS PRESENT

Ken Willis, Chair Michael Camacho

Bob Kuhn Robert Young Bob Bowcock Tom Haughev Charles Field

Geoffrey Vanden Heuvel

Paul Hofer

WATERMASTER BOARD MEMBERS ABSENT

Michael Whitehead

Watermaster Staff Present

Kenneth R. Manning Joe Joswiak Danielle Maurizio -

Ben Pak

Sherri Lynne Molino

Watermaster Consultants Present

Scott Slater Michael Fife Mark Wildermuth Joe LeClaire

Others Present Who Signed In

Ken Jeske Robert DeLoach Marty Zvirbulis

Jolynne Russo-Pereyra

Rick Hansen John Rossi Mark Kinsey Dave Crosley Bob Feenstra Jeff Pierson Steven G. Lee Terry Catlin Lynne Preslo

Vera Nelson

West End Consolidated Water Company

Inland Empire Utilities Agency

Three Valleys Municipal Water District

Fontana Water Company Vulcan Materials Company

City of Chino

Western Municipal Water District

Agricultural Pool Agricultural Pool

Fontana Water Company

Chief Executive Officer Chief Financial Officer Senior Engineer

Senior Project Engineer Recording Secretary

Brownstein, Hyatt, Farber & Schreck Brownstein, Hyatt, Farber & Schreck Wildermuth Environmental, Inc. Wildermuth Environmental, Inc.

California Steel Industries

Cucamonga Valley Water District Cucamonga Valley Water District Cucamonga Valley Water District Three Valleys Municipal Water District Western Municipal Water District

Monte Vista Water District

City of Chino Agricultural Pool Agricultural Pool

Reid & Hellyer for the Agricultural Pool

Inland Empire Utilities Agency

Geo Eco

Erler Kalinowski, Inc.

Cliff McFarland Matt Yeager Eunice Ulloa Downey Brand
San Bernardino County
Chino Basin Water Conservation District

Chair Willis called the Watermaster Board Confidential meeting to order at 9:34 a.m.

1. Presentation of the ABGL Group for the Ontario Plume

The confidential session concluded at 11:58 a.m.

There were no reportable actions from the confidential meeting.

Chair Willis called the open Watermaster Board meeting to order at 11:00 a.m.

PLEDGE OF ALLEGIANCE

PUBLIC COMMENTS

No public comments were made.

REPORT ON CLOSED SESSION

Mr. Manning stated this morning the ABGL Group was at Watermaster to give a presentation for the Watermaster Board closed session which included members from the Watermaster Board and their alternates, the chairman of each of the Pools and Advisory Committee, and related attorneys. Mr. Manning stated the presentation was informative and dialog took place after the presentation between the ABGL Group and attendees. Mr. Manning stated there were no reportable actions from the confidential session.

AGENDA - ADDITIONS/REORDER

There were no additions or reorders made to the agenda.

I. CONSENT CALENDAR

A. MINUTES

1. Minutes of the Watermaster Board Meeting held November 16, 2010

B. FINANCIAL REPORTS

- 1. Cash Disbursements for the month of October 2010
- 2. Watermaster Visa Check Detail for the month of October 2010
- 3. Combining Schedule for the Period October 1, 2009 through October 31, 2010
- 4. Treasurer's Report of Financial Affairs for the Period October 1, 2010 through October 31, 2010
- 5. Budget vs. Actual July 2010 through October 2010

C. APPLICATION FOR RECHARGE

 Notice of Application for Recharge – San Antonio Water Company Has Submitted Form 2
 Application for Recharge to Percolate 300.000 acre-feet of Water from Six Basins into the
 Upland Basin as Local Supplemental Storage

Motion by Kuhn, second by Camacho, and by unanimous vote

Moved to approve Consent Calendar items A through C, as presented

II. BUSINESS ITEMS

A. CHINO BASIN WATERMASTER REAPPOINTMENT OF THE NINE-MEMBER BOARD

Mr. Manning stated Watermaster. by the court's decision, has periodic check backs with the court to look at the nine-member board reappointments and to look at the progress the

Watermaster Board is making. The date for re-evaluation and reappointment of the nine-member board is now up for discussion. Mr. Manning stated the current nine-member board structure would end in February, 2011. Watermaster staff had discussed bringing this item up for consideration in December; however, separate from those discussions a couple of Pool members approached staff and stated they would like to see this item move forward and just proceed with the extension of the existing nine-member board format. Mr. Manning stated staff is recommending this suggested extension. Mr. Manning noted this item has gone to the three Pools and the Advisory Committee this month and the Appropriative and Agricultural Pool supported it unanimously, the Non-Agricultural Pool took no action, and the Advisory Committee voted to support with one abstaining vote from the Non-Agricultural Pool. Mr. Manning stated this item is coming to this Board with a 95% approval.

Motion by Vanden Heuvel, second by Camacho, and by majority vote – Non-Ag Pool abstained

Moved to approve the Chino Basin Watermaster reappointment of the nine-member

Board for another five year term, as presented

III. REPORTS/UPDATES

A. WATERMASTER GENERAL LEGAL COUNSEL REPORT

1. Paragraph 31 Appeal

Counsel Slater stated Watermaster has been notified there is an intention of the Court of Appeal to conduct a settlement conference regarding the Paragraph 31 Motion and has been scheduled for January 26, 2011, in Riverside. This will be discussed today during closed session to obtain instructions for those settlement discussions and to appoint representatives to attend that meeting.

2. Resolution 2010-04

Counsel Slater stated this is the subject of the Chino Desalter Authority (CDA) Expansion and the Resolution which was approved subject to conditions for further actions by CDA. There is also a related element that requires an approval of a funding package by the Metropolitan Water District (MWD). The parties continue to remain on schedule with regard to the CDA's review and approval; however, the issues with MWD have proven to be complex. MWD does remain interested in funding the Desalters; however, as requested, there are some conditions associated with that funding that are being diligently worked on. Counsel Slater offered comment on water supplies. A discussion regarding Counsel Slater's comments on this item and water related issues ensued. Mr. Vanden Heuvel offered comment on the Regional Water Quality Control Board and the necessity to keep them apprised during this process. A discussion regarding this matter ensued.

3. January 21, 2011 Hearing

Counsel Slater stated the January 21st hearing was initially set in anticipation that the Resolution would be completed and ready to present to the court. Counsel Slater stated along with presenting the Resolution, Watermaster would present the matter of the ninemember board, and the approval of the Watermaster Restated Judgment. Counsel Slater stated the only item that will be presented will be the matter of the extension of the ninemember board.

4. Draft Restated Watermaster Judgment

Counsel Slater stated the consensus of all of the stake holders is that Watermaster is not prepared to move forward with the Restated Judgment and noted this is not on the basis of anything substantive but more a less a process. Counsel Slater stated parties wanted the opportunity to confer further with their attorneys to make sure the document meets all expectations because it is an important document; there is no problem taking the additional time for review.

Added Item:

Counsel Slater stated yesterday news was received from the US Fish and Wildlife Service that the designation of river habitat has gone in the other direction and the areas that Chino Basin were seeking to have excluded from the sensitive habitat did not turn out as planned/hoped. Counsel Slater stated greater reaches of the Santa Ana River are now being designated for Sucker habitat and there is an ongoing process to discuss the next steps. Counsel and staff are going to monitor and participate as directed by this board. There is not a full report available presently; however, a full report will be given at a future meeting. A discussion regarding the critical habitat designation and policy making ensued.

B. ENGINEERING REPORT

1. Watermaster Review of CDA Proposed Chino Creek Well Field Wells

Mr. Wildermuth stated Wildermuth staff has reviewed the well borehole information on the first well built in the Chino Creek Well Field near Chino Creek. Mr. Wildermuth offered some technical information on the first well. Mr. Wildermuth stated staff has been working with the CDA on revising their production schedule. Wildermuth staff has been doing a lot of work in the MZ1 related to the subsidence problem and are running pump tests on Chino 18 well; horizontal and vertical surveys are also being performed.

2. Managed Aquifer Recharge Symposium – Jan 25-26, 2011 at the Atrium Hotel Orange County Mr. Wildermuth stated he was asked to make an oral presentation and have a poster session on the Recharge Master Plan on January 25-26, 2011 at the symposium. Mr. Wildermuth noted this is being handled financially through Wildermuth Environmental and is not a Watermaster expense.

C. CEO/STAFF REPORT

1. Legislative Update

Mr. Manning stated presently there is a transition from the current Governor to Governor elect Brown. Mr. Manning offered comment on the state's budget that will be one of the first things the new Governor works on. Mr. Manning stated members of the legislature are beginning to put together their list of bills that they are going to be enacting or putting before the body to present this year. Mr. Manning reviewed some of the bills that got vetoed last year or didn't make it through the legislature. Mr. Manning discussed the 2304 bill that he was working on which did make it through legislature; however, was vetoed by the Governor. The assemblyman did contact the California Groundwater Coalition (CGC) and said he would like to reintroduce that again; CGC expressed to the assemblyman that they are interested in being a sponsor of that piece of legislation. Mr. Manning discussed some of the things the CGC is currently working on as well as projects for the future regarding legislation.

Recharge Update

Mr. Manning stated it appears with these rainy storms that have occurred and about to occur, we will be capturing a good amount of storm water; the facilities are ready.

3. Riverside County Flood Control District

Mr. Manning stated Watermaster is working with Riverside County, who want to participate with Watermaster in the implementation of the Recharge Master Plan projects that affect them. Mr. Manning stated meetings are scheduled for early January to discuss some of those options/programs.

4. MOU for Ontario Airport Data Gathering Reimbursement Agreement

Mr. Manning stated this item is regarding the data gathering agreement; a term sheet is being reviewed. Mr. Manning stated that in discussions at the last Water Quality Committee meeting it was made known to have enough money in the next budget for Watermaster to replicate and/or expand the amount of data gathering to equal what the ABGL Group has

done. The ABGL Group is not sharing their data at this point in time, and if it comes to Watermaster having to duplicate this effort it will need to be in the budget for next year. Mr. Manning stated a quote has been provided by Wildermuth Environmental in the amount of \$50,000 to perform the same tests and duplicate the ABGL data. Mr. Manning stated if that exact data is not available then it puts Watermaster at a disadvantage. Mr. Manning stated Watermaster was going to put this cost into the Watermaster budget next year. The City of Upland, Inland Empire Utilities Agency, and the City of Ontario have stated they are interested in pre-funding the obligation which would allow Watermaster to obtain that data sooner rather than later. A discussion regarding this matter ensued and it was noted this item will be brought back in January.

5. Watershed Action Plan Presentation Given by Matt Yeager from San Bernardino County Flood Control District

Mr. Manning introduced Mr. Matt Yeager from the San Bernardino County who will be giving a presentation on the MS4 Permit Water Action Plan. Mr. Manning stated Watermaster has been working on the development of the Watershed Action Plan with the County and other public and private entities. Mr. Manning stated Ben Pak has been the direct liaison with this group and has been attending meetings on a regular basis. Mr. Yeager gave a broad overview of this item and gave the presentation. Mr. Yeager discussed what the MS4 permit focus was in detail, what Low Impact Development (LID) is and its benefits, and what the Watershed Action Plan (WAP) is and what the objectives are for the WAP Task Force. Mr. Yeager reviewed the Task Force process, and reviewed some of the stakeholders and working members who are currently engaged in this project. A review of the Storm Water Tracking Database and the new Interactive Mapping Site were examined in detail. Mr. Manning stated one of the important elements with this is the in-lieu program. Watermaster has a list of projects that are going to benefit the basin that if we could get a program developed within in-lieu could help in the development of those Recharge Master Plan facilities. Mr. Manning stated that, along with some of the other database projects they are doing, it will provide great benefit as well as the opportunity to interact with the private sector and other elements of the public sector and is a great opportunity for sharing data and information. A lengthy discussion regarding Mr. Yeager's presentation, the Recharge Master Plan, and the possible development of quantifying water ensued.

IV. <u>INFORMATION</u>

- Cash Disbursements for November 2010
 No comment was made regarding this item.
- 2. Newspaper Articles
 No comment was made regarding this item.

V. BOARD MEMBER COMMENTS

No comment was made regarding this item.

VI. OTHER BUSINESS

No comment was made regarding this item.

The regular open Watermaster Board meeting was convened to hold its confidential session at 11:45 a.m.

VII. CONFIDENTIAL SESSION - POSSIBLE ACTION

Pursuant to Article 2.6 of the Watermaster Rules & Regulations, a Confidential Session may be held during the Watermaster committee meeting for the purpose of discussion and possible action.

1. Paragraph 31 Motion – Discussion of Appeals Court Order

The confidential session concluded at 12:10 p.m.

Counsel Slater gave the following action item from the confidential session:

Counsel Slater stated the Watermaster Board authorized Geoffrey Vanden Heuvel, Charles Field, and Michael Camacho to represent the Chino Basin Watermaster Board at the January 26, 2011 Settlement Conference.

VIII. FUTURE MEETINGS

Thursday, December 16, 2010	8:00 a.m.	IEUA DYY Meeting @ CBWM
Thursday, December 16, 2010	9:00 a.m.	Advisory Committee Mtg. @ CBWM
**Thursday, December 16, 2010	9:30 a.m.	Confidential Session for the Watermaster
		Board Meeting @ CBWM - Auxiliary Room
* Thursday, December 16, 2010	11:00 a.m.	Watermaster Board Meeting @ CBWM
Thursday, January 6, 2011	1:00 p.m.	Annual Appropriative Pool Meeting @ CBWM
Thursday, January 6, 2011	2:30 p.m.	Annual Non-Agricultural Pool Meeting @ CBWM
Thursday, January 13, 2011	9:00 a.m.	Annual Agricultural Pool Meeting @ IEUA
Tuesday, January 18, 2011	9:00 a.m.	GRCC Committee Meeting @ CBWM
Thursday, January 20, 2011	8:00 a.m.	IEUA DYY Meeting @ CBWM
Thursday, January 20, 2011	9:00 a.m.	Annual Advisory Committee Meeting @ CBWM
Friday, January 21, 2011	10:30 a.m.	CBWM Court Hearing @ Chino Courthouse
Wednesday, January 26, 2011	9:30 a.m.	State Court of Appeal @ Riverside Court
Thursday, January 27, 2011	11:00 a.m.	Annual Watermaster Board Meeting @ CBWM

^{*} Note: Date changes due to holiday schedules

The Watermaster Board meeting was dismissed by Chair Willis at 12:11 p.m.

	Secretary:	
Minutes Approved:		

^{**} Added confidential session for the Watermaster Board Members to hear the ABGL presentation



II. CONSENT CALENDAR

B. FINANCIAL REPORTS

- 1. Cash Disbursements for the month of November 2010
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- 4. Treasurer's Report of Financial Affairs for the Period November 1, 2010 through November 30, 2010
- 5. Budget vs. Actual July 2010 through November 2010

















9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 Tel: 909.484.3888 Fax: 909.484.3890 www.cbwm.org

KENNETH R. MANNING Chief Executive Officer

STAFF REPORT

DATE:

January 27, 2011

TO:

Watermaster Board Members

SUBJECT:

Cash Disbursement Report - Financial Report B1

SUMMARY

Issue - Record of cash disbursements for the month of November 2010.

Recommendation – Staff recommends the Cash Disbursements for November 2010 be received and filed as presented.

Fiscal Impact – Funds disbursed were included in the FY 2010-2011 Watermaster Budget.

BACKGROUND

A monthly cash disbursement report is provided to keep all members apprised of Watermaster expenditures.

DISCUSSION

Total cash disbursements during the month of November 2010 were \$404,798.37. The most significant expenditures during the month were Wildermuth Environmental, Inc. in the amount of \$104,150.29 (check number 14701 dated November 29, 2010), Brownstein Hyatt Farber Schreck in the amount of \$72,205.11 (check number 14696 dated November 29, 2010) and MWH Laboratories in the amount of \$49,728.00 (check number 14699 dated November 29, 2010).

Actions:

January 6, 2011 Appropriative Pool – Approved Unanimously January 6, 2011 Non-Agricultural Pool – Approved Unanimously January 13, 2011 Agricultural Pool – Approved Unanimously January 20, 2011 Advisory Committee – Approved Unanimously January 27, 2011 Watermaster Board –

Paid Amount	7,010.00 7,010.00 14,020.00	3,171.00	17.48	125.00	125.00 125.00 125.00 125.00 125.00 125.00 875.00	221.00	83,99	125.00	8,882.65
Account	1012 · Bank of America Gen'i Ckg 1433 · Prepaid Membership Dues 1433 · Prepaid Membership Dues	1012 · Bank of America Gen'l Ckg 6052.2 · Applied Computer Technol	1012 · Bank of America Gen'l Ckg 6031.7 · Other Office Supplies	1012 - Bank of America Gen'l Ckg 6311 - Board Member Compensation	1912 - Bank of America Gen'l Ckg 6311 - Board Member Compensation	1012 · Bank of America Gen'l Ckg 6112 · Subscriptions/Publications	1012 · Bank of America Gen'l Ckg 6031.7 · Other Office Supplies	1012 · Bank of America Gen'l Ckg 6311 · Board Member Compensation	1012 · Bank of America Gen'l Ckg 8567 · Non-Ag Legal Service
Мето	643 2011 Agency Dues-Jan/Jun 2011 Agency Dues-Jul/Dec	1984 Database Services - October 2010	0023230263 Office Water Service - October 2010	· 10/28/2010 Watermaster Board Meeting 10/28/2010 Watermaster Board Meeting	10/01/2010 CDA Conference Call 10/14/2010 Ag Pool Meeting 10/19/2010 CDA Conference Call 10/20/2010 Admin. Meeting at Watermaster 10/21/2010 Advisory Committee Meeting 10/22/2010 CDA Conference Call 10/28/2010 Watermaster Board Meeting	18069340 11/7/10-10/19/11	019447404 Service 10/19/10-11/18/10	10/28/10 Board Meeting 10/28/10 Board Meeting	1930564 1930564 - Non-Ag Legal Services
Name	АСWA	APPLIED COMPUTER TECHNOLOGIES	ARROWHEAD MOUNTAIN SPRING WATER .	BOWCOCK, ROBERT	самасно, міснаєц	DAILY BULLETIN	DIRECTV	наиднеу, том	HOGAN LOVELLS
Num	14628 643	14629 1984	1 4630 0023230253	14631 10/28 Board Meeting	14632 10/01 CDA Call 10/14 Ag Pool Mig 10/19 CDA Call 10/20 Admin Mig 10/21 Advisory Comm 10/22 CDA Call 10/28 Board Meeting	14633 18069340	14634 019447404	14635 10/28 Board Meeting	14636 1930584
Date	11/03/2010 10/28/2010	11/03/2010 10/31/2010	11/03/2010 10/28/2010	11/03/2010 10/28/2010	11/03/2010 10/28/2010 10/28/2010 10/28/2010 10/28/2010 10/28/2010 10/28/2010	11/03/2010 10/28/2010	11/03/2010 10/28/2010	11/03/2010 10/28/2010	11/03/2010 10/28/2010
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Paid Amount	855.00	125.00 125.00 250.00	3,225.00	329.08	18.61	347.48	125.00 125.00 125.00 125.00 125.00	150.60 408.01 558.61	28.83
Account	1012 · Bank of America Gen'i Ckg 6052.3 · Website Consulting	1012 • Bank of America Gen'l Ckg 6311 • Board Member Compensation 6311 • Board Member Compensation	1012 · Bank of America Gen'l Ckg 6052.1 · Park Place Comp Solutn	1012 - Bank of America Gen'i Ckg 6012 - Payroll Services	1012 · Bank of America Gen'i Ckg 6042 · Postage · General	1012 - Bank of America Gen'l Ckg 6031.1 - Copy Paper	6311 - Board Member Compensation 6311 - Board Member Compensation	1012 · Bank of America Gen'i Ckg 7405 · PE4-Other Expense 6022 · Telephone	1012 - Bank of America Gen'l Ckg 60182.2 - Dental & Vision ins
Мето	212 Website Services - October 2010	10/04/2010 Strategic Planning Conference 10/05/2010 Strategic Planning Conference	444 IT Services - October 2010	2010102800 October 2010	8000909000168851 Ag Pool Mtg tape fm 10/14/10 to Michael Fife	8016833467 copy paper, color paper for meeting packages	6311 10/01/2010 CDA Conference Call 10/08/2010 CDA Conference Call 10/19/2010 CDA Conference Call 10/28/2010 Watermaster Board Meeting 10/29/2010 CDA Conference Call	012581121521714508 012519116950792103	00-101789-0001 Vision Ins. Premium - November 2010
Name	JAMES JOHNSTON	КИНИ, ВОВ	PARK PLACE COMPUTER SOLUTIONS, INC.	РАУСНЕХ	PURCHASE POWER	STAPLES BUSINESS ADVANTAGE	VANDEN HEUVEL, GEOFFREY	VERIZON	VISION SERVICE PLAN
Num	14637 212	14638 10/04 SPC 10/05 SPC	14639 444	1 4640 2010102800	14641 8000909000168851	1 4642 8016833467	14643 10/01 CDA Call 10/08 CDA Call 10/19 CDA Call 10/29 CDA Call	14644 012561121521714508 012519116950792103	14645 001017890001
Date	11/03/2010 10/31/2010	11/03/2010 10/28/2010 10/28/2010	11/03/2010	11/03/2010 10/31/2010	11/03/2010 10/28/2010	11/03/2010 10/28/2010	11/03/2010 10/28/2010 10/28/2010 10/28/2010 10/28/2010	11/03/2010 10/28/2010 10/28/2010	11/03/2010 10/28/2010
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CHINO BASIN WATERMASTER Cash Disbursements For The Month of November 2010

Type	Date	ωnN	Name	Memo	Account	Paid Amount
Bill Pmt -Check Bill TOTAL	11/03/2010 10/28/2010	14646	W.C. DISCOUNT MOBILE AUTO DETAILING	Truck washing service truck washing 4 trucks	1012 · Bank of America Gen'I Ckg 6177 · Vehicle Repairs & Maintenance	100.00
Bill Pmt -Check Bill TOTAL	11/03/2010 10/28/2010	14647 10/28 Board Meeting	WHITEHEAD, MICHAEL	10/28/10 Board Meeting 10/28/10 Board Meeting	1012 · Bank of America Gen'l Ckg 6311 · Board Member Compensation	125.00
Bill Prot -Check Bill Bill Bill Bill TOTAL	11/03/2010 10/28/2010 10/28/2010 10/28/2010	14648 10/26 Admin Mtg 10/28 Board Meeting 10/04 SPC 10/05 SPC	WILLIS, KENNETH	10/26/10 Admin. Meeting at Watermaster 10/28/2010 Watermaster Board Meeting 10/04/2010 Strategic Planning Confererence 10/05/2010 Strategic Planning Confererence	1012 · Bank of America Gen'i Ckg 6311 · Board Member Compensation 6311 · Board Member Compensation 6311 · Board Member Compensation 6311 · Board Member Compensation	125.00 125.00 125.00 125.00 500.00
Bill Pmt -Check Bill Bill TOTAL	11/03/2010 10/28/2010 10/28/2010	14649 10/14 SPC 10/05 SPC	YOUNG, ROBERT	10/04/2010 Strategic Pianning Conference 10/05/2010 Strategic Pianning Conference	1012 - Bank of America Gen'i Ckg 6311 · Board Member Compensation 6311 · Board Member Compensation	125.00 125.00 250.00
Bill Pmt -Check Bill Pmt -Check	11/03/2010 10/28/2010	14650 08-k2 213849	YUKON DISPOSAL SERVICE	08-K2 213849 Disposal Service for Nov. 2010	1012 · Bank of America Gen'l Ckg 6024 · Building Repair & Maintenance	142.88
Bill Pmt -Check Bill TOTAL	11/03/2010	14651 12938173	CORELOGIC INFORMATION SOLUTIONS	1 <u>2</u> 938173 12938173	1012 - Bank of America Gen'l Ckg 7103.7 - Grdwt Qual-Computer Svc 7101.4 - Prod Monitor-Computer	62.50 62.50 125.00
Bill Pmt -Check Bill TOTAL	11/05/2010 10/31/2010	14652 7003730910002744	HSBC BUSINESS SOLUTIONS	7003730910002744 misc. office supplies-cookies, crackers, granola bars-drinks, tylenol	1012 · Bank of America Gen'l Ckg 6031,7 · Other Office Supplies	211.18
Bill Pmt -Check Bill TOTAL	11/05/2010 10/31/2010	14653 172325	REID & HELLYER	172325 - Ag Pool Legal Services 172325 - Ag Pool Legal Services	1012 · Bank of America Gen'i Ckg 8467 · Ag Legal & Technical Services 8467.1 · Frank B. & Associates	15,370.00 1,182.50 16,552.50
Bill Pmt -Check Bill TOTAL	11/05/2010 10/31/2010	14654 FC 156/10	SAN BERNARDINO COUNTY FLOOD CONTROL E FC 156/10 reimb. of a	FC 156/10 reimb. of annual lease per Agreement with SCE	1012 · Bank of America Gen'l Ckg 7205 · Comp Recharge-Other Expense	5,000.00
Bill Pmt -Check	11/05/2010	14655	UNION 76	300-732-989	1012 · Bank of America Gen'l Ckg	

CHINO BASIN WATERMASTER Cash Disbursements For The Month of November 2010

Paid Amount 281.51 281.51	1,778.00 2,557.00 2,059.00 2,059.00 1,446.00 1,269.00	1,560.00 1,560.00 7,829.51 25,266.91 33,096.42	175.85 175.85 156.78 128.19 284.97	3,215,74	1,720.80 1,720.80 1,033.13
Account 6175 · Vehicle Fuel	1012 · Bank of America Gen'l Ckg 7103.5 · Grdwtr Qual-Lab Svcs 7103.5 · Grdwtr Qual-Lab Svcs	1012 · Bank of America Gen'i Ckg 6909.4 · Printing 1012 · Bank of America Gen'i Ckg 1012 · Bank of America Gen'i Ckg 1012 · Bank of America Gen'i Ckg	1012 · Bank of America Gen'l Ckg 6031.7 · Other Office Supplies 1012 · Bank of America Gen'l Ckg 1409 · Prepaid Life, BAD&D & LTD 60191 · Life & Disab.Ins Benefits	1012 · Bank of America Gen'l Ckg 6043.1 · Ricoh Lease Fee 1012 · Bank of America Gen'l Ckg	2000 - Accounts Payable 1012 - Bank of America Gen'l Ckg 6055 - Computer Hardware 1012 - Bank of America Gen'l Ckg
Memo Fuel expense for October 2010	L0041374 - Grdwfr Qual-Lab Svcs L0041963 - Grdwfr Qual-Lab Svcs L0041008 - Grdwfr Qual-Lab Svcs L0040769 - Grdwfr Qual-Lab Svcs L0040693 - Grdwfr Qual-Lab Svcs	10/08/10 Hearing Transcript 10/08/10 Hearing Transcript 0/08/10 Hearing Transcript Payroll and Taxes 10/31/10-11/13/10 Payroll Taxes 10/31/10-11/13/10 Direct Deposil/Checks 10/31/10-11/13/10	Service Charge Service Charge 00198 Prepayment - December 2010 November Insurance	011689768 Minolta lease - billing period 11/01/10-11/30/10 Payroll and Taxes for 10/17/10-10/30/10	Employee 457 Deduction-10/17/10-10/30/10 79708 external hard drives for backup 12987219
Name	MWH LABORATORIES	VILLEGAS, VICTORIA E. Payroil and Taxes 10/31/10-11/13/10	Bank of America ACWA SERVICES CORPORATION	BANC OF AMERICA LEASING CITISTREET	COMPUTER NETWORK CORELOGIC INFORMATION SOLUTIONS
Num 300732989	14656 L0041374 L0041963 L0041008 L0040759 L0040993	14657 11/13/10	1 4658 00198	14659 011689768 14660	11/10/08 14661 79708 14662
Date 10/31/2010	, 11/09/2010 10/31/2010 10/31/2010 10/31/2010 10/31/2010 10/31/2010	11/09/2010 10/31/2010 11/13/2010	11/15/2010	11/16/2010 11/15/2010 11/16/2010	10/30/2010 11/16/2010 10/31/2010
Type Bill TOTAL	Bill Pmt -Check Bill Bill Bill Bill Bill	Bill Pmt -Check Bill TOTAL General Journal	Service Charge TOTAL Bill Pmt -Check Bill	Bill Pmt -Check Bill TOTAL Bill Pmt -Check	General Journal TOTAL Bill Pmt -Check Bill TOTAL Bill Pmt -Check

CUCAMONGA VALLEY WATER DISTRICT
DEPT OF FISH AND GAME
GUARANTEED JANITORIAL SERVICE, INC.
ІААР
MATHIS CONSULTING GROUP
OFFICE DEPOT
Volb
SAFEGUARD DENTAL & VISION
STAPLES BUSINESS ADVANTAGE
STATE WATER RESOURCES CONTROL BD
STAULA, MARY L

Paid Amount 136.61 136.61	313.12	78.92	563.77 563.77	100.00	28.06	6,534.13 6,534.13	30.00 242.40 1,229.76 19.50 462.77	16.85	400.98
Account 60182.4 · Retiree Medical	1012 · Bank of America Gen'l Ckg 60162.2 · Dental & Vision Ins	1012 · Bank of America Gen'i Ckg 6042 · Postage - General	1012 · Bank of America Gen'i Ckg 6022 · Telephone	1012 · Bank of America Gen'l Ckg 6177 · Vehicle Repairs & Maintenance	1012 - Bank of America Gen'l Ckg 60182.2 - Dental & Vision Ins	1012 - Bank of America Gen'i Ckg 2000 - Accounts Payable	1012 - Bank of America Gen'l Ckg 6174 - Transportation 6031.7 - Other Office Supplies ber 6191 - Conferences - General 6174 - Transportation 6031.7 - Other Office Supplies	1012 - Bank of America Gen'i Ckg 7103.6 - Grdwfr Qual-Supplies 7103.6 - Grdwfr Qual-Supplies	1012 - Bank of America Gen'i Ckg 8456 - IEUA Readyness To Serve
Memo Retiree Medical Premium-EE portion	160-513170-00006 Dental ins December 2010	2x81x0 meeting tape, miscellaneous correspondence	0920855669 monthly service	Truck washing service truck washing 4 trucks	002483 Dental ins December 2010	Payor #3493 CaIPERS payment for 10/17/10-10/30/10	XXXX-XXXX-9341 1012 · Bank of America Gen' FastTrak Replenishment 6031.7 · Other Office Supplies travel expenses for K. Manning to attend the October 6191 · Conferences · General Metrolink to meeting w/M/VD 6031.7 · Other Office Supplies Christmas Cards for office	9385951612 9388181522	90006605
Name	THE STANDARD INSURANCE COMPANY	UNITED PARCEL SERVICE	VERIZON WIRELESS	W.C. DISCOUNT MOBILE AUTO DETAILING	WESTERN DENTAL SERVICES, INC.	PUBLIC EMPLOYEES' RETIREMENT SYSTEM PUBLIC EMPLOYEES' RETIREMENT SYSTEM	BANK OF AMERICA	GRAINGER	INLAND EMPIRE UTILITIES AGENCY
Num	14674 16051317000006	14675 2x81x0	14676 0920855669	14677	14678 V02483	14679 F	14680 EXXXX-XXXX-9341	14681 9385951612 9388181522	14682 90006605
Date 11/30/2010	11/16/2010 11/09/2010	11/16/2010 10/30/2010	11/16/2010 11/15/2010	11/16/2010 11/15/2010	11/16/2010 11/09/2010	11/16/2010 10/30/2010	11/17/2010 10/31/2010	11/17/2010 11/16/2010 11/16/2010	11/17/2010 10/31/2010
Type Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	L Bill Pmt -Check 1 Bill TOTAL	Bill Pmt -Check General Journal TOTAL	Bill Pmt -Check	TOTAL Bill Purt -Check Bill Bill TOTAL	Bill Pmt -Check Bill TOTAL

Paid Amount		225.00	3,031.95 14,737.47 17,769.42	7,549.40 24,656.56 32,205.96	4,169.74	1,955.33	2,814,41 345.47 643.31 3,803.19	77.70	71.17 71.15 71.15 994.79 279.06 276.23 14.95
Account		1012 • Bank of America Gen'l Ckg 7103.4 • Grdwtr Qual-Confract Svc	1012 · Bank of America Gen'l Ckg 1012 · Bank of America Gen'l Ckg 1012 · Bank of America Gen'l Ckg	1012 · Bank of America Gen'I Ckg 1012 · Bank of America Gen'I Ckg 1012 · Bank of America Gen'I Ckg	1012 · Bank of America Gen'l Ckg 60182.1 · Medical Insurance	1012 · Bank of America Gen'l Ckg 2000 · Accounts Payable	1012 · Bank of America Gen'l Ckg 6043.1 · Ricoh Lease Fee 6043.2 · Ricoh Usage & Maintenance Fee 6043.2 · Ricoh Usage & Maintenance Fee	1012 · Bank of America Gen'l Ckg 60194 · Other Employee Insurance	1012 · Bank of America Gen'l Ckg 8312 · Meeting Expenses 8412 · Meeting Expenses 8512 · Meeting Expense 7305 · PE3&5-Supplies 6909.1 · OBMP Meetings 7103.6 · Grdwtr Qual-Supplies
Мето	VOID	4026 4026	Payroll and Taxes-11/19/10 Payroll Taxes - 11/19/10 Direct Deposit/Checks - 11/19/10	Payroll and Taxes for 11/14/10-11/27/10 Payroll Taxes for 11/14/10-11/27/10 Direct Deposits for 11/14/10-11/27/10	1741 Medical Premiums - December 2010	Payroll and Taxes 10/31/10-11/13/10 Employee 457 Deductions	10238044 invoice less 3 months of insurance premiums Usage for Black Copies Usage for Color Copies	111802 November 2010	04580394 agenda call 9/29 agenda call 9/29 agenda call 9/29 CDA 10/1,10/6,10/8,10/13,10/18,10/19,10/22 court presentation calls on 10/07 Water Qual Comm./Chino Airport 10/18,10/20 monthly fee
Name	ONTARIO, CITY OF*	PUMP CHECK	Payroll and Taxes-11/19/10	Payroli and Taxes for 11/14/10-11/27/10	CALPERS	CITISTREET CITISTREET	GREAT AMERICA LEASING CORP.	PRE-PAID LEGAL SERVICES, INC.	PREMIERE GLOBAL SERVICES
un _N	14683	1 4684 4026	11/19/10	11/27/10	14685 1741	14686 11/13/10	1 4687 10238044	1 4688 111802	14689 04580394
Date	11/17/2010	11/17/2010 10/31/2010	11/19/2010	11/27/2010	11/29/2010 11/23/2010	11/29/2010 11/13/2010	11/23/2010	11/29/2010 11/23/2010	11/29/2010 10/31/2010
Type	Bill Pmt -Check	Bill Pmt -Check Bill TOTAL	General Journal	General Journal	Bill Pmt -Check Bill To re ll 1	GBIII Pmt -Check General Journal TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill

Paid Amount 1,778.50	3,258.06 6,648.37 9,906.43	85.00	3,101.25	509.05 509.05	1,273.92	52.93	28,175.86 4,822.20 1,849.30 99.90 2,473.20	169.20 2,921.40 28,459.00 3,235.05 72,205.11	375.00 375.00
Account	1012 - Bank of America Gen'l Ckg 2000 - Accounts Payable 2000 - Accounts Payable	1012 · Bank of America Gen'l Ckg 6024 · Building Repair & Maintenance	1012 · Bank of America Gen'l Ckg 6061.3 · Rauch	1012 · Bank of America Gen'l Ckg 60191 · Life & Disab.Ins Benefits	1012 · Bank of America Gen'l Ckg 60183 · Worker's Comp Insurance	1012 · Bank of America Gen'i Ckg 60182.2 · Dental & Vision Ins	6907.33 · WM Legal Counsel 6907.35 · Paragraph 31 Motion 6907.33 · Desalter Negotiations 6907.3 · WM Legal Counsel 6907.34 · Santa Ana River Water Rights	6907,31 · Ontario Airport Plume 6907,32 · Chino Airport Plume 6907,33 · Desalter Negotiations 6907,35 · Paragraph 31 Motion	1012 - Bank of America Gen'i Ckg 6500 - Education Funds Use Expens
Мето	Payor #3493 CaIPERS Payment for 10/31/10-11/13/10 CaIPERS Payment for 10/31/10-11/13/10	0138431 Continuing treatment for ants	Nov-111010 annual report - progress billing	Policy # 00-640888-0009 Employees Life and Disability Premium	1615535-10 Monthly Workers Comp Premium	00-101789-0001 Vision Premium for December 2010	437513 - WM Legal Counsel 437513 - Paragraph 31 Motion 437513 - Desalter Negotations 437514 - WM Legal Counsel 437515 - Santa Ana River Water Rights	437516 - Ontario Airport Plume 437517 - Chino Airport Plume 437518 - Desalter Negotiations 437519 - Paragraph 31 Motion	643 2011 California Water Awareness Campaign
Мате	PUBLIC EMPLOYEES' RETIREMENT SYSTEM PUBLIC EMPLOYEES' RETIREMENT SYSTEM PUBLIC EMPLOYEES' RETIREMENT SYSTEM	R&D PEST SERVICES	RAUCH COMMUNICATION CONSULTANTS, LLC Nov-111010 annual report	STANDARD INSURANCE CO.	STATE COMPENSATION INSURANCE FUND	VISION SERVICE PLAN			CALIFORNIA WATER AWARENESS CAMPAIGN
WnW	14690 11/13/10 11/13/10	14691 0138431	14692 Nov-111010	14693 006408880009	14694 1615535-10	14695 001017890001	437513 437514 437514	437516 437517 437519	14697
Date	11/29/2010 11/13/2010 11/13/2010	11/29/2010 11/23/2010	11/29/2010	11/29/2010 11/23/2010	11/29/2010 11/23/2010	11/29/2010 11/23/2010	10/31/2010	10/31/2010 10/31/2010 10/31/2010 10/31/2010	11/29/2010 11/29/2010
Type	Bill Pmt -Check General Journal General Journal TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	H Bill Pmt -Check Bill Pmt -Check D Bill Pmt -Check	Bill Pmt -Check Bill TOTAL		Bill Bill Bill TOTAL	Bill Pmt -Check Bill TOTAL

Bill Pmt -Check 11/29/2010 Bill 11/16/2010	14698				
	79836	COMPUTER NETWORK	79836 hardware/software upgrades	1012 · Bank of America Gen'l Ckg 6055 · Computer Hardware	1,135.35
	0000				1,135.35
11/29/2010	14699	MWH LABORATORIES		1012 · Bank of America Gen'l Ckg	
10/31/2010	L0038621		L0038621 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
10/31/2010	1.0038387		L0038387 - Hydraulic Control-Lab Sves	7108.4 · Hydraulic Control-Lab Svcs	615.00
10/31/2010	10038596		L0038596 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
10/31/2010	L0038971		L0038971 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	1,952.00
10/31/2010	1,0041373		L0041373 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	1,658.00
10/31/2010	L0041725		L0041725 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	6,492,00
10/31/2010	10039744		L0039744 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	4,546.00
10/31/2010	L0039362		L0039362 - Hydraulic Control-Lab Svcs	7108.4 - Hydraulic Control-Lab Svcs	2,065,00
10/31/2010	1.0039363		L0039363 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	615.00
10/31/2010	L0040152		L0040152 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	1,984.00
10/31/2010	10039723		L0039723 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
10/31/2010	L0040149		L0040149 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	618.00
10/31/2010	L0040692		L0040692 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	2,065,00
10/31/2010	L0040897		L0040697 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	615.00
10/31/2010	L0041970		L0041970 - Hydraulic Control-Lab Svcs	7108,4 · Hydraulic Control-Lab Svcs	2,065,00
10/31/2010	L0041974		L0041974 - Grdwfr Qual-Lab Svcs	7103.5 · Grdwtr Qual-Lab Svcs	2,059,00
10/31/2010	L0041965		L0041965 - Grdwfr Qual-Lab Svcs	7103.5 · Grdwfr Qual-Lab Svcs	1,269.00
10/31/2010	L0042016		L0042016 - Grdwtr Qual-Lab Svcs	7103.5 · Grdwtr Qual-Lab Svcs	1,778.00
10/31/2010	L0042027		L0042027 - Grdwtr Qual-Lab Svcs	7103.5 · Grdwfr Qual-Lab Svcs	00'666
10/31/2010	L0042173		L0042173 - Grdwtr Qual-Lab Svcs	7103,5 · Grdwtr Qual-Lab Svcs	1,056.00
10/31/2010	L0042017		L0042017 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
10/31/2010	L0041708		L0041708 - Hydraulic Control-Lab Svcs	7108,4 · Hydraulic Control-Lab Svcs	615.00
10/31/2010	L0041975		L0041975 - Hydraulic Control-Lab Sves	7108,4 · Hydraulic Control-Lab Svcs	2,065.00
10/31/2010	L0042521		L0042521 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	1,592.00
10/31/2010	L0042171		L0042171 - Hydraulic Confrol-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	615,00
10/31/2010	L0042435		L0042435 - Hydraulic Control-Lab Svcs	7108,4 · Hydraulic Control-Lab Svcs	2,065,00
10/31/2010	L0042436		L0042436 - Hydraulic Control-Lab Svcs	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
					49,728.00
11/29/2010	14700	WATER EDUCATION FOUNDATION	2011 Membership	1012 · Bank of America Gen'l Ckg	
11/29/2010			2011 Membership	6111 · Membership Dues	874.00
					874.00
11/29/2010	14701	WILDERMUTH ENVIRONMENTAL INC		1012 · Bank of America Gen'l Ckg	
10/31/2010	2010659		2010659 - OBMP Engineering Services	6906 · OBMP Engineering Services	4,151.50
10/31/2010	2010660		2010660 - OBMP Engineering Services	6906 · OBMP Engineering Services	7,998.42
10/21/2010	2010663		2010561 - OBMP Engineering Services	6906 · OBMP Engineering Services	3,148,75
10/31/2010	1000107		Common Co	8006 - ORMO Engineering Services	2.367.50

Bill	Name	Account	
Bill 10/21/2010 2010665 Bill 10/21/2010 2010665 Bill 10/21/2010 2010666 Bill 10/21/2010 2010666 Bill 10/21/2010 2010668 Bill 10/21/2010 2010689 Bill 10/21/2010 2010689 Bill 10/21/2010 2010670 Bill 10/21/2010 2010673 Bill 10/21/2010 2010673 Bill 10/21/2010 2010674 Bill 10/21/2010 2010677 Bill 10/21/2010 2010677 Bill 10/21/2010 2010687 Bill 10/21/2010 2010687 Bill 10/21/2010 2010687 Bill 10/21/2010 2010689 Bill 10/21/2010 <td< td=""><td>2010663 - OBMP Engineering Services</td><td>6906 · OBMP Engineering Services</td><td>4,955,00</td></td<>	2010663 - OBMP Engineering Services	6906 · OBMP Engineering Services	4,955,00
Bill 10,241/2010 2010865 Bill 10,241/2010 2010866 Bill 10,241/2010 2010868 Bill 10,241/2010 2010868 Bill 10,241/2010 2010869 Bill 10,241/2010 2010867 Bill 10,241/2010 2010871 Bill 10,241/2010 2010872 Bill 10,241/2010 2010884 Bill 10,241/2010 2010886 Bill 10,241	2010664 - OBMP Engineering Services	6906 · OBMP Engineering Services	3,820.00
Bill 10/31/2010 2010666 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010670 Bill 10/31/2010 2010672 Bill 10/31/2010 2010673 Bill 10/31/2010 2010676 Bill 10/31/2010 2010676 Bill 10/31/2010 2010686 Bill 10/31/2010 <td< td=""><td>2010665 - OBMP Engineering Services</td><td>6906 · OBMP Engineering Services</td><td>1,766.25</td></td<>	2010665 - OBMP Engineering Services	6906 · OBMP Engineering Services	1,766.25
Bill 10/31/2010 2010668 Bill 10/31/2010 2010668 Bill 10/31/2010 2010669 Bill 10/31/2010 2010670 Bill 10/31/2010 2010671 Bill 10/31/2010 2010671 Bill 10/31/2010 2010671 Bill 10/31/2010 2010673 Bill 10/31/2010 2010674 Bill 10/31/2010 2010675 Bill 10/31/2010 2010676 Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010681 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010682 Bill 10/31/2010 2010682 Bill 10/31/2010 2010681 Bill 10/31/2010 <td< td=""><td>2010666 - Grdwtr Qual-Engineering</td><td>7103,3 · Grdwtr Qual-Engineering</td><td>687,50</td></td<>	2010666 - Grdwtr Qual-Engineering	7103,3 · Grdwtr Qual-Engineering	687,50
Bill 10/31/2010 2010688 Bill 10/31/2010 2010689 Bill 10/31/2010 2010670 Bill 10/31/2010 2010670 Bill 10/31/2010 2010672 Bill 10/31/2010 2010673 Bill 10/31/2010 2010673 Bill 10/31/2010 2010674 Bill 10/31/2010 2010675 Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010687 Bill 10/31/2010 2010687 Bill 10/31/2010 2010688 Bill 10/31/2010 2010689 Bill 10/31/2010 <td< td=""><td>2010667 - Grdwtr Qual-Engineering</td><td>7103.3 · Grdwtr Qual-Engineering</td><td>375.00</td></td<>	2010667 - Grdwtr Qual-Engineering	7103.3 · Grdwtr Qual-Engineering	375.00
Bill 10/31/2010 2010689 Bill 10/31/2010 2010670 Bill 10/31/2010 2010671 Bill 10/31/2010 2010672 Bill 10/31/2010 2010673 Bill 10/31/2010 2010673 Bill 10/31/2010 2010675 Bill 10/31/2010 2010675 Bill 10/31/2010 2010677 Bill 10/31/2010 2010673 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 <td< td=""><td>2010668 - Grdwtr Qual-Engineering</td><td>7103.3 · Grdwtr Qual-Engineering</td><td>187.50</td></td<>	2010668 - Grdwtr Qual-Engineering	7103.3 · Grdwtr Qual-Engineering	187.50
Bill 10/31/2010 2010670 Bill 10/31/2010 2010672 Bill 10/31/2010 2010673 Bill 10/31/2010 2010673 Bill 10/31/2010 2010674 Bill 10/31/2010 2010675 Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 <td< td=""><td>2010669 - Grdwtr Qual-Engineering</td><td>7103.3 · Grdwtr Qual-Engineering</td><td>187.50</td></td<>	2010669 - Grdwtr Qual-Engineering	7103.3 · Grdwtr Qual-Engineering	187.50
Bill 10/31/2010 2010672 Bill 10/31/2010 2010673 Bill 10/31/2010 2010673 Bill 10/31/2010 2010674 Bill 10/31/2010 2010675 Bill 10/31/2010 2010676 Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010681 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010682 Bill 10/31/2010 2010683 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010689 Bill 10/31/2010 2010686 Bill 10/31/2010 <td< td=""><td>2010670 - Grdwtr Level-Engineering</td><td>7104.3 · Grdwtr Level-Engineering</td><td>375.00</td></td<>	2010670 - Grdwtr Level-Engineering	7104.3 · Grdwtr Level-Engineering	375.00
Bill 10/31/2010 2010672 Bill 10/31/2010 2010673 Bill 10/31/2010 2010674 Bill 10/31/2010 2010675 Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010681 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010683 Bill 10/31/2010 2010686 Bill 10/31/2010 <td< td=""><td>2010671 - Grdwfr Level-Engineering</td><td>7104.3 · Grdwtr Level-Engineering</td><td>2,627.70</td></td<>	2010671 - Grdwfr Level-Engineering	7104.3 · Grdwtr Level-Engineering	2,627.70
Bill 10/31/2010 2010673 Bill 10/31/2010 2010674 Bill 10/31/2010 2010675 Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010679 Bill 10/31/2010 2010681 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010683 Bill 10/31/2010 2010686 Bill 10/31/2010 2010689 Bill 10/31/2010 <td< td=""><td>2010672 - Grdwtr Level-Engineering</td><td>7104.3 · Grdwfr Level-Engineering</td><td>8,800.00</td></td<>	2010672 - Grdwtr Level-Engineering	7104.3 · Grdwfr Level-Engineering	8,800.00
Bill 10/31/2010 2010674 Bill 10/31/2010 2010675 Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010679 Bill 10/31/2010 2010681 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010682 Bill 10/31/2010 2010683 Bill 10/31/2010 2010686 Bill 10/31/2010 <td< td=""><td>2010673 - Grdwfr Level-Engineering</td><td>7104.3 · Grdwtr Level-Engineering</td><td>2,975.00</td></td<>	2010673 - Grdwfr Level-Engineering	7104.3 · Grdwtr Level-Engineering	2,975.00
Bill 10/31/2010 2010675 Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010679 Bill 10/31/2010 2010681 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010683 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010689 Bill 10/31/2010 2010689 Bill 10/31/2010 2010689 Bill 10/31/2010 2010686 Bill 10/31/2010 2010689 Bill 10/31/2010 2010686 Bill 10/31/2010 2010689 Bill 10/31/2010 2010686	2010674 - Grdwfr Level-Capital Equip	7104,9 · Grdwtr Level-Capital Equip	2,321.27
Bill 10/31/2010 2010676 Bill 10/31/2010 2010678 Bill 10/31/2010 2010678 Bill 10/31/2010 2010679 Bill 10/31/2010 2010680 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010682 Bill 10/31/2010 2010686 Bill 10/31/2010 <td< td=""><td>2010875 - Grd Level-Engineering</td><td>7107,2 · Grd Level-Engineering</td><td>9,261,38</td></td<>	2010875 - Grd Level-Engineering	7107,2 · Grd Level-Engineering	9,261,38
Bill 10/31/2010 2010677 Bill 10/31/2010 2010678 Bill 10/31/2010 2010679 Bill 10/31/2010 2010680 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010683 Bill 10/31/2010 2010684 Bill 10/31/2010 2010686 Bill 10/31/2010 <td< td=""><td>2010976 - Grd Level-Cap Equip Exte</td><td>7107,8 · Grd Level-Cap Equip Exte</td><td>4,800,00</td></td<>	2010976 - Grd Level-Cap Equip Exte	7107,8 · Grd Level-Cap Equip Exte	4,800,00
Bill 10/31/2010 2010678 Bill 10/31/2010 2010679 Bill 10/31/2010 2010680 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010683 Bill 10/31/2010 2010684 Bill 10/31/2010 2010686 Bill 10/31/2010 2010687 Bill 10/31/2010 <td< td=""><td>2010877 - Grd Level-Cap Equip Exte</td><td>7107.8 · Grd Level-Cap Equip Exte</td><td>448.74</td></td<>	2010877 - Grd Level-Cap Equip Exte	7107.8 · Grd Level-Cap Equip Exte	448.74
Bill 10/31/2010 2010679 Bill 10/31/2010 2010680 Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010684 Bill 10/31/2010 2010686 Bill 10/31/2010 2010689 Bill 10/31/2010 2010696 Bill 10/31/2010 <td< td=""><td>2010678 - Grd Level-Engineering</td><td>7107.2 · Grd Level-Engineering</td><td>6,815.00</td></td<>	2010678 - Grd Level-Engineering	7107.2 · Grd Level-Engineering	6,815.00
Bill 10/31/2010 2010680 Bill 10/31/2010 2010681 Bill 10/31/2010 2010683 Bill 10/31/2010 2010684 Bill 10/31/2010 2010685 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010680	2010679 - Grd Level-Contract Svcs	7107.6 · Grd Level-Contract Svcs	4,603.58
Bill 10/31/2010 2010681 Bill 10/31/2010 2010682 Bill 10/31/2010 2010684 Bill 10/31/2010 2010685 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010689 Bill 10/31/2010 2010689 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010695	2010680 - Grd Level-Engineering	7107.2 · Grd Level-Engineering	1,487.50
Bill 10/31/2010 2010682 Bill 10/31/2010 2010683 Bill 10/31/2010 2010684 Bill 10/31/2010 2010686 Bill 10/31/2010 2010686 Bill 10/31/2010 2010687 Bill 10/31/2010 2010688 Bill 10/31/2010 2010689 Bill 10/31/2010 2010690 Bill 10/31/2010 2010691 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696	2010681 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	675.00
Bill 10/31/2010 2010683 Bill 10/31/2010 2010684 Bill 10/31/2010 2010685 Bill 10/31/2010 2010686 Bill 10/31/2010 2010687 Bill 10/31/2010 2010689 Bill 10/31/2010 2010680 Bill 10/31/2010 2010690 Bill 10/31/2010 2010692 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010695 Bill 10/31/2010 2010695 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010696 Bill 10/31/2010 2010696 Bill 10/31/2010 2010696	2010682 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	4,371.80
Bill 10/31/2010 2010684 Bill 10/31/2010 2010685 Bill 10/31/2010 2010687 Bill 10/31/2010 2010687 Bill 10/31/2010 2010689 Bill 10/31/2010 2010689 Bill 10/31/2010 2010680 Bill 10/31/2010 2010692 Bill 10/31/2010 2010692 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010697	2010683 - Hydraulic Control-Engineering	7108,3 · Hydraulic Control-Engineering	843.75
Bill 10/31/2010 2010685 Bill 10/31/2010 2010687 Bill 10/31/2010 2010687 Bill 10/31/2010 2010688 Bill 10/31/2010 2010689 Bill 10/31/2010 2010680 Bill 10/31/2010 2010691 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698	1010684 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	562.50
Bill 10/31/2010 2010686 Bill 10/31/2010 2010687 Bill 10/31/2010 2010688 Bill 10/31/2010 2010689 Bill 10/31/2010 2010680 Bill 10/31/2010 2010691 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698	2010685 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	1,218.75
Bill 10/31/2010 2010687 Bill 10/31/2010 2010688 Bill 10/31/2010 2010689 Bill 10/31/2010 2010680 Bill 10/31/2010 2010691 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010695 Bill 10/31/2010 2010695 Bill 10/31/2010 2010695 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010696	2010686 - Hydraulic Control-Engineering	7108,3 · Hydraulic Control-Engineering	225.00
Bill 10/31/2010 2010688 Bill 10/31/2010 2010689 Bill 10/31/2010 2010691 Bill 10/31/2010 2010691 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010694 Bill 10/31/2010 2010695 Bill 10/31/2010 2010695 Bill 10/31/2010 2010695 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 11/30/2010 2010698	2010687 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	768.15
Bill 10/31/2010 2010689 Bill 10/31/2010 2010690 Bill 10/31/2010 2010691 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010694 Bill 10/31/2010 2010696 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 11/30/2010 2010698	2010688 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	437.50
Bill 10/31/2010 2010690 Bill 10/31/2010 2010691 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010694 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698	2010689 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	606.25
Bill 10/31/2010 2010691 Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010694 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698 General Journal 11/30/2010 11/30/10	2010690 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	800.00
Bill 10/31/2010 2010692 Bill 10/31/2010 2010693 Bill 10/31/2010 2010694 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698 General Journal 11/30/2010 11/30/10	2010691 - Hydraulic Control-Engineering	7108,3 · Hydraulic Control-Engineering	893.75
Bill 10/31/2010 2010693 Bill 10/31/2010 2010694 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698 General Journal 11/30/2010 11/30/10	2010692 - PE3&5-Engineering	7303 · PE3&5-Engineering	1,600.00
Bill 10/31/2010 2010694 Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698 General Journal 11/30/2010 11/30/10	2010693 - PE4-Engineering	7402 - PE4-Engineering	3,300.00
Bill 10/31/2010 2010695 Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698 General Journal 11/30/2010 11/30/10	2010694 - PE4-Engineering	7402 - PE4-Engineering	3,861.50
Bill 10/31/2010 2010696 Bill 10/31/2010 2010697 Bill 10/31/2010 2010698 General Journal 11/30/2010 11/30/10	2010695 - PE6&7-Engineering	7502 · PE6&7-Engineering	4,091.25
Bill 10/31/2010 2010697 Bill 10/31/2010 2010698 General Journal 11/30/2010 11/30/10	. 2010696 - PE6&7-Engineering	7502 - PE6&7-Engineering	3,262.50
Bill 10/31/2010 2010698 General Journal 11/30/2010 11/30/10	2010697 - PE6&7-Engineering	7502 - PE6&7-Engineering	860.00
General Journal 11/30/2010 11/30/10	2010698 - PE6&7-Engineering	7502 · PE6&7-Engineering	1,612,50
11/30/2010 11/30/10			104,150.29
	Wage Works Direct Debit-Nov2010	1012 · Bank of America Gen'l Ckg	
	Flexible Spending 125(k)-employee - 11/08/10	1012 · Bank of America Gen'l Ckg	1,039.24
	Administrative Fee - 11/19/10	1012 · Bank of America Gen'l Ckg	86.75
	Hexible Spending 125(k)-employee - 11/22/10	1012 - Bank of America Gen'l Ckg	1,039.24

Page 10 of 11

1,039.24 2,165.23 86.75

Cash Disbursements For The Month of November 2010

Paid Amount	437,180.18
Account	Total Disbursements:
Мето	
Мате	
MuM	
Date	
Туре	



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KENNETH R. MANNING Chief Executive Officer

STAFF REPORT

DATE:

January 27, 2011

TO:

Watermaster Board Members

SUBJECT:

VISA Check Detail Report - Financial Report B2

SUMMARY

Issue – Record of VISA credit card payment disbursed for the month of November 2010.

Recommendation – Staff recommends the VISA Check Detail Report for November 2010 be received and filed as presented.

Fiscal Impact – Funds disbursed were included in the FY 2010-2011 Watermaster Budget.

BACKGROUND

A monthly VISA Check Detail report is provided to keep all members apprised of Watermaster expenditures charged against the CEO and/or CFO's Bank of America VISA card.

DISCUSSION

Total cash disbursement during the month of November 2010 was \$1,984.43. The monthly charges for November 2010 were for routine and customary expenditures and properly documented with receipts.

Actions:

January 6, 2011 Appropriative Pool – Approved Unanimously January 6, 2011 Non-Agricultural Pool – Approved Unanimously January 13, 2011 Agricultural Pool – Approved Unanimously January 20, 2011 Advisory Committee – Approved Unanimously January 27, 2011 Watermaster Board –

CHINO BASIN WATERMASTER VISA Check Detail Report November 2010

Paid Amount		30,00	242.40	1,229.76	19.50	462.77	1,984.43
Account	1012 · Bank of America Gen'l Ckg	6174 · Transportation	6031.7 · Other Office Supplies	6191 · Conferences - General	6174 · Transportation	6031.7 · Other Office Supplies	
Мето	XXXX-XXXX-3341	FastTrak Replenishment	property tags for WM assets	travel expenses-Manning to attend Oct.2010 Utility Executives Conference-Napa, CA	Metrolink to meeting w/MWD	Christmas Cards for office	
Name	BANK OF AMERICA						
Date	11/17/2010	10/31/2010					
Num	14680	XXXXXXXXXXXX3341					
Type	Bill Pmt -Check	Bill					



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KENNETH R. MANNING Chief Executive Officer

STAFF REPORT

DATE:

January 27, 2011

TO:

Watermaster Board Members

SUBJECT:

Combining Schedule of Revenue, Expenses and Changes in Working Capital for the

Period July 1, 2010 through November 30, 2010 - Financial Report B3

SUMMARY

Issue – Record of Revenue, Expenses and Changes in Working Capital for the Period July 1, 2010 through November 30, 2010.

Recommendation – Staff recommends the Combining Schedule of Revenue, Expenses and Changes in Working Capital for the Period July 1, 2010 through November 30, 2010 be received and filed as presented.

Fiscal Impact - Funds disbursed were included in the FY 2010-2011 Watermaster Budget.

BACKGROUND -

A Combining Schedule of Revenue, Expenses and Changes in Working Capital for the period July 1, 2010 through November 30, 2010 is provided to keep all members apprised of the FY 2010/2011 cumulative Watermaster revenues, expenditures and changes in working capital for the period listed.

DISCUSSION

The Combining Schedule of Revenue, Expenses and Changes in Working Capital has been created from various financial reports and statements created from QuickBooks Enterprise Solutions 9.0, the Watermaster accounting system. The Combining Schedule provided balances to the supporting documentation in the Watermaster accounting system as presented.

Actions:

January 6, 2011 Appropriative Pool – Approved Unanimously January 6, 2011 Non-Agricultural Pool – Approved Unanimously

January 13, 2011 Agricultural Pool – Approved Unanimously

January 20, 2011 Advisory Committee - Approved Unanimously

January 27, 2011 Watermaster Board -

COMBINING SCHEDULE OF REVENUE, EXPENSES AND CHANGES IN WORKING CAPITAL FOR THE PERIOD JULY 1, 2010 THROUGH NOVEMBER 30, 2010

		MIMITAU	POOL ADMINISTRATION & SPECIAL PROJECTS	ATION & SPECIAL	PROJECTS	GROUNDWATER OPERATIONS	PERATIONS			
	WATERMASTER BASIN ADMINISTRATION MANAGEMENT	•	APPROPRIATIVE POOL	AG POOL	NON-AG POOL	GROUNDWATER REPLENISHMENT		EDUCATION FUNDS	GRAND TOTALS	BUDGET 2010-2011
Administrative Revenues: Administrative Assessments	6,508,169		7 608	608	306			€	6,508,169 8,522	\$6,508,070 175,010
interest revenue Mutual Agency Project Revenue Grant Income	111,000		000	}	}				111,000	148,410 0
Miscellaneous income Total Revenues	6,619,169	_	7,606	609	306		£	_	6,627,691	0 6,831,490
Administrative & Project Expenditures: Watermaster Administration Watermaster Board-Advisory Committee	220,317 28,059								28,059	512,546
Pool Administration Optimum Basin Mgnt Administration OBMP Project Costs		719,913 1,184,204	29,589	79,237	55,597				164,423 719,913 1,184,204	474,856 1,350,390 3,772,619 700,064
Debt Service Education Funds Use Mutual Agency Project Costs		637,198						375	375	,00,904 375 10,000
Total Administrate/OBMP Expenses	248,376	2,541,315	29,589	79,237	55,597	t Marriage	ŧ	375	2,954,489	6,894,823
Authorate Net Admin Expenses To Pools	(6,370,793)	(6,041,010)	(4,380,883)	(1,772,466)	(217,444)		,			
Anocate Net Oblin Expenses To Pools Allocate Debt Service to App Pool	II	637,198	637,198	90,199	66.				ı	
Agricultural Expense Transfer* Total Expenses		1	(1,163,471)	1,163,471	(96,857)	ſ	1	375	2,954,489	6,894,823
Net Administrative Income			3,575,804	609	97,164	1	,	(374)	3,673,203	(63,333)
Other Income/(Expense) Replenishment Water Assessments Interest Revenue Water Purchases						5,866,500 1,792			5,866,500 1,792	0000
Balance Adjustment Other Water Purchases Groundwater Replenishment		'	1			(183,732)			(183,732)	000
Net Other Income		- A 788 0	3 878 BOA	800	- 07 164	5,684,561	1 1 1	, (374)	9,357,763	(63,333)
Net Hanslers To/(Floin) reserves			6.219.006	473.483	256.632	1,369,991	158,251	1,001	8,478,365	
Working Capital, End Of Period		1 11	9,794,810	474,092	353,796	7,054,552	158,251	627	17,836,128	17,836,128
09/10 Assessable Production 09/10 Production Percentages			78,733.238 68.765%	31,854.766 27.822%	3,907,911 3.413%				114,495.915 100.000%	·

^{*}Fund balance transfer as agreed to in the Peace Agreement.
N:NadministrationMeetings - Agendas & Minutes/2011/Staff Letters(Combining Schedule B3_Nov2010.Ns)Jul2010-Nov10



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KENNETH R. MANNING Chief Executive Officer

STAFF REPORT

DATE:

January 27, 2011

TO:

Watermaster Board Members

SUBJECT:

Treasurer's Report of Financial Affairs for the Period September 1, 2010 through

November 30, 2010 - Financial Report B4

SUMMARY

Issue – Record of increases or decreases in the cash position, assets and liabilities of Watermaster for the Period of November 1, 2010 through November 30, 2010.

Recommendation – Staff recommends the Treasurer's Report of Financial Affairs for the Period November 1, 2010 through November 30, 2010 be received and filed as presented.

Fiscal Impact – Funds disbursed were included in the FY 2010-2011 Watermaster Budget.

BACKGROUND

A Treasurer's Report of Financial Affairs for the Period November 1, 2010 through November 30, 2010 is provided to keep all members apprised of the total cash in banks (Bank of America and LAIF) and on hand at the Watermaster office (petty cash) at the end of the period stated. The Treasurer's Report details the change (increase or decrease) in the overall cash position of Watermaster, as well as the changes (increase or decrease) to the assets and liabilities section of the balance sheet. The report also provides a detailed listing of all deposits and/or withdrawals in the California State Treasurer's Local Agency Investment Fund (LAIF), the most current effective yield as of the last quarter, and the ending balance in LAIF as of the reporting date.

DISCUSSION

The Treasurer's Report of Financial Affairs has been created from various financial reports and statements created from QuickBooks Enterprise Solutions 9.0, the Watermaster accounting system. The Treasurer's Report provided, balances to the supporting documentation in the Watermaster accounting system, as well as the supporting bank statements.

Actions:

January 6, 2011 Appropriative Pool – Approved Unanimously

January 6, 2011 Non-Agricultural Pool - Approved Unanimously

January 13, 2011 Agricultural Pool – Approved Unanimously

January 20, 2011 Advisory Committee - Approved Unanimously

January 27, 2011 Watermaster Board -

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(223,661)

(223,661) \$

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PERIOD INCREASE OR (DECREASE)

CHINO BASIN WATERMASTER TREASURER'S REPORT OF FINANCIAL AFFAIRS FOR THE PERIOD NOVEMBER 1 THROUGH NOVEMBER 30, 2010

Financial Report - B4

\$ 500 (969) 6,004,902	\$ 6,004,432 6,228,094	\$ (223,661)	\$ (12,161,339) (52) (119,785) 12,290 12,045,225	\$ (223,661)			
- (696)					Totals	6,228,094 213,519 - (437,180)	6,004,432
↔ ↔	11/30/2010 10/31/2010				Local Agency Investment Funds	6,004,902 \$	6,004,902 \$
			4,ssets nt Liabilities		Zero Balance Account Lo Payroll Inves	83,684 (83,684)	φ
h g-Demand Deposits Payroll Fund - Sacramento	AND ON HAND AND ON HAND	REASE)	its & Other Current axes & Other Currers	REASE)	Zer Govť! Checking A Demand	222,692 \$ 213,519 (83,684) (353,496)	\$ (696)
DEPOSITORIES: Cash on Hand - Petty Cash Bank of America Governmental Checking-Demand Deposits Zero Balance Account - Payroll Local Agency Investment Fund - Sacramento	TOTAL CASH IN BANKS AND ON HAND TOTAL CASH IN BANKS AND ON HAND)D INCREASE (DECREASE)	Accounts Receivable Assessments Receivable Prepaid Expenses, Deposits & Other Current Assets Accounts Payable Accrued Payroll, Payroll Taxes & Other Current Liabilities Transfer to/(from) Reserves	PERIOD INCREASE (DECREASE)	Petty Govt Cash L	\$ 200	\$00
DEPOS Cash or Bank of Gove Zero Local A	TOTAL TOTAL	PERIO	Accourt Assess Prepair Accourt Accourt Accourt Accourt	PERIO		↔	↔
			CHANGE IN CASH POSITION DUE TO: Decrease/(Increase) in Assets: Accounts Receivable Assessments Receiva Prepaid Expenses, Du (Decrease)/Increase in Liabilities Accounts Payable Accrued Payroll, Reyr			SUMMARY OF FINANCIAL TRANSACTIONS: Balances as of 10/31/2010 Deposits Transfers Withdrawals/Checks	Balances as of 11/30/2010

CHINO BASIN WATERMASTER TREASURER'S REPORT OF FINANCIAL AFFAIRS FOR THE PERIOD NOVEMBER 1 THROUGH NOVEMBER 30, 2010

Financial Report - B4

INVESTMENT TRANSACTIONS

Maturity Yield
Interest Rate(*)
Days to Maturity
Redeemed
Activity
Depository
Transaction
Effective Date

TOTAL INVESTMENT TRANSACTIONS \$

INVESTMENT STATUS November 30, 2010

<u>Financial Institution</u> Local Agency Investment Fund	Principal Amount \$ 6,004,902	Number of Days	Interest Rate	Maturity Date	
TOTAL INVESTMENTS	\$ 6,004,902				

Funds on hand are sufficient to meet all foreseen and planned Administrative and project expenditures during the next six months.

All investment transactions have been executed in accordance with the criteria stated in Chino Basin Watermaster's Investment Policy.

Respectfully submitted,

Joseph S. Joswiak Chief Financial Officer Chino Basin Watermaster N:\Administration\Weetings - Agendas & Minutes\2011\Staff Letters\[Treasurers Report B4_Nov2010.xis]Nov2010

^{*} The earnings rate for L.A.I.F. is a daily variable rate; 0.51% was the effective yield rate at the Quarter ended September 30, 2010.



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KENNETH R. MANNING Chief Executive Officer

STAFF REPORT

DATE:

January 27, 2011

TO:

Watermaster Board Members

SUBJECT:

Budget vs. Actual Report for the Period July 1, 2010 through November 30, 2010 -

Financial Report - B5

SUMMARY

Issue – Record of revenues and expenses of Watermaster for the Period of July 1, 2010 through November 30, 2010.

Recommendation – Staff recommends the Budget vs. Actual Report for the Period July 1, 2010 through November 30, 2010 be received and filed as presented.

Fiscal Impact – Funds disbursed were included in the FY 2010-2011 Watermaster Budget.

BACKGROUND

A Budget vs. Actual Report for the period July 1, 2010 through November 30, 2010 is provided to keep all members apprised of the total revenues and expenses for the current fiscal year. The expense section is categorized into four distinct sections. Those sections are: General and Administrative Expenses; Optimal Basin Management Program Expenses; Project Expenses; and Other Income/Expenses.

DISCUSSION

The Budget vs. Actual report has been created from QuickBooks Enterprise Solutions 9.0, the Watermaster accounting system. The Budget vs. Actual report provided, balances to the supporting documentation in the Watermaster accounting system, as well as the supporting bank statements.

Year-To-Date (YTD) for the five month period ending November 30, 2010 of the fiscal year, all categories were at or below the projected budget with the exception of category 6900 (Optimum Basin Mgmt Plan). Within the 6900 category is the regional board fine in the amount of \$62,675 which was posted to account 6909 (OBMP Other Expenses). If you recall, this item was not included as part of the fiscal year 2010/2011 budget. Also recorded within this category are the Watermaster's legal expenses. Currently, the legal expenses are above the Y-T-D budget as a direct result of the ongoing Desalter Negotiations of \$134,134, the Santa Ana River Water Rights Application of \$179, the Chino Airport Plume of \$46,279, Santa Ana River Critical Habitat of \$7,097, and the Paragraph 31 Motion activity of \$48,594. Several individual legal projects were below budget for the Y-T-D period. These were the Peace II (\$16,815), Ontario Airport Plume (\$4,316), Water Auction

(\$15,483), Regional Water Quality Control Board of (\$2,659), Recharge Master Plan (\$12,942) and General Administrative Legal Costs (Pool, Advisory and Board meetings) of (\$14,927). The budgeted amount for legal expenses for the entire fiscal year of \$450,000 was allocated at \$37,500 per month. For the five month period, the cumulative Y-T-D budget was \$187,500 and actual legal expenses totaled \$356,641 which resulted in an over budget variance of \$169,141. To date, the legal contingency of \$145,000 has not been used.

	Jul - Nov 10	Budget	\$ Over Budget	% of Budget
6907.3 · WM Legal Counsel				
6907.30 · Peace II - CEQA	4,018	20,833	-16,815	19%
6907.31 · Ontario Airport Plume	1,934	6,250	-4,316	31%
6907.32 · Chino Airport Plume	52,529	6,250	46,279	840%
6907.33 · Desalter Negotiations	134,134	0	134,134	
6907.34 · Santa Ana River Water Rights	10,595	10,417	178	102%
6907.35 · Paragraph 31 Motion	48,594	0	48,594	100%
6907.36 · Santa Ana River Habitat	7,097	. 0	7,097	100%
6907.37 · Water Auction	1,184	16,667	- <mark>15,483</mark>	7%
6907.38 · Reg. Water Quality Cntrl Board	3,591	6,250	-2,659	57%
6907.39 · Recharge Master Plan	3,725	16,667	-12,942	22%
6907.3 · WM Legal Counsel - Other	89,240	104,167	-14,927	86%
Total 6907.3 · WM Legal Counsel	356,641	187,500	169,141	190%
	356,641	187,500	169,141	190%
6909 · OBMP Other Expenses - Other	64,525	10,000	54,525	645%

Looking ahead, the month of December should provide similar financial results. The legal expenses will be slightly lower than November's due to the "slowing down" of legal activities during the holiday season. For December, there is no expectation of any "abnormal financial activity" resulting in large over budget variances.

Actions:

January 6, 2011 Appropriative Pool – Approved Unanimously January 6, 2011 Non-Agricultural Pool – Approved Unanimously January 13, 2011 Agricultural Pool – Approved Unanimously January 20, 2011 Advisory Committee – Approved Unanimously January 27, 2011 Watermaster Board –

		1/12th of the Total Budget	al Budget		2	/12th (42%) of t	5/12th (42%) of the Total Budget		1	100% of the Total Budget	100% of the Total Budget	
	Po	r The Month of	For The Month of November 2010		Year	-Io-Date as of I	Year-10-Date as of November 30, 2010	OI	- 1	cal rear End as	of Julie 30, ZULL	
	Actual	Budget	\$ Over(Under)	% of Budget	Actual	Budget	\$ Over(Under)	% of Budget	Projected	Budget	\$ Over(Under)	% of Budget
Income	THE OWNER OF THE OWNER OWNE		990	3	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9			1		00 077 077	ć	700 007
4010 · Local Agency Subsidies	0.00	0.00	0.00	0.0%	111,000.00	148,410.00	-37,410.00	74.79%	148,410.00	148,410.00	o o	00.00
4110 - Admin Asmnts-Approp Pool	6,165,079.40	6,153,067.00	12,012.40	100.2%	6,165,079.40	6,153,067.00	12,012.40	100.2%	6,153,067.00	6,153,067.00	0.00	100.0%
4120 - Admin Asmnts-Non-Agri Pool	343,089.90	355,003.00	-11,913.10	96.64%	343,089.90	355,003.00	-11,913,10	96.64%	355,003.00	355,003.00	0.00	100.0%
4700 · Non Operating Revenues	00.00	0.00	0.00	0.0%	8,521.80	35,002.00	-26,480,20	24.35%	175,010.00	175,010.00	0.00	100.0%
4900 · Miscellaneous Income	0.00	0.00	00:00	0.0%	0.00	00.00	0.00	0.0%	00.00	-0.00	00.00	%0.0
Total Income	6,508,169.30	6,508,070.00	99.30	100.0%	6,627,691.10	6,691,482.00	-63,790.90	99.05%	6,831,490.00	6,831,490.00	00'0	100.0%
Gross Profit	6,508,169.30	6,508,070.00	99.30	100.0%	6,627,691.10	6,691,482.00	-63,790.90	99.05%	6,831,490.00	6,831,490.00	00.00	100.0%
Expense												
6010 · Salary Costs	55,680,05	56,286.00	-605,95	98.92%	195,169.97	195,435.00	-265.03	99.86%	464,944.00	464,944.00	00.00	100.0%
6020 · Office Building Expense	7,971.10	8,433.00	-461.90	94.52%	39,652.75	42,165.00	-2,512.25	94.04%	101,196.00	101,196.00	0.00	100.0%
6030 · Office Supplies & Equip.	1,252.22	2,541.67	-1,289.45	49.27%	8,521.14	12,708.33	4,187.19	67.05%	30,500.00	30,500.00	00.00	100.0%
6040 · Postage & Printing Costs	7,116.71	8,166.67	-1,049.96	87.14%	29,847.98	38,900.00	-9,052.02	76.73%	78,300.00	78,300.00	00.00	100.0%
6050 · Information Services	11,830.35	8,766.66	3,063.69	134.95%	53,652.33	62,333.34	-8,681.01	%40'98	142,200.00	142,200.00	00'0	100.0%
6060 · Contract Services	3,101.25	5,000.00	-1,898.75	62.03%	9,943.75	42,500.00	-32,556.25	23.4%	75,000.00	75,000.00	00.00	100.0%
6080 - Insurance	0.00	0.00	0.00	0.0%	15,863.00	17,575.00	-1,712.00	90.26%	17,575.00	17,575.00	00.00	100.0%
6110 · Dues and Subscriptions	1,002.00	1,000.00	2.00	100.2%	21,354.63	21,500.00	-145.37	99.32%	30,000.00	30,000.00	0.00	100.0%
6140 · WM Admin Expenses	0.00	250,00	-250.00	%0.0	120.29	1,250.00	-1,129.71	9.62%	3,000.00	3,000.00	00.00	400.0%
₩ 6150 · Field Supplies	0.00	900.00	-500.00	0.0%	-15.66	900.00	-915.66	-1.74%	1,800.00	1,800.00	00'0	100.0%
Sel70 · Travel & Transportation	2,493.22	2,730.00	-236.78	91.33%	12,801.38	13,850.00	-1,048.62	92.43%	33,160.00	33,160.00	0.00	100,0%
6190 · Conferences & Seminars	380.42	0.00	380.42	100.0%	10,853.94	16,500.00	-5,646.06	65.78%	23,000.00	23,000.00	00.00	400.0%
6200 · Advisory Comm - WM Board	2,611.96	1,872.50	739.46	139.49%	7,492.54	9,362.50	-1,869.96	80.03%	22,470.00	22,470.00	00'0	100.0%
6300 · Watermaster Board Expenses	3,472.71	4,216.92	-744.21	82.35%	. 20,566.33	21,084,58	-518.25	97.54%	50,603.00	50,603.00	00.00	400.0%
8300 - Appr PI-WM & Pool Admin	10,048.61	7,982.84	2,065.77	125.88%	29,589.10	34,159.16	4,570.06	86.62%	90,043.00	90,043.00	0.00	100.0%
8400 - Agri Pool-WM & Pool Admin	1,795.15	2,345.59	-550,44	76.53%	10,552.32	11,727.91	-1,175.59	89.98%	28,147.00	28,147.00	0.00	100.0%
8467 · Ag Legal & Technical Services	14,527.50	9,833,33	4,694.17	147.74%	65,609.50	49,166.67	16,442.83	133.44%	118,000.00	118,000.00	00'0	100,0%
8470 · An Meeting Attend -Special	00:00	1,000.00	-1,000.00	%0.0	3,075.00	5,000.00	-1,925.00	61.5%	12,000.00	12,000.00	0.00	100.0%
8471 · Ag Pool Expense	00:00	0.00	0.00	%0.0	0.00	16,250.00	-16,250.00	0.0%	65,000.00	65,000.00	0.00	100.0%
8500 · Non-Aa Pl-WM & Pool Admin	10,712.46	13,472.17	-2,759.71	79.52%	55,596.70	67,360.83	-11,764.13	82.54%	161,666.00	161,666.00	0.00	400.0%
6500 · Education Funds Use Expens	375.00	375.00	0.00	100.0%	375.00	375.00	0.00	100.0%	375.00	375.00	0.00	400.0%
9400 · Depreciation Expense	00:00	0.00	0.00	%0.0	00.00	0.00	0.00	0.0%	00.00	00.00	00.00	0.0%
9500 - Allocated G&A Expenditures	-30,720.15	-40,677.42	9,957.27	75.52%	-177,448.10	-203,387.08	25,938.98	87.25%	-488,129.00	-488,129.00	0.00	100.0%
6900 • Optimum Basin Mgmt Plan	79,051.11	83,912.99	4,861.88	94.21%	675,754.06	455,343.01	220,411.05	148.41%	1,197,734.00	1,197,734.00	0.00	100.0%
6950 · Mutual Agency Projects	0.00	0.00	0.00	0.0%	0.00	00.00	0.00	0.0%	10,000.00	10,000.00	0.00	100.0%
9501 · G&A Expenses Allocated-OBMP	7,094.68	11,888.00	-4,793.32	59.68%	45,158.97	59,440.00	-14,281.03	75.97%	142,656.00	142,656.00	00.00	100.0%
7101 - Production Monitoring	6,995.48	5,879.31	1,116.17	118.99%	40,277.43	46,230.19	-5,952.76	87.12%	104,219.00	104,219.00	00.00	100.0%
7102 · In-line Meter Installation	0.00	5,556.59	-5,556,59	%0.0	3,476.85	27,782.91	-24,306.06	12.51%	66,679.00	66,679.00	0.00	100.0%
7103 · Grdwfr Quality Monitoring	17,313.11	16,916.34	396.77	102.35%	92,586.42	93,581.66	-995.24	98.94%	202,996.00	202,996.00	0.00	100.0%
7104 · Gdwtr Level Monitoring	19,198.17	25,863.08	-6,664.91	74.23%	79,743.42	142,277.92	-62,534.50	56.05%	336,282.00	336,282.00	0.00	100.0%
7105 · Sur Wir Qual Monitoring	925.48	315.00	610.48	293.8%	925.48	1,825.00	-899.52	50.71%	4,280.00	4,280.00	00.00	100.0%
7107 - Greund Level Mobiforing	30.588.03	60.051.67	-29,463.64	50,94%	177,268.97	324,008.33	-146,739.36	54.71%	815,620.00	815,620.00	00'0	100.0%
7108 - Hydraulic Confrol Monitoring	11,916.63	41.141.67	-29,225.04	28.97%	123,982.70	205,708.33	-81,725.63	60.27%	493,700.00	493,700.00	00.00	100,0%
7109 · Recharge & Well Monitoring Prog	808.75	0.00	808.75	100.0%	6,478.75	8,440.00	-1,961.25	76.76%	8,440.00	8,440.00	00.00	100.0%

Page 1 of 2

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	1	1/12th of the Total Budget	tal Budget
	Fol	For The Month of November 2	November 2
	Actual	Budget	\$ Over(Unde
7200 · PE2- Comp Recharge Pgm	10,736.68	23,835.16	-13,098.
7300 · PE3&5-Water Supply/Desalte	10,676.52	4,022.58	6,653.
7400 · PE4- Mgmt Plan	1,310.77	7,572.92	-6,262.
7500 · PE6&7-CoopEfforts/SaltMgmt	698.75	12,848.34	-12,149.
7600 · PE8&9-StorageMgmt/Conj Use	4,853.84	5,258.33	404.
7690 · Recharge Improvement Debt Pymt	00.00	00:00	0
7700 · Inactive Well Protection Prgm	00.00	00.00	0
9502 · G&A Expenses Allocated-Projects	23,625.47	28,789.42	-5,163.
Total Expense	329,444.03	427,946.33	-98,502.
Net Ordinary Income	6,178,725.27	6,080,123.67	.109,86
Other Income			
4225 · Interest Income	3,594,458.40	00.00	3,594,458.
4210 · Approp Pool-Replenishment	27,545.86	00.00	27,545.
4220 · Non-Ag Pool-Replenishment	00.00	00:00	0
4600 - Groundwater Sales	2,244,495.90	00'0	2,244,495.
Total Other Income	5,866,500.16	0.00	5,866,500.
Other Expense			
5010 · Groundwater Replenishment	00'0	00.00	0
Coloo - Other Water Purchases	00.00	00.00	0.
9999 · To/(From) Reserves	12,045,225.43	6,080,123.67	5,965,101.
Total Other Expense	12,045,225.43	6,080,123.67	5,965,101.

	Ħ	1/12th of the Total Budget	rtal Budget		5,	/12th (42%) of t	5/12th (42%) of the Total Budget		1	100% of the Total Budget	al Budget	
	Fo	r The Month of	For The Month of November 2010		Year	-To-Date as of P	Year-To-Date as of November 30, 2010	110	Fis	cal Year End as	Fiscal Year End as of June 30, 2011	1
	Actual	Budget	\$ Over(Under)	% of Budget	Actual	Budget	\$ Over(Under)	% of Budget	Projected	Budget	\$ Over(Under)	% of Budget
	10,736,68	23,835.16	-13,098.48	45.05%	400,970.07	484,175.83	-83,205.76	82.82%	1,011,022.00	1,011,022.00	00'0	100.0%
	10,676.52	4,022.58	6,653.94	265,42%	67,750.93	67,952.92	-201.99	%2'66	82,111.00	82,111.00	00:00	100.0%
	1,310.77	7,572.92	-6,262.15	17.31%	11,195.32	38,404.58	-27,209.26	29.15%	91,955.00	91,955.00	0.00	100.0%
	698.75	12,848.34	-12,149.59	5.44%	30,955.10	64,241.66	-33,286.56	48.19%	154,180.00	154,180.00	0.00	100.0%
	4,853.84	5,258.33	-404.49	92.31%	15,303.56	26,466.67	-11,163.11	57.82%	64,250.00	64,250.00	00:00	100.0%
ymt	0.00	00.00	0.00	0.0%	637,197.50	700,964.00	-63,766.50	%6:06	700,964.00	700,964.00	0.00	100.0%
	0.00	0.00	00'0	%0.0	00.00	706.00	-706.00	%0.0	1,412.00	1,412.00	00:00	100.0%
ects	23,625.47	28,789.42	-5,163.95	82.06%	132,289.12	143,947.08	-11,657.96	91.9%	345,473.00	345,473.00	00:00	100.0%
	329,444.03	427,946.33	-98,502.30	76.98%	2,954,488.54	3,368,212.33	-413,723.79	87.72%	6,894,823.00	6,894,823.00	00:00	100.0%
	6,178,725.27	6,080,123.67	98,601.60	101.62%	3,673,202.56	3,323,269.67	349,932.89	110.53%	-63,333.00	-63,333.00	00.00	100.0%
					*****			- 14-2 00				
	3,594,458.40	0.00	3,594,458.40	100.0%	1,792.25	0.00	1,792.25	100.0%	00'0	00.00	00'0	%0'0
	27,545.86	0.00	27,545.86	100.0%	3,594,458.40	00.00	3,594,458.40	100.0%	00.00	0.00	00'0	0.0%
	0.00	0.00	00.00	%0.0	27,545.86	00.00	27,545.86	100.0%	00.00	0.00	0.00	0.0%
	2,244,495.90	00'0	2,244,495.90	100.0%	2,244,495.90	0.00	2,244,495.90	100.0%	0.00	0.00	00'0	%0.0
	5,866,500.16	00.00	5,866,500.16	100.0%	5,868,292.41	0.00	5,868,292.41	100.0%	0.00	0.00	00'0	%0:0
						approximation of the state of t		į			S	ò
	0.00	0.00	00'0	%0.0	183,731.60	00.00	183,731.60	100.0%	0.00	0.00	3.0	0.0%
	00.00	0.00	00.00	%0.0	00.00	0.00	00.00	%0.0	00.00	0.00	00'0	%0.0
	12,045,225.43	6,080,123.67	5,965,101.76	198.11%	9,357,763.37	3,323,269.67	6,034,493.70	281.58%	00.00	00.00	0.00	0.0%
	12,045,225.43	6,080,123.67	5,965,101.76	198.11%	9,541,494.97	3,323,269.67	6,218,225.30	287.11%	00'0	00.00	0.00	0.0%
	-6,178,725,27	-6,080,123.67	-98,601.60	101.62%	-3,673,202.56	-3,323,269.67	-349,932.89	110.53%	0.00	00.00	0.00	0.0%
	0.00	0.00	0.00	%0.0	0.00	0.00	0.00	%0'0	-63,333.00	-63,333,00	0.00	100.0%
					5							

Note: Please see the staff report (Financial Report-B5) for additional detailed information on the account categories.

Net Other Income Net Income Page 2 of 2



II. CONSENT CALENDAR

C. INTERVENTION INTO THE AGRICULTURAL POOL

















9641 San Bemardino Road, Rancho Cucamonga, Ca 91730 Tel: 909.484.3888 Fax: 909.484.3890 www.cbwm.org

KENNETH R. MANNING Chief Executive Officer

STAFF REPORT

DATE:

January 27, 2011

TO:

Watermaster Board Members

SUBJECT:

Intervention into Agricultural Pool

SUMMARY

Recommendation – Staff recommends approval of the Restorative Justice Center (dba the Community Garden Project of Rancho Cucamonga) into the Agricultural Pool.

BACKGROUND

According to Paragraph 60 of the Judgment:

"[Any] person newly proposing to produce water from the Chino Basin may become a party to this Judgment upon filing a petition in intervention. Said intervention must be confirmed by order of this Court. Such intervener shall thereafter be a party bound by this judgment and entitled to the rights and privileges accorded under the Physical Solution herein, through the pool to which the Court shall assign such intervener."

According to Watermaster's Rules and Regulations section 2.27:

"Watermaster will receive and make recommendations regarding petitions for intervention and accumulate them for filing with the Court from time to time. [Judgment Paragraph 60 and Order re Intervention Procedures, July 14, 1978.]"

Watermaster received a petition to Intervene into the Judgment from the Restorative Justice Center (dba the Community Garden Project of Rancho Cucamonga) dated December 15, 2010. This non-profit organization is in the process of developing a 15-acre community garden in Rancho Cucamonga. The Community Garden property is located on Foothill Boulevard, just to the west of Day Creek Boulevard in the Edison easement, next to Sears Grand. The organization intends to have approximately 3-4 acres of vineyards, with the remainder of the land (minus walkways, the Edison access road, and clearance around the Edison tower) used for community garden plots. It will all be phased in by five-acre increments over the next 3-4 years. There is an old (inactive) vineyard well on the site that they intend rehabilitate and place into service. The estimated ultimate annual water production is approximately 24 acre-feet, and as such, the well will be metered.

Intervention of Restorative Justice Center (dba the Community Garden Project of Rancho Cucamonga)

Staff recommends approval of the intervention into the Agricultural Pool.

Actions:

January 6, 2011 Appropriative Pool – Approved by Majority (1 opposition from MVWD)

January 6, 2011 Non-Agricultural Pool – Moved to authorize the Chair to support the intervention into the Agricultural Pool at the Advisory Committee and Watermaster Board meetings as long as the Agricultural Pool approves the intervention

01-13-11 Agricultural Pool – Approved Unanimously

01-20-11 Advisory Committee – Approved by Majority - (1 opposition from MVWD) – Moved to acknowledge this property is outside the conversion area and to direct Watermaster staff to put together a workshop to create criteria by which these types of community type uses

01-27-11 Watermaster Board -

Date: 12-15-10
Chino Basin Watermaster 9641 San Bernardino Rd. Rancho Cucamonga, CA 91730 Attn: Kenneth R. Manning, CEO CHINO BASIN WATERMASTER
Subject: Intervention into Chino Basin Watermaster
Dear Mr. Manning:
I, or the company I represent (see below), request intervention into the Chino Basin Watermaster Judgment. I/we request that the Watermaster attorneys process the Intervention paperwork through the Court.
Number of wells:
Location(s) of wells (including addresses, parcel numbers, and landmarks): Well & located on the eastern Side of Darcel # 16033 Foothill Blvd (east of Day Creek Blvd - in Edison easement). Well & adjacent to the South west corner of the neighboring. Sears Grand stone
Property Owner (Well Owner) Information: Name: The Kestwatere Justice Center (dba Community Garden of RC) Address: PO Bux 1910 Upland CA 91785 Phone: 909-946-6092 Email: deefmate earthlink.net
Property Occupant (Well User) Information (if different from Owner):
Name: Same
Address: Email:
Representative Handling Intervention: Name: Dee Matreyck Title: President - Foundar Address: Po Box 1910 Upland CA 91785 Phone: 909-946-6092 Email: deefmate earthlink. net
Sincerely, Signed: Watter A. Brinted: Dee & Matre weik

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Please Mail Your Donation to:

Community Garden Project of RC Alta Loma, CA 91701 P.O. Box 9244



Levels Membership

- O \$10 Friend of the Garden
 - \$20 Individual Member
- O \$50 Business Member ○ \$40 Family Member
- O \$100 Plot Sponsor
- 15 O \$500 + Garden Sponsor

O \$1000 + Garden Patron

Name

Address

E.Mail

Phone

The Community Gardens Project of RC is Center a non-profit 501 c 3 organization a project of the Restorative Justice 'tax id # 30-01140366

Community Garden Project of RC Make Checks Payable to:

Sponsorships

We need your help in order for us to plant the seeds to make this Garden grow.

"Help us fill Your Basket"

Anyone who makes a donation this year by December 31, 2009—will receive special recognition as a Founding Member of the Community Garden of Rancho Cucamonga, The following Membership Levels are avail-

E-mail list updates Thank you note

Listing in Garden Web-site Newsletter E.Mail list updates Thank you note \$20 Individual:

E.Mail List Updates Thank you note \$40 Family:

Listing in Garden Web-Site Newsletter Photo or Name on display board

Listing in Garden Web-Site Newsletter Photo or Name on Display Board hank you note E.Mail Updates \$50 Business:

Invitations (2) to VIP activities

Listing in Garden Wed-Site Newsletter Photo or Name on Display Board Invitations (4) to VIP activities \$100 Plot Sponsor: Thank you note

Name on plot marker (plot numbers or names on map)

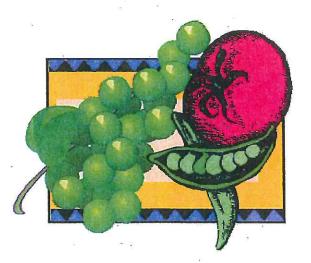
Listing in Garden Web-Site Newsletter Photo or Name on Display Board \$500 or above Garden Sponsor: nvitations (6-8) to VIP activities Vame on street/avenue/walkway Thank you note:

\$1,000 or more Garden Patron All of the Above Plus

Branding Opportunities such as shed, benches, posts for decorative ribbons, street/avenue names, demonstration garden name, entry arbors, tools/hoses, work tables

GARDEA PROJEC our COMMUNITY

of Rancho Cucamonga



Presented to you by the committee to develop a Community Garden in Rancho Cucamonga, rcgarden@earthlink.net

Our Mission:

The mission of the private non-profit Community Garden Project of Rancho Cucamonga (CGPRC) is to create and sustain a community garden and vineyard along with a Farmer's Market, which will serve to improve the quality of life throughout the local communities of western San Bernardino County. The CGPRC serves to educate, strengthen community spirit, create therapeutic environments and provide locally grown fresh fruits and vegetables for the community.

Why Do We Need A Garden???

Food for the Community!

There is a growing national awareness of the value of locally grown fruits and vegetables that can enhance the health and wellbeing of the community's citizens.

With the development of the Community Gardens and Market it is our intention to increase the access to low-cost, locally grown fresh fruits and vegetables, a portion of which will be donated to the local food banks and home-bound senior programs.

Our Vital History!

Cucamonga's first large agricultural development began in 1838. By 1917, Cucamonga's vineyard spanned over 20,000 acres. Rancho Cucamonga is also home to the first and oldest winery building in California – established 1839 and identified as California Historic Landmark No. 490. Today, only a few of the valley's original wine-growing family operations remain, with less than 800 vineyard acres. Revitalizing our local history and preserving our viticulture heritage is a vital aspect of our history and com-

Service of the servic

nunity.

Education for Our Children!

The Community Gardens Project will provide educational opportunities, not only for our children, but for everyone within the community. Teach your children how to grow their own food and give them a lifetime of health and well-being.

Value to Our Community!

Growing food together has the same value as breaking bread together. We get to know our neighbors, develop strong family bonds, share information, and feel more connected to our larger community. What are some of the other benefits to developing and growing a community garden?

- It grows leaders
- It helps to feed people and save money
- It promotes healthier communities
- It helps people learn about civic participation
- It helps save energy and keep urban air cool and clean
- It provides job training
- It reduces stress
- It gives at-risk people access to healthy food
- It preserves cultural heritage
- It provides children with places to play and learn
- It helps cities with recycling

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Board of Directors:

Dee Matreyek Chair chair rogarden@earthlink.net

Brad Buller Vice Chair bradbuller@msn.com

Andrea Mitchel Sec/Tres andrea.mitchel@gmail.com

Jackie Brooks Membership RCCGmembership@Yahoo.com

Heather Neault Sponsorships h_elleen@yahoo.com

Augusto Cruzalegui Advisor

Edward J. Dietl Adv access7@verizon.net Gino L.Filippi Exec. Asst

For More Information; and/or to find out how to participate in the Garden, please contact:

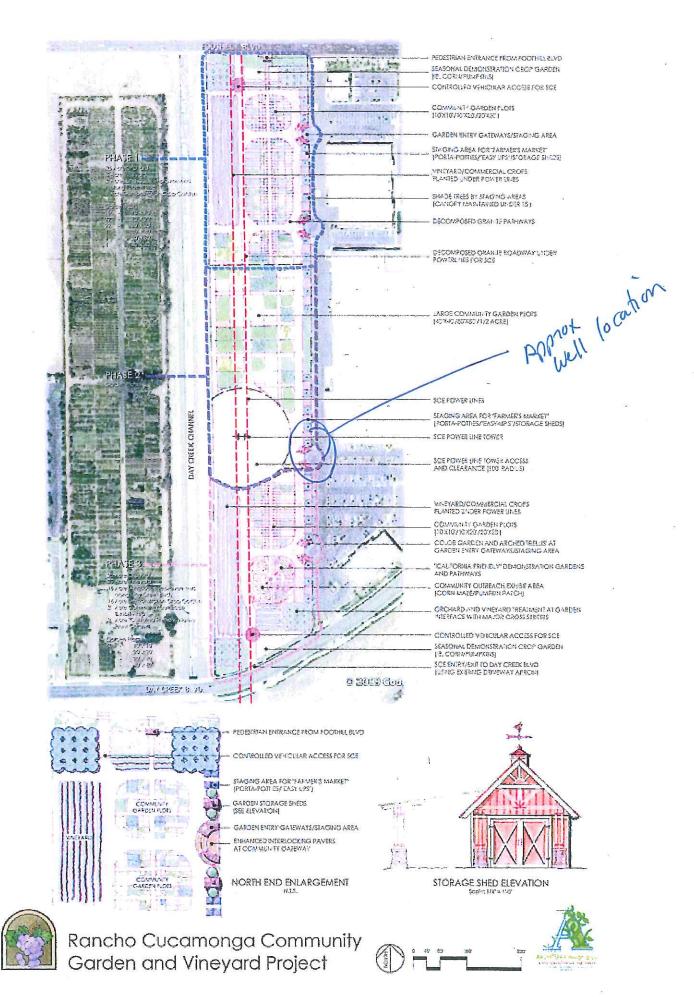
Dee Matreyek-Chair 909-946-6092

Jackie Brooks---Membership 909-800-403£

Or Visit Our Web Site at:

http:// communitygardensofranchocucamonga.wordpress.c

Dee Matreyek Community Garden Project of RC P.O. Box 9244 Alta Loma, CA 91701 E.mail: rcgarden@earthlink.net



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FOR PAGINATION



II. CONSENT CALENDAR

D. CHINO BASIN WATERMASTER INVESTMENT POLICY















RESOLUTION 11-01

RESOLUTION OF THE CHINO BASIN WATERMASTER, SAN BERNARDINO COUNTY, CALIFORNIA, ESTABLISHING A WATERMASTER INVESTMENT POLICY

WHEREAS, the normal and prudent operation of the Watermaster's daily business generates cash balances, operating and fund reserves; and

WHEREAS, the cash management system is designed to accurately monitor and forecast expenditures and revenues on behalf of Watermaster, thus enabling the Watermaster to invest funds to the fullest extent possible; and

WHEREAS, the cash funds are to be placed in investments authorized for public agencies of the State of California (Judgment Paragraph 23); and

WHEREAS, Watermaster deems it to be in the best interests of the parties to the Judgment to delegate the authority to invest and reinvest the funds of Watermaster to the Watermaster Finance Manager subject to the provisions of its Investment Policy and the ongoing review and control of Watermaster and the Watermaster Advisory Committee.

WHEREAS, it is the Watermaster's policy to annually review, update, and adopt an investment policy;

NOW, THEREFORE, BE IT RESOLVED, by the Chino Basin Watermaster that:

Section 1. The authority to invest and reinvest funds of Watermaster is hereby delegated to the Watermaster Chief Executive Officer (and his/her designees) subject to the provisions of said Investment Policy and the ongoing review and control of Watermaster and the Watermaster Advisory Committee.

Section 2. This resolution shall take effect from and after its date of adoption and Resolution 09-01 is rescinded in its entirety.

APPROVED by the Advisory Committee this 20th day of January 2011. **ADOPTED** by the Watermaster Board on this 27th day of January 2011.

APPROVED:	Ву:	Chairman, Watermaster Board
Chairman, Advisory Committee		
ATTEST:		
Board Secretary Chino Basin Watermaster		

STATE OF CA	ALIFORNIA)	
COUNTY OF	SAN BERNARDINO) ss)	
	olution being No. 11-		Jatermaster, DO HEREBY CERTIFY that the gular meeting of the Chino Basin Watermaster
AYES:	Unanimous		
NOES:	0		
ABSENT:	0		
ABSTAIN:	0		
			CHINO BASIN WATERMASTER
			Secretary
			Georgiany
Date:			

INVESTMENT POLICY

1.0 POLICY

WHEREAS; the Legislature of the State of California has declared that the deposit and investment of public funds by local officials and local agencies is an issue of statewide concern; and

WHEREAS; the legislative body of a local agency may invest monies not required for the immediate necessities of the local agency in accordance with the provisions of California Government Code Sections 5922 and 53601 et seq.; and

WHEREAS; the Chief Executive Officer ("CEO") of the Chino Basin Watermaster ("Watermaster") shall annually prepare and submit a statement of investment policy and such policy, and any changes thereto, shall be considered by the Board of Directors at a public meeting;

NOW THEREFORE, it shall be the policy of the Watermaster to invest funds in a manner which will provide the highest investment return with the maximum security while meeting the daily cash flow demands of the Watermaster and conforming to all statutes and judgments governing the investment of Watermaster funds.

2.0 SCOPE

This investment policy applies to all financial assets of the Watermaster. These funds are accounted for in the annual Watermaster audit.

3.0 PRUDENCE

Investments shall be made with judgment and care, under circumstances then prevailing, including, but not limited to, the general economic conditions and the anticipated needs of the Watermaster, which persons of prudence, discretion and intelligence exercise in the management of their own affairs; not for speculation, but for investment, considering the probable safety of their capital as well as the probable income to be derived. The standard of prudence to be used by investment officials shall be the "prudent investor" standard California Government Code (53600.3) and shall be applied in the context of managing an overall portfolio. Investment officers (the CEO and his/her designees) acting in accordance with written procedures and the investment policy and exercising due diligence shall be relieved of personal responsibility for an individual security's credit risk or market price changes, provided deviations from expectations are reported in a timely fashion and appropriate action is taken to control adverse developments.

4.0 OBJECTIVES

When investing, reinvesting, purchasing, acquiring, exchanging, selling and managing public funds, the primary objectives, in priority order, of the investment activities shall be:

- 1. Safety: Safety of principal is the foremost objective of the investment program. Investments of the Watermaster shall be undertaken in a manner that seeks to ensure the preservation of capital in the overall portfolio. To attain this objective, diversification is required in order that potential losses on individual securities do not exceed the income generated from the remainder of the portfolio.
- 2. Liquidity: The investment portfolio will remain sufficiently liquid to enable the Watermaster to meet all operating requirements which might be reasonably anticipated.
- 3. Return on Investments: The investment portfolio shall be designed with the objective of attaining a market rate of return throughout budgetary and economic cycles, taking into account the investment risk constraints and the cash flow characteristics of the portfolio.

5.0 DELEGATION OF AUTHORITY

Authority to manage the investment program is derived from the Judgment Paragraph 23, and from California Government Code 53600, et seq. Management responsibility for the investment program is hereby delegated to the Advisory Committee, who with the CEO shall establish written procedures for the operation of the investment program consistent with this investment policy. Procedures should include references to: safekeeping, repurchase agreements, wire transfer agreements, collateral/depository agreements and banking service contracts, as appropriate. Such procedures shall include explicit delegation of authority to persons responsible for investment transactions, such as the Chief Financial Officer. No person may engage in an investment transaction except as provided under the terms of this policy and pursuant to Watermaster rules and regulations 2.16, derived from the Judgment, Paragraph 23. The Board shall be responsible for all transactions undertaken and shall establish a system of controls to regulate the activities of subordinate officials. Under the provisions of California Government Code 53600.3, the CEO is a trustee and a fiduciary subject to the prudent investor standard.

6.0 ETHICS AND CONFLICTS OF INTEREST

Officers and employees involved in the investment process shall refrain from personal business activity that could conflict with the proper execution of the investment program, or which could impair their ability to make impartial investment decisions.

7.0 AUTHORIZED AND SUITABLE INVESTMENTS

The Watermaster is empowered by California Government Code 53601 et seq. to invest in the following:

- 1. Negotiable certificates of deposit issued by a nationally or state-chartered bank, a savings association or a federal association (as defined by Section 5102 of the Financial Code), or by a state-licensed branch of a foreign bank. Purchases of negotiable certificates of deposit may not exceed \$500,000 in any one Bank at a time.
- 2. Local Agency Investment Fund (LAIF) in Sacramento, CA.

Such investments shall be limited to securities that at the time of the investment have a term remaining to maturity of five years or less, or as provided above.

8.0 COLLATERALIZATION

All certificates of deposit must be collateralized. Collateral must be held by a third party trustee and valued on a monthly basis.

9.0 DIVERSIFICATION

The Watermaster will diversify its investments by security type and institution. Assets shall be diversified to eliminate the risk of loss resulting from over concentration of assets in a specific maturity, a specific issuer or a specific class of securities.

10.0 REPORTING

The Watermaster Chief Financial Officer shall prepare Monthly Investment Reports which reflect investment transactions for review by the Pool Committees and the Advisory Committee prior to presentation to the Watermaster Board at their next regularly scheduled meeting.

Following formats used in prior years, said Investment Report will reflect the following information.

- a. Funds held in each Bank at the beginning and ending of the reporting period; and
- b. Investments deposited and/or redeemed by type and by Bank (including interest rates, days invested and maturity yield rates) during the reporting period; and
- c. Investments outstanding at the close of the reporting period (including interest rates, days invested and maturity date); and
- d. Elements effecting the change in Watermaster's cash position; and

e. A statement signed by the Chief Financial Officer as to the ability of the cash on hand to meet foreseen expenditures during the next six months.

11.0 INVESTMENT POLICY ADOPTION

The Investment Policy shall be adopted by resolution of the Watermaster on an annual basis. The Policy Statement will be reviewed by each Pool Committee. Should any Pool Committee recommend revisions to the Policy Statement, it shall be amended prior to presentation to the Advisory Committee for their review and comment. If necessary the Policy Statement will be further amended to reflect the comments of the Advisory Committee. The final Policy Statement will then be presented to the Watermaster Board for adoption at the next regularly scheduled meeting.



II. CONSENT CALENDAR

E. LOCAL AGENCY INVESTMENT FUND (LAIF)















RESOLUTION 11-02 OF CHINO BASIN WATERMASTER

9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 PHONE: 909-484-3888

AUTHORIZING INVESTMENT OF MONIES IN THE LOCAL AGENCY INVESTMENT FUND

WHEREAS, Pursuant to Chapter 730 of the statutes of 1976 Section 16429.1 was added to the California Government Code to create a Local Agency Investment Fund in the State Treasury for the deposit of money of a local agency for purposes of investment by the State Treasurer; and

WHEREAS, the Chino Basin Watermaster was appointed on January 27, 1978, under San Bernardino Superior Court Case No. WCV51010 (formerly Case No. SCV164327) entitled Chino Basin Municipal Water District V. City of Chino, et al., with powers to authorize the investment or deposit of surplus funds pursuant to the California Government Code, Section 53600; and

WHEREAS, upon filing of an appropriate resolution, local agencies are permitted to remit money to the State Treasurer for deposit in the fund for the purpose of investment; and pursuant to Section 16429.3 of said Government Code, such monies are not subject to impoundment of seizure by any state official or state agency.

NOW THEREFORE, BE IT RESOLVED, that the <u>Board of Directors</u> does hereby authorize the deposit and withdrawal of Chino Basin Watermaster monies in the Local Agency Investment Fund in the State Treasury in accordance with the provisions of Section 16429.1 of the Government Code for the purpose of investment as stated therein, and verification by the State Treasurer's Office of all banking information provided in that record.

BE IT FURTHER RESOLVED, that the following Chino Basin Watermaster officers and designated employees or their successors in office/position shall be authorized to order the deposit or withdrawal of monies in the Local Agency Investment Fund.

Ken Willis (NAME)	Chairman of the Board (TITLE)	(SIGNATURE)
(NAME)	<u>Vice-Chair</u> (TITLE)	(SIGNATURE)
(NAME)	Board Secretary/Treasurer (TITLE)	(SIGNATURE)
Kenneth R. Manning (NAME)	Chief Executive Officer/Secretary (TITLE)	(SIGNATURE)
Joe Joswiak (NAME)	Chief Financial Officer (TITLE)	(SIGNATURE)

APPROVED by the Advisory Committee this 20th day of January 2011. **ADOPTED** by the Watermaster Board on this 27th day of January 2011.

	•		Ву:	Chairman, Watermaster Board	<u> </u>
APPROVED:					
Chairman, Ad	visory Committee				
ATTEST:					
Board Secreta Chino Basin V	ary Vatermaster	,			• .
	SAN BERNARDING		asin Water	master DO HERERY CERTIEY that	the foregoing
Resolution be following vote	eing No. 11-02, wa	s adopted at a re	gular meet	master, DO HEREBY CERTIFY that ing of the Chino Basin Watermaster	Board by the
AYES:	0				
NOES:	0				
ABSENT:	0				
ABSTAIN:	0				
				CHINO BASIN WATERMASTER	
				Secretary	
5.				·	



- II. CONSENT CALENDAR
- F. NOTICE OF INTENT















Watermaster's "Notice of Intent" to Change the Operating Safe Yield of the Chino Groundwater Basin

PLEASE TAKE NOTICE that on this 27th day of January 2011, Chino Basin Watermaster hereby files this 'NOTICE OF INTENT' to change the operating safe yield of the Chino Groundwater Basin Pursuant to the Judgment entered in Chino Basin Municipal Water District v. City of Chino, et al., San Bernardino Superior Court, Case No. RCV 51010 (formerly Case No. 164327) (Exhibit I, Paragraph 2b, Page 80).

Approved by CHINO BASIN WATERMASTER ADVISORY COMMITTEE	CHINO BASIN WATERMASTER BOARD OF DIRECTORS
By: Chair	By:Chair
	ATTEST:
	By:Secretary

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IV. <u>INFORMATION</u>

1. Cash Disbursements for December 2010















Paid Amount	3,803.50	26.47	50.00	83.99	855.00	417.00	99.81	3,525.00	207.70 207.70	224.54 97.78 322.32
Account	1 012 · Bank of America Gen'i Ckg 6052.2 · Applied Computer Technol	1012 • Bank of America Gen'l Ckg 6031.7 • Other Office Supplies	1012 · Bank of America Gen'l Ckg 6192 · Training & Seminars	1012 - Bank of America Gen'l Ckg 6031.7 - Other Office Supplies	1012 · Bank of America Gen'l Ckg 6052.3 · Website Consulting	1012 · Bank of America Gen'l Ckg 6026 · Security services	1012 · Bank of America Gen'i Ckg 6031.1 · Copy Paper	1012 · Bank of America Gen'l Ckg 6052.1 · Park Place Comp Solutn	1012 • Bank of America Gen'l Ckg 6031.7 • Other Office Supplies	1012 · Bank of America Gen'i Ckg 6031.7 · Other Office Supplies 10 6042 · Postage - General
Memo	1985 Database Services - November 2010	0023230253 Office Water - November 2010	Cucamonga Valley IAAP Chapter Meeting Fee for J. Wilson and S. Molino-12/08	019447404 11/19/10-12/18/10	214 Website Services - November 2010	292687 Annual Permit Fees and security monitoring	542117906001 copy paper	445 IT Services - November 2010	55743 business cards for Frank Yoo - qty 500	8000909000168851 order ink cartridges for meter 6031.7 · Other Office Sup FedEx shipments for: 10/21/10 - check to BHFS; 10 6042 · Postage - General
Name	APPLIED COMPUTER TECHNOLOGIES	ARROWHEAD MOUNTAIN SPRING WATER	CUCAMONGA VALLEY IAAP	DIRECTV	JAMES JOHNSTON	MIJAC ALARM	OFFICE DEPOT	PARK PLACE COMPUTER SOLUTIONS, INC.	PRINTING RESOURCES	PURCHASE POWER
Num	14702 1985	14703 0023230253	14704	14706 019447404	14706 214	14707 292587	14708 542117906001	14709 445	14710 55743	14711 8000909000168851
Date	12/01/2010 11/30/2010	12/01/2010 11/30/2010	12/01/2010 11/30/2010	12/01/2010 11/30/2010	12/01/2010 11/30/2010	12/01/2010 12/01/2010	12/01/2010 11/23/2010	12/01/2010 11/30/2010	12/01/2010 11/22/2010	12/01/2010 11/30/2010
Туре	Bill Pmt -Check Bill	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt-check d Bill TOGGL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL

Page 1 of 9

Paid Amount	2,511.50 1,255.75 3,767.25	100.00	8,553.37	314.28	4,305.43 3,985.17 8,290.60	311.50	352.84 352.84	7.91		148.22 148.22 Page 2 of 9
Account	1012 - Bank of America Gen'l Ckg 6053 - Internet Expense 6053 - Internet Expense	1012 · Bank of America Gen'l Ckg 6177 · Vehicle Repairs & Maintenance	1012 · Bank of America Gen'l Ckg 8567 · Non-Ag Legal Service	1012 · Bank of America Gen'l Ckg. 6031.7 · Other Office,Supplies	1012 · Bank of America Gen'l Ckg 8367 · Legal Service 8367 · Legal Service	1012 · Bank of America Gen'l Ckg 6112 · Subscriptions/Publications	1012 · Bank of America Gen'l Ckg 6012 · Payroll Services	1012 • Bank of America Gen'l Ckg 60182.2 • Dental & Vision Ins	1012 · Bank of America Gen'l Ckg	1012 - Bank of America Gen'l Ckg 6175 - Vehicle Fuel
Мето	Oct-Nov Internet services - 62398019 Dec Internet services - 62398019	Truck washing service truck washing 4 trucks	1937753 Non-Ag Legal Services	7003730910002744 misc. office supplies, meeting supplies	Approp. Pool Legal Services - November 2010 Approp. Pool Legal Services - October 2010	9821161016 Newspaper subscription 12/07/10-12/05/11	2010112500 Payroll Processing - November 2010	3448033 Employee Dental Premium - December 2010	diov	300-732-989 November 2010
Name	VERIZON BUSINESS	W.C. DISCOUNT MOBILE AUTO DETAILING	HOGAN LOVELLS	HSBC BUSINESS SOLUTIONS	JOHN J. SCHATZ	LOS ANGELES TIMES	РАУСНЕХ	SAFEGUARD DENTAL & VISION	THEIRL, JIM	UNION 76
Num	1 4712 62398019 62398019	14713	14714 1937753	14716 7003730910002744	14716	14717 010006926943	14718 2010112500	1 4719 3448033	14720	14721 300732989
Date	12/01/2010 11/30/2010 12/01/2010	12/01/2010 11/30/2010	12/02/2010 11/10/2010	1 2/08/2010 11/30/2010	12/08/2010 11/30/2010 11/30/2010	12/08/2010 12/07/2010	12/08/2010 11/30/2010	12/08/2010 12/07/2010	12/08/2010	12/08/2010 11/30/2010
Туре	Bill Pmt -Check Bill Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -check	Bill Pmt -check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check Bill TOTAL	Bill Pmt -Check TOTAL	Bill Pmt -Check Bill TOTAL

Paid Amount	150.74 412.86 563.60	1,965.33	6,575.29	13,070.00 1,457.50 14,527.50	142.88	437.34	125.00	2,814.41 313.70 345.47 643.31 4,116.89	125.00 125.00 Page 3 of 9
Account	1012 · Bank of America Gen'l Ckg 7405 · PE4-Other Expense 6022 · Telephone	1012 · Bank of America Gen'l Ckg 2000 · Accounts Payabie	1012 · Bank of America Gen'l Ckg 2000 · Accounts Payable	1012 - Bank of America Gen'l Ckg 8467 - Ag Legal & Technical Services 8467.1 - Frank B, & Associates	1012 - Bank of America Gen'l Ckg 6024 - Building Repair & Maintenance	1012 · Bank of America Gen'l Ckg 7103.6 · Grdwtr Qual-Supplies	1012 · Bank of America Gen'l Ckg 6311 · Board Member Compensation	1012 · Bank of America Gen'l Ckg 6043.1 · Ricoh Lease Fee 6043.2 · Ricoh Usage & Maintenance Fee 6043.2 · Ricoh Usage & Maintenance Fee 6043.2 · Ricoh Usage & Maintenance Fee	1012 · Bank of America Gen'i Ckg 6311 · Board Member Compensation
Memo	012561121521714508 012519116950792103	Payroll and Taxes for 11/14/10-11/27/10 Employee 457 Deductions	Payor #3493 CalPERS retirement for 11/14/10-11/27/10	172856 - Ag Pool Legal Services 172856 - Ag Pool Legal Services	08-K2 213849 Service for Dec 2010	Reimburse for well sampling project exp. Reimburse for well sampling project exp.	11/18/2010 Advisory Committee Meeting 11/18/2010 Advisory Committee Meeting	10339902 involce minus 4 months of insurance @ 42.90 Maintenance Fee Usage for Black Copies Usage for Color Copies	11/18/2010 Board Meeting 11/18/2010 Board Meeting
Name	VERIZON	CITISTREET CITISTREET	PUBLIC EMPLOYEES' RETIREMENT SYSTEM PUBLIC EMPLOYEES' RETIREMENT SYSTEM	REID & HELLYER	YUKON DISPOSAL SERVICE	THEIRL, JIM	САМАСНО, МІСНАЕL	GREAT AMERICA LEASING CORP.	KUHN, BOB
Num	1 4722 012561121521714508 012519116950792103	14723 11/27/10	14724 11/27/10	1 4725 172856	14726 08-K2 213849	14727	14728 11/18 Advisory Comm	14729 10339902	14730 11/18 Board Meeting
Date	12/08/2010 11/19/2010 12/02/2010	12/08/2010 11/27/2010	12/08/2010 11/27/2010	12/08/2010 11/30/2010	12/08/2010 12/07/2010	12/08/2010 12/02/2010	12/08/2010 11/18/2010	12/08/2010 12/08/2010	12/08/2010 11/18/2010
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Account	1012 · Bank of America Gen'l Ckg 7108.4 · Hydraulic Control-Lab Svcs 7108.4 · Hydraulic Control-Lab Svcs 7108.4 · Hydraulic Control-Lab Svcs 7108.4 · Hydraulic Control-Lab Svcs	1012 - Bank of America Gen'l Ckg 6311 - Board Member Compensation	1012 · Bank of America Gen'l Ckg 6031.1 · Copy Paper	1012 · Bank of America Gen'l Ckg 6311 · Board Member Compensation	1012 • Bank of America Gen'l Ckg 6311 • Board Member Compensation 6311 • Board Member Compensation 6311 • Board Member Compensation	1012 - Bank of America Gen'l Ckg 6906 - OBMP Engineering Services 6906 - OBMP Engineering Services 6906 - OBMP Engineering Services 6906 - OBMP Engineering Services 6906 - OBMP Engineering Services 7103.3 - Grdwtr Qual-Engineering 7103.3 - Grdwtr Qual-Engineering 7104.3 - Grdwtr Level-Engineering 7104.3 - Grdwtr Level-Engineering
Memo	L0043958 - Hydraulic Control-Lab Svcs L0043959 - Hydraulic Control-Lab Svcs L0043466 - Hydraulic Control-Lab Svcs L0043954 - Hydraulic Control-Lab Svcs	11/18/2010 Board Meeting 11/18/2010 Board Meeting	9638765 copy paper	11/18/2010 Board Meeting 11/18/2010 Board Meeting	6311 11/04/2010 Ag Pool Closed Session 11/12/2010 CDA Conference Call 11/18/2010 Board Meeting	. 2010725 - OBMP Engineering Services 2010726 - OBMP Engineering Services 2010727 - OBMP Engineering Services 2010728 - OBMP Engineering Services 2010730 - Grdwfr Qual-Engineering 2010731 - Grdwfr Qual-Engineering 2010732 - Grdwfr Qual-Engineering 2010733 - Grdwfr Qual-Engineering 2010735 - Grdwfr Level-Engineering 2010736 - Grdwfr Level-Engineering
Name	MWH LABORATORIES	PIERSON, JEFFREY	מחורר	SAGE, KEVIN	VANDEN HEUVEL, GEOFFREY	WILDERMUTH ENVIRONMENTAL INC
Num	14731 L0043958 L0043959 L0043964	14732 11/18 Board Meeting	14733 9638765	14734 11/18 Board Meeting	14735 11/104 Ag Pool Mtg 11/12 CDA Call 11/18 Board Meeting	2010725 2010726 2010727 2010728 2010728 2010731 2010731 2010732 2010734 2010735 2010735
Date	12/08/2010 11/30/2010 11/30/2010 11/30/2010	1 2/08/2010 11/18/2010	12/08/2010 12/01/2010	12/08/2010 11/18/2010	12/08/2010 11/04/2010 11/12/2010 11/18/2010	12/08/2010 11/30/2010 11/30/2010 11/30/2010 11/30/2010 11/30/2010 11/30/2010 11/30/2010 11/30/2010 11/30/2010 11/30/2010
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2010741 2010742 2010744 2010744 2010745 2010746 2010774 2010778 2010750 2010751 2010752 2010755 2010755 2010756 2010757 4737 14738 14739	2010741 - Grd Level-Cap Equip Exte 2010742 - Grd Level-Engineering 2010743 - Grd Level-Engineering 2010744 - Grd Level-Engineering 2010745 - Hydraulic Control-Engineering 2010746 - Hydraulic Control-Engineering 2010748 - Hydraulic Control-Engineering 2010759 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010755 - PEG&7-Engineering 2010755 - PEG&7-Engineering 2010755 - PEG&7-Engineering 2010755 - PEG&7-Engineering	7107.8 · Grd Level-Cap Equip Exte 7107.2 · Grd Level-Engineering 7107.6 · Grd Level-Contract Svcs 7107.2 · Grd Level-Contract Svcs 7107.2 · Grd Level-Contract Svcs 7108.3 · Hydraulic Control-Engineering 7109.3 · Ee&R-Engineering 7109.3 · Hydraulic Control-Engineering 7109.3 · Hydraulic Control-Engineering 7109.3 · Hydraulic Control-Engineering 7109.3 · Hydraulic Control-Engineering 7109.3 · EE&R-Engineering 7502 · PE&R-Engineering 7502 · PE&R-Engineering	64.60 15,864.30 5,571.06 450.00 1,671.90 656.25 181.25 225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 645.00
2010742 2010744 2010744 2010745 2010746 2010748 2010750 2010751 2010752 2010754 2010755 2010755 2010756 2010757 4738 14738	2010742 - Grd Level-Engineering 2010743 - Grd Level-Contract Svcs 2010744 - Grd Level-Engineering 2010745 - Hydraulic Control-Engineering 2010746 - Hydraulic Control-Engineering 2010748 - Hydraulic Control-Engineering 2010748 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering	7107.2 · Grd Level-Engineering 7107.6 · Grd Level-Contract Svcs 7107.2 · Grd Level-Contract Svcs 7108.3 · Hydraulic Control-Engineering 7109.3 · Ee&R-Engineering 7502 · PE6&R-Engineering 7502 · PE6&R-Engineering 7502 · PE6&R-Engineering 7503 · PE3&B-Engineering	15,864.30 5,571.06 450.00 1,671.90 656.25 181.25 225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 645.00
2010743 2010744 2010745 2010746 2010748 20107748 2010750 2010751 2010754 2010755 2010755 2010756 2010757 4737 11/18 Board Meeting	2010743 - Grd Level-Contract Svcs 2010744 - Grd Level-Engineering 2010745 - Hydraulic Control-Engineering 2010746 - Hydraulic Control-Engineering 2010747 - Hydraulic Control-Engineering 2010748 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering	7107.6 · Grd Level-Contract Svos 7107.2 · Grd Level-Engineering 7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Weil - Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7503 · PE3&5-Engineering	5,571.06 450.00 450.00 1,671.90 656.25 181.25 225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 63.75 8,215.00
2010744 2010745 2010746 2010748 2010748 2010750 2010751 2010757 2010754 2010755 2010755 2010756 2010756 14738 14739	2010744 - Grd Level-Engineering 2010745 - Hydraulic Control-Engineering 2010746 - Hydraulic Control-Engineering 2010747 - Hydraulic Control-Engineering 2010748 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering	7107.2 · Grd Level-Engineering 7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Weil - Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7503 · PE3&5-Engineering	450.00 450.00 1,671.90 656.25 181.25 225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 645.00
2010745 2010746 2010748 2010748 2010750 2010751 2010754 2010755 2010756 2010756 2010756 14738 14738	2010745 - Hydraulic Control-Engineering 2010746 - Hydraulic Control-Engineering 2010747 - Hydraulic Control-Engineering 2010748 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010755 - Hydraulic Control-Engineering 2010756 - PE4-Engineering 2010756 - PE6&7-Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering	7108.3 · Hydraulic Control-Engineering 7408.3 · Hydraulic Control-Engineering 7402 · PE6&7-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7503 · PE3&5-Engineering 7503 · PE3&5-Engineering	450.00 1,671.90 656.25 181.25 225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 63.75 8,215.00
2010746 2010748 2010748 2010750 2010755 2010755 2010755 2010756 2010756 2010756 2010756 14738 14738	2010746 - Hydraulic Control-Engineering 2010747 - Hydraulic Control-Engineering 2010748 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010756 - PE4-Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering	7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Weil - Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7503 · PE3&5-Engineering	1,671.90 656.25 181.25 225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 63.75 8,215.00
2010747 2010748 2010749 2010750 2010751 2010752 2010754 2010756 2010758 2010758 2010758 14737 14738 14739	2010747 - Hydraulic Control-Engineering 2010748 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering 2010755 - PE6&7-Engineering	7108.3 · Hydraulic Control-Engineering 7109.3 · Hydraulic Control-Engineering 7109.3 · EE&R-Engineering 7502 · PE&R-Engineering 7502 · PE&R-Engineering 7503 · PE&R-Engineering	656.25 181.25 225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 63.75 8,215.00
2010748 2010750 2010751 2010752 2010753 2010754 2010756 2010757 4737 14738 14739	2010748 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010756 - PE4-Engineering 2010757 - PE6&7-Engineering 2010755 - PE6&7-Engineering 2010755 - PE8&7-Engineering	7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Well - Engineering 7402 · PE6&7-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	181.25 225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 53.75
2010750 2010751 2010752 2010753 2010754 2010756 2010757 2010758 2010758 14737 14737 14739	2010749 - Hydraulic Control-Engineering 2010750 - Hydraulic Control-Engineering 2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010755 - PE6&7-Engineering 2010757 - PE6&7-Engineering 2010755 - PE6&7-Engineering	7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Well - Engineering 7402 · PE4-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7503 · PE3&5-Engineering	225.00 588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 53.75 8,215.00
2010750 2010751 2010752 2010754 2010756 2010755 2010755 2010755 14737 11/18 Board Meeting	2010750 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010756 - PE4-Engineering 2010757 - PE6&7-Engineering 2010755 - PE8&7-Engineering 2010755 - PE8&7-Engineering	7108.3 · Hydraulic Control-Engineering 7108.3 · Hydraulic Control-Engineering 7108.3 · Hydraulic Control-Engineering 7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Weil - Engineering 7402 · PE6&7-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	588.10 218.75 1,837.50 15.88 808.75 450.00 645.00 53.75 8,215.00
2010751 2010753 2010754 2010756 2010755 2010755 2010755 14737 14738 14738	2010751 - Hydraulic Control-Engineering 2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010756 - PE4-Engineering 2010757 - PE6&7-Engineering 2010758 - PE6&7-Engineering 2010755 - PE3&5-Engineering	7108.3 · Hydraulic Control-Engineering 7108.3 · Hydraulic Control-Engineering 7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Well - Engineering 7402 · PE6&7-Engineering 7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	218.75 1,837.50 15.88 808.75 450.00 645.00 8,215.00
2010752 2010753 2010754 2010756 2010758 2010758 2010755 14737 14738 11718 Board Meeting	2010752 - Hydraulic Control-Engineering 2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010755 - PE6&7-Engineering 2010758 - PE6&7-Engineering 2010755 - PE3&5-Engineering	7108.3 · Hydraulic Control-Engineering 7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Well - Engineering 7402 · PE6&7-Engineering 7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	1,837.50 15.88 808.75 450.00 645.00 53.75 8,215.00
2010753 2010754 2010756 2010758 2010755 2010755 14737 14738 11/18 Board Meeting	2010753 - Hydraulic Control-Engineering 2010754 - Recharge & Well - Engineering 2010756 - PE4-Engineering 2010758 - PE6&7-Engineering 2010755 - PE3&5-Engineering	7108.3 · Hydraulic Control-Engineering 7109.3 · Recharge & Well - Engineering 7402 · PE4-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	15.88 808.75 450.00 645.00 53.75 8,215.00
2010754 2010756 2010758 2010755 14737 14738 11/18 Board Meeting	2010754 - Recharge & Well - Engineering 2010756 - PE4-Engineering 2010758 - PE6&7-Engineering 2010755 - PE3&5-Engineering	7109,3 · Recharge & Well - Engineering 7402 · PE4-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	808.75 450.00 645.00 53.75 8,215.00
2010756 2010758 2010755 2010755 14737 11/18 Board Meeting	2010756 - PE4-Engineering 2010757 - PE6&7-Engineering 2010758 - PE6&7-Engineering 2010755 - PE3&5-Engineering	7402 · PE4-Engineering 7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	450.00 645.00 53.75 8,215.00
2010758 2010758 2010755 14737 11/18 Board Meeting	2010757 - PE6&7-Engineering 2010758 - PE6&7-Engineering 2010755 - PE3&5-Engineering	7502 · PE6&7-Engineering 7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	645.00 53.75 8,215.00
2010758 2010755 14737 11/18 Board Meeting	2010758 - PE6&7-Engineering 2010755 - PE3&5-Engineering	7502 · PE6&7-Engineering 7303 · PE3&5-Engineering	53.75 8,215.00
2010755 14737 14738 11/18 Board Meeting	2010755 - PE3&5-Engineering	7303 · PE3&5-Engineering	8,215.00
14737 14738 11/18 Board Meeting			
14737 14738 11/18 Board Meeting			91,196.33
14738 11/18 Board Meeting 14739	NOID	1012 · Bank of America Gen'l Ckg	
11/18 Board Meeting	11/18/2010 Board Meeting	1012 · Bank of America Gen'l Ckg	
14739	11/18/2010 Board Meeting	6311 · Board Member Compensation	125.00
14739			125.00
	11/18/10 Board Meeting	1012 · Bank of America Gen'l Ckg	
11/18/2010 11/18 Board Meeting	11/18/10 Board Meeting	6311 · Board Member Compensation	125.00
			125.00
12/11/2010 12/11/2010	Payroll and Taxes 11/28/10-12/11/10	1012 · Bank of America Gen'l Ckg	
	Payroll Taxes 11/28/10-12/11/10	1012 · Bank of America Gen'i Ckg	10,215.23
	Direct Depolsits 11/28/10-12/11/10	1012 · Bank of America Gen'l Ckg	31,391.97
			41,607.20
12/13/2010 14740 GRAINGER		1012 · Bank of America Gen'l Ckg	
	9397062655 - Grdwtr Qual-Supplies	7103.6 · Grdwtr Qual-Supplies	49.85
	9403607998 - Grdwfr Qual-Supplies	7103.6 - Grdwtr Qual-Supplies	84,83
			134.68

CHINO BASIN WATERMASTER Cash Disbursements For The Month of December 1, 2010 - December 23, 2010

PETITY CASH Supplies for auxiliary room - bowls, trays mileage reinhousement - s. molino gas for field trucks rinners eminibrasement - s. molino gas for field trucks reinhousement for K. Manning supplies for for 10/21 11/18 Activory Comm. migs hose for water quality sampling supplies for GRCC migs 10/29 and 12/08 supplies for GRCC migs 10/29 and 12/08 supplies for 10/21 11/18 Activory Comm. migs hose for water quality sampling supplies for 10/21 11/18 Activory Comm. migs hose for water quality sampling supplies for 10/21 11/18 Activory Comm. migs hose for water rights fee for application A028473 annual water rights fee for application A028473 state OF CALIFORNIA BOARD OF EQUALIZATI 094-014940 annual water rights fee for application A028696 hose for water rights fee for application A028696 annual water rights fee for application A028696 annual water rights fee for application A028696 annual water rights fee for application A028696 hose for water rights fee for application A028696 annual water rights fee for application A028696 annual water rights fee for application A028696 annual water rights fee for application A028696 for annual water rights fee for application A028696 annual water rights fee for application A028696 for annual water rights fee for applica	ا ر	Date	Env	Name	Мето	Account	Paid Amount
9 STATE OF CALIFORNIA BOARD OF EQUALIZATIO94-01458 STATE OF CALIFORNIA BOARD OF EQUALIZATIO94-01488 TOTAL BOARD OF EQUALIZATIO94-01488 TOTAL BOARD OF CALIFORNIA BOARD OF EQUALIZATIO94-01488 TOTAL BOARD OF EQUALIZATIO94-01488 TOTAL BOARD OF EQUALIZATIO94-01488 TOTAL BOARD OF EQUALIZATIO94-01488 TOTAL BOARD OF EQUALIZATIONIA BOARD OF EQUALIZATIONI	12/13/2010 12/13/2010	•	14741	PETTY CASH	2317-2332 supplies for auxiliary room - bowls, trays mileage reimbursement - s. molino	1012 · Bank of America Gen'l Ckg 6031.7 · Other Office Supplies 6173 · Mileage Reimbursements	206.17
Part					gas for field trucks travel relimbursement for K. Manning	6175 · Vehicle Fuel 6191 · Conferences - General	27.00 40.00
1001 Pank					supplies for 10/21 11/18 Advisory Comm. mtgs hose for water quality sampling	6212 · Meeting Expense 7103.6 · Grdwtr Qual-Supplies	17.75 32.68
1001 FAUCH COMMUNICATION CONSULTANTS, LLC Dec-121001 1012 - Bank of America Gent Ckg					supplies for GRCC mtgs 10/26 and 12/08 supplies for 11/18 DYY mtg sunplies for 10/21 Special Approp. Pool Mtg	7205 · Comp Recharge-Other Expense 7604 · PE8&9-Supplies 8312 · Meeting Expenses	41.56 9.38 8.38
1001 STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014940 1012 - Bank of America Gent Ckg							415.92
### STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014940 ##################################	12/13/2010 12/08/2010		14742 Dec-121001	RAUCH COMMUNICATION CONSULTANTS, LLC	Dec-121001 progress billing - annual report	1012 - Bank of America Gen'l Ckg 6061.3 - Rauch	2,786.25
458 STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014458 1012 · Bank of America Gen'l Ckg 458 STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014458 1012 · Bank of America Gen'l Ckg 458 STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014458 1012 · Bank of America Gen'l Ckg 458 STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014339 1012 · Bank of America Gen'l Ckg 639 STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014339 1012 · Bank of America Gen'l Ckg 630 Comp Recharge-Other Expense 1012 · Bank of America Gen'l Ckg 631 Comp Recharge-Other Expense 1012 · Bank of America Gen'l Ckg 6312 · Meeting Expenses 6191 · Conferences · General Innoh for 11/18 mig 6191 · Conferences · General Expenses 6312 · Meeting Expenses 1013 · Meeting Expenses 1014 · Conference · Comp Recharge-Other Expenses 6312 · Meeting Expenses 1015 · Meeting Expenses 1015 · Comp Recharge-Other Expense 6312 · Meeting Expenses 1013 · Meeting Expenses 1013 · Meeting Expenses	12/13/2010 12/13/2010		14743 094-014940	STATE OF CALIFORNIA BOARD OF EQUALIZATI	094-014940 annual water rights fee for application A028473	1012 · Bank of America Gen'l Ckg 7205 · Comp Recharge-Other Expense	549.70 549.70
4458 STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014458 1012 · Bank of America Gen'l Ckg 4458 STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014939 7205 · Comp Recharge-Other Expense 4939 ATATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014939 1012 · Bank of America Gen'l Ckg 4939 AMERICA America Gen'l Ckg AXXXXXXXXXXXXXXXXXXXXXXX341 1012 · Bank of America Gen'l Ckg AMINICALITYR mtg 6131 · Conferences · General lunch for 11/1/8 mtg Innch for 11/1/8 mtg 6212 · Meeting Expense Innch for 11/1/8 mtg 6312 · Meeting Expense Amering Expense 6312 · Meeting Expense	12/13/2010 12/13/2010		14744 002483	WESTERN DENTAL SERVICES, INC.	002483 Dental premium - January 2011	1012 • Bank of America Gen'l Ckg 60182.2 • Dental & Vision ins	28.06
STATE OF CALIFORNIA BOARD OF EQUALIZATI 094-014939 4939 Annual water rights fee for application A028996 AXXXXXXXXX3341 BANK OF AMERICA Travel expense - K. Manning Iunch for 11/18 mtg Iunch for 11/18 mtg Inday expense - SBCFCD-San Sevaine Channel 7205 · Comp Recharge-Other Expense 6191 · Conferences - General 6191 · Conferen	12/13/2010 12/13/2010		14745 094-014458	STATE OF CALIFORNIA BOARD OF EQUALIZATI	.094.014458 annual water rights fee for application A031389	1012 • Bank of America Gen'l Ckg 7205 • Comp Recharge-Other Expense	2,154.70
BANK OF AMERICA XXXX-XXXX-3341 1012 · Bank of America Gen'l Ckg XXXXXXXX3341 travel expense - K. Manning 6191 · Conferences - General lunch for 11/18 mtg 6212 · Meeting Expense lunch for 11/18 mtg 6312 · Meeting Expenses notary expense-SBCFCD-San Sevaine Channel 7205 · Comp Recharge-Other Expense traffic sign for w/q sampling in Ontario 7103.6 · Grdwtr Qual-Supplies	12/13/2010 12/13/2010		14746 094-014939		094-014939 annual water rights fee for application A028996	1012 · Bank of America Gen'l Ckg 7205 · Comp Recharge-Other Expense	07.606 07.608
	12/13/2010 11/30/2010		14747 XXXXXXXXXXXX9341	BANK OF AMERICA	xxxx-xxxx-xxxx-9341 travel expense - K. Manning lunch for 11/18 mtg lunch for 11/18 mtg notary expense-SBCFCD-San Sevaine Channel traffic sign for w/q sampling in Ontario	1012 · Bank of America Gen'l Ckg 6191 · Conferences - General 6212 · Meeting Expense 6312 · Meeting Expenses 7205 · Comp Recharge-Other Expense 7103.6 · Grdwtr Qual-Supplies	430.42 243.87 243.88 40.00 380.00

CHINO BASIN WATERMASTER Cash Disbursements For The Month of December 1, 2010 - December 23, 2010

Type	Date	Num	Name	Мето	Account	Paid Amount
Bill Pmt -Check	12/13/2010 11/30/2010	14748 13011662	CORELOGIC INFORMATION SOLUTIONS	13011662 13011662 - Grdwfr Qual-Computer Svc	1012 - Bank of America Gen'l Ckg 7103.7 - Grdwtr Qual-Computer Svc	62.50
TOTAL				13011662 - Grdwtr Qual-Computer Svc	7101.4 · Prod Monitor-Gomputer	62,50
Bill Pmt -Check Bill Bill Bill Bill COTAL	12/13/2010 11/03/2010 11/24/2010 11/24/2010 11/24/2010	14749 L0043016 L0043540 L0043462 L0043538	MWH LABORATORIES	L0043016 - Grdwfr Qual-Lab Svcs L0043540 - Grdwfr Qual-Lab Svcs L0043462 - Grdwfr Qual-Lab Svcs L0043538 - Grdwfr Qual-Lab Svcs	1012 - Bank of America Gen'l Ckg 7103.5 - Grdwtr Quai-Lab Svcs 7103.5 - Grdwtr Qual-Lab Svcs 7103.5 - Grdwtr Qual-Lab Svcs 7103.5 - Grdwtr Qual-Lab Svcs	1,554.00 1,066.00 1,456.00 5,142.00
Bill Pmt -Check Bill TOTAL	12/13/2010 11/30/2010	1 4750 0929763569	VERIZON WIRELESS	0929763569 monthly service	1012 - Bank of America Gen'l Ckg 6022 - Telephone	598.38
Check Credit Memo L94 TOTAL	12/15/2010 11/15/2010	14751 NAG10-07	RELIANT ENERGY, ETIWANDA*	Assessment Refund - Negative Production Non-Agricultural Pool Admin. Assessment OBMP Administrative Assessment Non-Agricultural Pool Allocation	1012 - Bank of America Gen'l Ckg 4123 - Non-Agricultural Pool 4124 - OBMP Adm Assessment 4123.3 - Non-Ag Pool-Special Assessment	128.97 732.15 668.95 1,530.07
Check Credit Memo TOTAL	12/15/2010 11/15/2010	14752 AP10-10CR	MONTE VISTA IRRIGATION COMPANY	Assessment Refund - Negative Production 15% Gross Replenishment Assessments	1012 · Bank of America Gen'l Ckg 4211 · 15% Gross Assessments	83,073.38 83,073.38
Bill Pmt -Check Bill TOTAL	12/15/2010 12/14/2010	14753	CUCAMONGA VALLEY WATER DISTRICT	Lease Due Jan 1, 2011 Building Rent - January 1, 2011	1012 · Bank of America Gen'l Ckg 1422 · Prepaid Rent	5,844.00
Bill Pmt-Check Bill	12/15/2010 11/30/2010	1 4754 05106183	PREMIERE GLOBAL SERVICES	monthly fee CDA calls-10/27,28,29,11/3,5,10,12,19 & 24 cleanup litigation call on 10/28 Non Ag Pool meetings on 11/04 and 11/10 monitoring well sampling call on 11/24	1012 · Bank of America Gen'l Ckg 6022 · Telephone 7305 · PE3&5-Supplies 6909.1 · OBMP Meetings 8512 · Meeting Expense 7103.6 · Grdwtr Qual-Supplies	14.95 392.44 147.78 27.5.26 7.72 838.15
Bill Pmt -Check	12/15/2010 12/14/2010	14755 9688883	מתורד	9688883 4 minute books, 5 packs of refill paper	1012 • Bank of America Gen'l Ckg 6031.7 • Other Office Supplies	667.50 667.50

CHINO BASIN WATERMASTER Cash Disbursements For The Month of December 1, 2010 - December 23, 2010

Paid Amount	313.12	136.61	14,707.00 1,608.75 791.55 6,527.30 8,491.50	4,995.65	165.00 865.00 865.00	07.77 07.77	00.008	510.85
Account	1012 · Bank of America Gen'l Ckg 60182.2 · Dental & Vision ins	1012 · Bank of America Gen'l Ckg 60182.4 · Retiree Medical	1012 · Bank of America Gen'l Ckg 6907.3 · WM Legal Counsel 6907.34 · Santa Ana River Water Rights 6907.35 · Paragraph 31 Motion 6907.35 · Paragraph 31 Motion	1012 · Bank of America Gen'l Ckg 60182.1 · Medical Insurance 1012 · Bank of America Gen'l Ckg 60183 · Worker's Comp Insurance	1012 · Bank of America Gen'l Ckg 6024 · Building Repair & Maintenance	1012 · Bank of America Gen'l Ckg 60194 · Other Employee Insurance	1012 · Bank of America Gen'l Ckg 6061,3 · Rauch	1012 · Bank of America Gen'l Ckg 60191 · Life & Disab.Ins Benefits
Memo	160-513170-00006 Employee Dental Premiums - January 2011	Employer portion of Retiree Medical	437928 - WM Legal Counsel 437929 - Santa Ana River Water Rights 437930 - Ontario Airport Plume 437931 - Paragraph 31 Motion 437983 - Desalter Negotiations	1741 Employee Medical Premiums - January 2011 to treat employee injury-cut hand-Wilson	28261 Janitorial service - December 2010	111802 December 2010	C Oct 101003 Progressive billing - annual report	Policy # 00-640888-0009 Life & Disability ins Premium
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CHINO BASIN WATERMASTER

IV. <u>INFORMATION</u>

2. Newspaper Articles





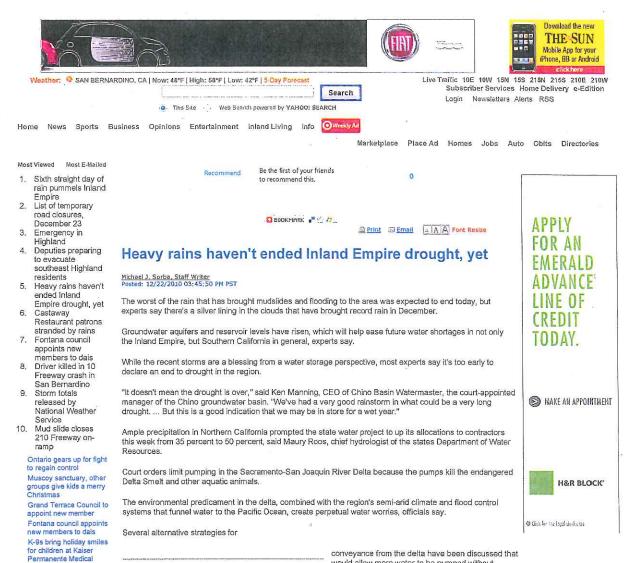












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List of temporary road closures, December 23

Local briefs, December

San Bernardino County

District Attorney Ramos appointed to California

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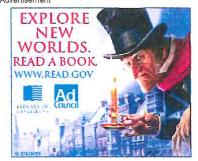
Sixth straight day of rain pummels Inland Empire

Heavy rains haven't ended Inland Empire

transition team

drought, yet

December 23



conveyance from the delta have been discussed that would allow more water to be pumped without harming animals, but such a system is still decades away, so limited pumping will remain, officials say.

Ample groundwater resources, such as the Bunker Hill and Chino basins, mean the Inland Empire fares better in droughts than other regions.

Susan Lien Longville, director of Cal State San Bernardino's Water Resources Institute, says abundant rain replenishes local basins that are tapped in future years when rainfall is scarce.

"The Bunker Hill Basin is definitely going to reap a tremendous yield from these storms," said Longville.

The Seven Oaks Dam captures much of the water behind the Santa Ana River watershed, which will also be used to recharge basins in the future, said

Robert Martin, general manager of the Highland-based East Valley Water District.

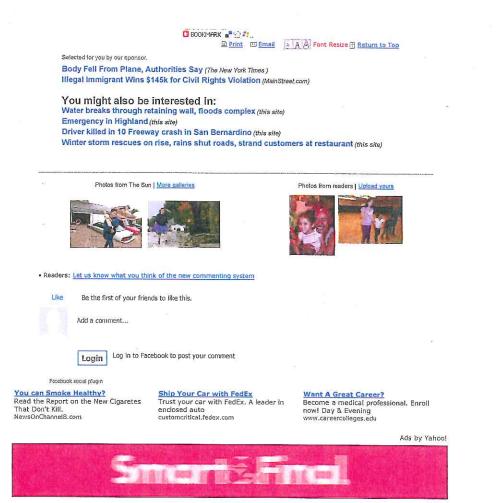
But flood control systems designed by the Army Corps of Engineers divert rainwater to storm drains that dump it into rivers that flow into the Pacific Ocean, said Ed Bobich, a biology professor at Cal Poly Pomona. They do little to capture excess water for storage, he said.

The Inland Empire is a dry area, demonstrated by one period of above-average rainfall, spanning between 2004 and 2005, over the past 12 years, Bobich said.

"We could certainly capture more (water)," Bobitch said. "If we do capture more, then we're not as dependent on water being imported.

While much of the water from lighter storms is absorbed into the ground, most of the water from heavy rains, such as the latest rains, is lost to Orange County or the ocean, Manning said,

michael.sorba@inlandnewspapers.com, 909-386-3872



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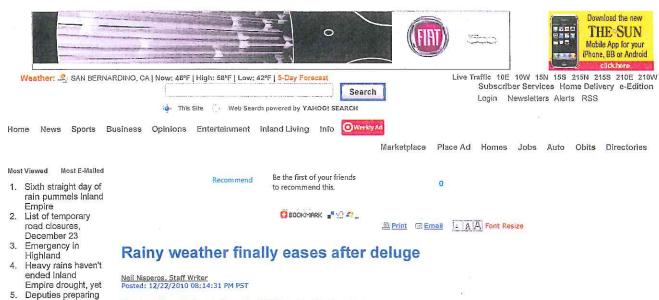


Photo gallery: Rain continues to fall Tuesday, Wednesday

Related stories: Heavy rains haven't ended Inland Empire drought, yet, Ski areas rained out, List of temporary road closures, December 23

Today will be the end to six days of heavy rain making last-minute Christmas shopping a lot easier for Inland Valley residents.

But the huge rainfall of the last few days - exceeding 10 inches in many areas - has meant good news for water agencies in the

Members of the San Bernardino County Swift Water Rescue team extract Jeff Teeling, 48, from his vehicle in Lytic Creek on Wednesday night. (Al Cuizon Staff Photographer) Chino underground water basin.

Officials said the sheer amount of precipitation captured by water agencies in the Chino Basin could be worth about \$3 million to \$5 million.

"The good news is the value of water that we are capturing," said Ken Manning, CEO of the Chino Basin Watermaster. "It's literally in the millions if we were to import that water, but instead, we're saving about \$3 million to \$5 million in capturing the water."

Under usual storm conditions, the area's catch basins capture 90 percent of the water, Manning said. Much of the excess water has flowed into the Santa Ana River moving downward through Orange County.

"This rain is a little larger than what we can handle," Manning said. "It's

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just too much, too fast, and we're not able to catch all of it. This is not a typical storm for Southern California."

Patrick Sheilds, executive manager of the Inland Empire Utilities Agency, said an early estimates for the Chino Basin had about 3,000 acre-feet of water captured from the six-day storm. The Chino Basin has a yield of about 140,000 acre feet of water per year and Shields said regional water agencies are hoping for more rain to help them avoid the cost of imported water.

An acre-foot is about 325,000 gallons, or generally the amount of water a family of four uses in one year.

"The storm water harvesting and capture we do in the flood control basin improves our water reliability and it contributes to an avoided cost," Sheilds said.

Accuweather forecasts partly sunny, and dry, conditions today through Christmas. There is a chance of rain Sunday with another rain storm possible by Wednesday.

The most recent rainfall Wednesday brought up to three more inches of rain to the Inland Valley. Upland recorded 10.72 inches since Friday.

Heavy rains early Wednesday caused a hillside to collapse on three lanes of a 10 Freeway transition road to the 57 Freeway in Pomona. The



A portion of Lytle Creek Road is washed out. (Will Lester Staff Photographer)



Residents of Mount Baldy drive through a portion of Mount Baldy Road on Wednesday. The region may finally see a respite from the storms that have brought record amounts of rain. (Will Lester Staff Photographer)

California Highway Patrol shut down part of the ramp before the morning rush hour. It was reopened later in the morning.

"We're monitoring it but we're not anticipating any issues," said Caltrans spokeswoman Judy Gish.

Also on Wednesday, Southern California Edison crews were able to restore power to all but 32 of 500 customers in Claremont and La Verne and adjacent unincorporated areas who lost power when a eucalpytus tree fell and knocked down several power poles on Base Line Road, west of Webb Canyon Road.

Euclid Avenue just north of the 71 Freeway in Chino was also briefly closed to traffic because of flooding.

The Associated Press contributed to this report.

neil.nisperos@inlandnewspapers.com

909-483-9356

Rain-soaked

Rainfall totals (in inches) for 24 hours through 4 p.m. Wednesday:

Glen Helen Regional Park - 5.27

San Antonio Heights - 3.34

Cucamonga Canyon — 3.15

Chino Hills - 2.91

Upland — 2.73

Ontario Fire Station No. 4 — 2.52



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31 cities' tap water has cancer-causing hexavalent chromium, study says

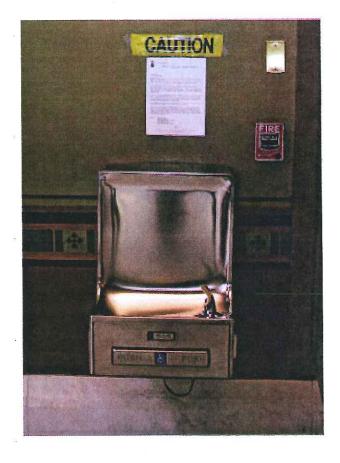
By Brett Michael Dykes Mon Dec 20, 1:28 pm ET

The Environmental Working Group released a report Monday indicating that millions of Americans are regularly drinking hexavalent chromium, made famous in the film "Erin Brockovich" as a carcinogen, through their tap water.

The group -- whose study was first reported in a story Sunday by the Washington Post's Lyndsey Layton -- tested water from 35 U.S. cities and found that samples from 31 cities contained hexavalent chromium. The highest concentrations were found in Norman, Okla.; Honolulu; and Riverside, Calif. The substance had been a widely used industrial chemical for decades and has evidently leached into the groundwater in many areas.

flammable water





The EWG report states:

"Despite mounting evidence of the contaminant's toxic effects, the U.S. Environmental Protection Agency (EPA) has not set a legal limit for chromium-6 in tap water and does not require water utilities to test for it. Hexavalent chromium is commonly discharged from steel and pulp mills as well as metal-plating and leather-tanning facilities. It can also pollute water through erosion of natural deposits.

"The authoritative National Toxicology Program (NTP) of the U.S. Department of Health and Human Services has said that chromium-6 in drinking water shows 'clear evidence of carcinogenic activity' in laboratory animals, increasing the risk of gastrointestinal tumors. Just last October, a draft review by the EPA similarly found that ingesting the chemical in tap water is 'likely to be carcinogenic to humans.' Other health risks associated with exposure include liver and kidney damage, anemia and ulcers."

[Related: Leaking ice raises tricky climate issue]

Drinking-water supplies all over the country are increasingly tainted by chemicals used in natural gas drilling. And Erin Brockovich, for her part, told the EWG that she's rather astonished to find that hexavalent chromium is still a prospective health threat in so many communities.

[List: America's most polluted cities]

"It is sometimes difficult to understand why I still have to warn the public about the presence of hexavalent chromium in drinking water 23 years after my colleagues and I first sounded the alarm," Brockovich told the EWG. "This report underscores, in fairly stark terms, the health risks that millions of Americans still face because of water contamination."

The list of cities found to have hexavalent chromium in the municipal water supplies are as follows:

- Honolulu, HI
- · Bend, OR
- · Sacramento, CA
- San Jose, CA
- Los Angeles, CA
- · Riverside, CA
- · Las Vegas, NV
- Salt Lake City, UT
- Scottsdale, AZ
- · Phoenix, AZ
- Albuquerque, NM
- Norman, OK
- Omaha, NE
- · Madison, WI
- Milwaukee, WI

- · Chicago, IL
- Ann Arbor, MI
- Louisville, KY
- Cincinnati, OH
- Buffalo, NY
- Syracuse, NY
- Pittsburgh, PA
- Villanova, PA
- Boston, MA
- New Haven, CT
- · New York, NY
- · Bethesda, MD
- Washington, DC
- Atlanta, GA
- · Tallahassee, FL
- Miami, FL

(Photo: AP/Bob Child)

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Scientists Say No Need for Alarm Over Chromium-6 in Drinking Water

Report on 'Erin Brockovich' Chemical' Called 'Alarmist'

By KIM CAROLLO, ABC News Medical Unit

Dec. 21, 2010

Hexavalent chromium, the chemical made famous by the 2000 film "Erin Brockovich," is once again in the news after an environmental organization released a report indicating that the chemical has contaminated drinking water in more than 30 cities nationwide.

The Environmental Working Group tested tap water in 35 cities and found hexavalent chromium, or chromium-6, in 31 of the cities.

Chromium-6 was the same chemical that had seeped into the groundwater of Hinkley, Calif., where Erin Brockovich waged her fight, and whose residents were awarded a \$333 million settlement from Pacific Gas and Electric Co. The movie drew attention to the potential dangers of hexavalent chromium, and scientists at the Environmental Working Group say previous research found the chemical can cause cancer, and that its presence in drinking water is much more widespread than originally believed.

But as the Environmental Working Group stresses the potential dangers of chromium-6, other scientists say there's no good science on just how much of an impact the chemical can have on public health.

"The National Toxicology Program has found that hexavalent chromium in drinking water shows clear evidence of carcinogenic activity in laboratory animals, increasing the risk of otherwise rare gastrointestinal tumors," reads the report's executive summary. The National Toxicology Program is a branch of the U.S. National Institutes of Health, and considers hexavalent chromium a "probable carcinogen."

"There have also been some other health effects seen in animal studies, such as anemia and damage to the lymph nodes, liver and gastrointestinal tract," said Rebecca Sutton, the report's lead researcher.

Sutton also said she was surprised by the number of cities that had contaminated water.

"I expected to find it in some cities, but had no

indication I would find it in others," she said.

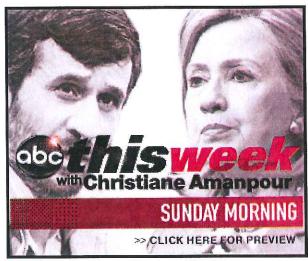
Regulations set by the Environmental Protection Agency set a total chromium limit of 100 ppb, or parts per billion, for drinking water. However, there is no set limit for chromium-6, and water utility companies are not required to test for it. California is the only state that mandates testing, and that state's legal limit for chromium-6 in drinking water is .06 ppb. Sutton and her colleagues found that 25 of the 31 cities with chromium-6 contaminated water had levels higher than that amount.

Norman, Okla., the city with the highest concentration of chromium-6, measured about 200 times that level, with a concentration of about 12 ppb.

But other scientists say that's an extremely small amount. One part per billion is equivalent to about a drop in 250 gallon drums of water, or three seconds in a century. Even if a city such as Norman has the highest concentration of chromium-6 of all the cities tested, that doesn't mean it places the residents at a higher risk for developing cancer than in other cities.

Dangers of Chromium-6 in Drinking Water Unknown

Toxicology experts say inhaling chromium-6 can



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cause cancer, but there isn't much data on the dangers of drinking it.

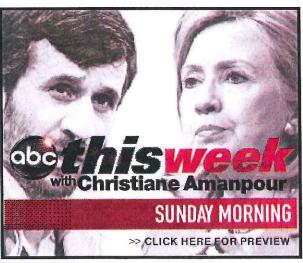
"The evidence is fairly good that it's carcinogenic in people in occupational settings who inhale it and get a good dose," said Dr. Shan Yin, assistant medical director of the Cincinnati Drug and Poison Information Center.

"No one has really established what is a carcinogenic level for drinking water," said Alfred Aleguas, managing director at the Northern Ohio Poison Control Center in Cleveland. "We need to establish what is a limit we have to be concerned about."

Aleguas also said that the levels of exposure in Hinkley were much higher -- 580 ppb -- than the 31 ppb the Environmental Working Group found in Norman, Okla., the city with the highest concentration of chromium-6 in the group's report.

Most unintentional chromium exposure comes from industrial processes, such as leather tanning and metal plating. It's also a naturally occurring substance.

Chromium-3 is a nontoxic form of chromium that is vital to the body's glucose metabolism. But while there's still debate over how much chromium-6 is too much, the EPA said in a statement that it's currently assessing the impact of chromium-6 on public health. The final scientific review will be available sometime next year, and the EPA will determine if a new level needs to be set.



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The Washington Post

Congress moves to reduce lead in drinking water

By JIM ABRAMS The Associated Press Friday, December 17, 2010; 5:42 PM

WASHINGTON -- Congress on Friday sent President Barack Obama a bill that would significantly reduce exposures to lead in drinking water.

Lead contamination can pose serious health risks, particularly to pregnant women and children. It has been linked to health problems such as kidney disease, hypertension, reduced IQs in children, and brain damage.

The House approved the bill on a 226-109 vote. The Senate approved it earlier on a voice vote.

The bill would set federal standards for levels of permissible lead in plumbing fixtures that carry drinking water, with allowable lead content going from the current federal level of as much as 8 percent to 0.25 percent. It limits the amount of lead that can leach from plumbing into drinking water.

Rep. Mike Doyle, D-Pa., said the new standards would nearly eradicate lead in facets and fixtures. He cited Environmental Protection Agency estimates that lead from these sources contribute to up to 20 percent of human exposure.

The bill becomes effective 36 months after it is signed into law. It would then prohibit manufacturers and importers from selling plumbing fixtures that don't meet the new standards.

"In 21st century America, we have a responsibility to do more to protect our children and families against lead exposure acquired through plumbing systems," said Rep. Anna Eshoo, D-Calif., who authored the bill in the House. "Lead-free plumbing is an existing alternative, it's affordable and it's time we adopt it across the nation." Health studies, she said, have estimated that lead exposure costs the nation \$43 billion in lost time and health costs.

"Lead, a toxic heavy metal, does not belong in our drinking water," Senate sponsor Sen. Barbara Boxer, D-Calif., said Thursday night



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The Washington Post

Congress moves to reduce lead in drinking water

after the Senate passed the bill on a voice vote. "This is a major step forward in the effort to eliminate lead in our drinking water."

Almost all the opposition came from Republicans. Rep. Cliff Stearns, R-Fla., questioned the necessity of passing a federal law when major producers of faucets are already making safer equipment and some states are imposing their own tough standards.

He added that "people should not mistake this bill as a panacea when studies have shown that lead service lines are the biggest culprits of leaked lead."

An Associated Press investigation last year found that contaminants have surfaced at public and private schools in all 50 states, with lead among the most frequent causes of unsafe water.

Last month residents in New York City were told to run their taps for 30 seconds before drinking water after tests showed elevated lead levels in some older buildings.

"Lead in drinking water poses a dangerous health risk, particularly to pregnant women, infants and children, and it is refreshing to see that members of both parties in the Senate and House can agree on making the water we drink every day safer," said Mae Wu,

an attorney at the Natural Resources Defense Council.



http://www.washingtonpost.com/wp-dyn/content/article/2010/12/17/AR2010121705270_pf.html

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Season off to good start as storms feed reservoirs

Posted at 12:16 AM on Monday, Dec. 06, 2010 By Mark Grossi / The Fresno Bee

What a difference a year makes for water supply. Battered by November storms, the growing Sierra Nevada snowpack and major reservoir storage haven't looked this healthy in at least four years.

Only a year after experiencing an extended drought, the state is starting to prepare for possible flooding.

"The November storms have saturated the soils and streams are flowing again," said state hydrology chief Jon Ericson, based in Sacramento. "It's quite a start."

But water experts know the season could turn dry very quickly. That would mean less water for east Valley farmers and probably additional water cutbacks for west-side growers who face limited water deliveries come rain or shine.

West-siders get water from Northern California rivers. The water must pass through the troubled Sacramento-San Joaquin Delta, where water pumping has been limited to protect dying fish. A wet year would boost their water supply, but even then farm officials still expect below 60% of contractual allotments.

This year, storms already have been influenced by La Niña, a powerful Pacific Ocean phenomenon. It often steers storms to Northern California while leaving Southern California dry.

Unfortunately, the forecast is a coin-flip for the state's multibillion-dollar farm belt in the San Joaquin Valley -- sometimes wet, sometimes dry. Thousands of farmers here depend upon the San Joaquin and Kings rivers for irrigation water.

Fresno's rain total for the season is 2.24 inches -- slightly above average, thanks to the November storms.

A storm this weekend will pass through Northern California, but it may not rain much here, says Kevin Durfee of the National Weather Service in Hanford. That looks like La Niña's pattern, he said.

"We've been getting strong storms the last few weeks, and that's not unusual," he said. "But it could dry out. There's just no statistical way of forecasting that kind of trend."

If Northern California has a big winter, more water would be available to pump into San Luis Reservoir in western Merced County where many west-side farmers get federal water.

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Bob Williams: Will water go to the highest bidder?

Staff Reports

Monday, December 6, 2010

In June of this year I quoted Len Richardson, editor of the California Farmer who said, "Water tends to flow toward wealth." He was correct then and recent developments prove his point again.

In a recent sale, two agriculturalists in Kings County sold water rights from the Dudley Ridge Water District to a corporation that owns the Tejon Ranch Company.

The reported sale price for the water is \$12 million. This isn't as eye-popping as the earlier sale of rights to 14,000 acre-feet of water for \$73 million by Sandridge Partners but, at \$5,850 per acre-foot it is more, about 10 times more, than farmers can afford to pay for irrigation water.

The water from the latest sale will provide water for the Tejon Ranch Company's planned development of 23,000 homes plus a resort village and an industrial park in the Tehachapi Mountains south of Bakersfield. This was troubling enough in Kings County that the county grand jury looked into the water transfer.

The grand jury concluded that the Kings County Water Commission had "failed to submit any written comments or to advise the Board of Supervisors," which was a part of its obligation." The grand jury then accepted the supervisors' argument that the water didn't belong to Kings County anyway, since it was imported from the Sacramento-San Joaquin River Delta under the auspices of the Department of Water Resources.

Other water districts in Kings County have sold water rights, about 14,000 acre-feet, moving water out of agriculture and into development in Southern California.

These sales are not illegal. And, if they are surplus water resulting from improvements in irrigation efficiency, they are desirable. But with the astronomical prices being paid for water rights, many farmers will eventually decide to take their \$15 million or so and retire to a tropical paradise, attractive though the San Joaquin Valley may be.

We can expect these privately struck deals to become more common.

These legal water right sales appear to represent an early stage in privatization of a critical public resource and a basic necessity for life — the initial stages of treating water as a commodity controlled only by a "willing seller, willing buyer" market.

More than a century ago California declared and adopted as law the basic principle that all surface waters of the state are property of the state.

The import of this is that the state is trustee of these waters. By arcane and halting, but necessary political processes, the state tries to balance the long-term needs of the state and justice for individual water users in the allocation of water rights.

These are property rights allowing the use of water but not ownership rights. Privately struck water right sales, if totally market controlled as in these cases, eliminate the trusteeship obligations of the state. We have not fully "commoditized" water, but the movement is in that direction.

In the past, the now notorious Enron set up Azurix, an "exchange on the Internet for buying, selling, storing and transporting water in the West, hoping to make water a traded commodity much like natural gas or electricity" (from the Wall Street Journal, 2000).

The company sought to do this with "paper water" that had originated in the Monterey Agreements a few years earlier.

Azurix failed, followed by Enron a bit later. But "paper water" or virtual water still exists (on paper) guaranteed by the full faith and credit of the state of California. For most readers this will appear to be a laugh-line, but it's also true.

As the population continues to grow in our state, in our nation, and in the world, water becomes an increasingly critical resource.

It becomes more valuable and a tempting target for those whose only guiding principle is personal enrichment. This is a world-wide problem. According to a Canadian Broadcasting Corporation report, "In the past ten years, three giant global corporations have quietly assumed control over the water supplied to almost 300 million people in every continent of the world." Some privatizations have been successes. Many have been disastrous.

At present a very small proportion of California's usable water is affected by privately negotiated transfers.

They will become more common as water continues to flow toward wealth. If the state does not soon take a critical look at its trusteeship practices for the state's waters, much of inland California could suffer and, in particular, the agricultural economy of the entire Central Valley.

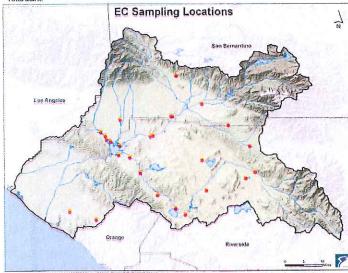
Bob Williams is a Millville rancher and a retired UCLA professor. His e-mail address is wmsranch@hughes.net.



dosage of these particular drugs," said Kurt Berchtold, executive officer of the Santa

Ana Regional Water Quality Centrel Board, which received the report this week. "So we certainly don't think there is any potential for human effects due to this." The \$50,000 report, from the Santa Ana Watershed Project Authority, found 10 "emerging constituents" — drugs or chemicals for which water-quality standards do not yet exist — at a variety of sampling sites within the 2,650-square mile area that drains into the Santa Ana River.

The substances included the active ingredient in pain relievers like Tylenol, the plastic contaminant known as BPA, anti-convulsion medication, antibiotics and flame retardant.



"Emerging constituent" sampling locations. Image courtesy Santa Ana Watershed Project Authority.

The results came from 23 sampling sites at wastewater treatment plants that feed into the Santa Ana River, two sites on the Santa Ana River, and one each on the Colorado River Aqueduct and the State Water Project. The samples were collected last spring. Much of Santa Ana River is composed of treated effluent; as it flows downstream, some of it is captured for storage in Orange County's deep drinking-water aquifer. "Nobody wants drugs in their drinking water," said Mark Norton, water resources and planning manager at the Watershed Project Authority. "But these things have no doubt been in the water for years and years. Now we've finally been able to detect these things."

The contaminants appear at the parts per trillion range, he said. "Imagine one drop in 20 Olympic-size swimming pools," he said. The researchers looked for 11 contaminants, and found 10. Many were found in a high percentage of samples, though all were at trace concentrations. A flame retardant known as TCEP, for example, was found in 93 percent of the samples. The insecticide, DEET, was found in 89 percent.

Summary of results for 27 sampling sites in 2010

Compound	Primary use	Frequency	Reported range	Common dose
Acetaminophen	Analgesic	56%	ND -0.000056 mg/L	500 mg
Bisphenol A(BPA)	Plastic Coating	26%	ND -0.000043mg/L	. n/a
Caffeine	Food Additive	48%	ND =0.000680mg/L	. 100 mg
Carbamazepine	Anti-Convulsant	85%	ND -0.000460mg/L	200 mg
DEET	Insecticide	89%	ND =0.000340mg/L	. 270 mg
Diuron	Herbicide	74%	ND -0.000110mg/L	n/a
Ethinyl Estradiol	Hormone	0%	Not Detected	1 mg
Gemfibrozil	Anti-cholesterol	30%	ND -0.002200mg/L	600 mg
lbuprofen	Analgesic	44%	ND -0.000890mg/L	300 mg
Sulfamethoxazole	Antibiotic	52%	ND -0.001900mg/L	800 mg
TOEP	Flame Retardant	93%	ND -0.000780mg/L	. n/a

Note: "mg/L" = milligram per Liter: 1 mg/L is one part per million: "ND" = Not Detected.

The study imposed a mandatory reporting limit of 0 000010 mg/L (10 nanograms per liter). The anti-convulsant Carbamazepine was found in 85 percent of the samples, caffeine in 48 percent.

There are a variety of reasons experts do not believe the pharmaceuticals and other trace substances, invisible to water-quality agencies before sampling technology improved in recent years, pose a threat.

First, the amounts are vanishingly small. Among the surrealistic comparisons to prove the point: a water consumer would have to drink some 2 million gallons of the recycled water straight from the river to swallow the equivalent of a single Tylenol. It would take 370,000 gallons to equal the amount of caffeine in a cup of coffee. Another reason not to worry, water experts say, is that the water percolates through layers of rock and sand before reaching the deep aguifer, a process that tends to clear the water of contamination.

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Norton said state officials also are looking at stepped up sampling for the new, emerging constituents.

"This is a very forward step to take action and begin to look at these constituents before we're required to," Norton said. "We're wanting be on top of assuring the safety of the public. This will be an ongoing, annual sampling program."

The report's findings are similar to those of a <u>National Water Research Institute study</u> released in <u>May</u>, which found 27 "constituents of emerging concern" out of 49 sought. Those also included pharmaceuticals at extremely tiny levels.

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kushibo says:

December 12, 2010 at 10:46 pm

When did they make the construct the basins in the riverbed? Post Reply

malumot says:

December 12, 2010 at 11:26 pm

they are percolation ponds, they use dozers to create levees every spring and allow the river to fill them (and replenish the aquifer.)

Post Reply

e mark says:

December 13, 2010 at 5:29 pm

It's an annual group effort between God and Man Rost Reply

malumot says:

December 12, 2010 at 11:34 pm

An even-handed story, Pat......but i fear this will enrage the environmental wackos (good at protesting, not so good at understanding science.)

basically all this does is confirm what we already know – that scientific equipment is now so precise as to detect parts per trillion. I argue this point with the Stoner Surfrider types all the time......water isn't necessarily more polluted than before (in fact, it's arguably much better). It's just our detection methods have become so amazingly advanced.

... I will wait for the inevitable responses from the loons.

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e mark says:

December 13, 2010 at 5:32 pm

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CFBF updates policies on water and land issues

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Issue Date: December 15, 2010

By Ching Lee Assistant Editor

Farm Bureau delegates reiterated their commitment to new water development and strengthened policy to protect agricultural land during the California Farm Bureau Federation Annual Meeting in Monterey last week.

Representing 53 county Farm Bureaus, the delegates set policies that will guide future actions of Farm Bureau leadership and staff.

With an \$11.14 billion water bond headed for the 2012 general election, CFBF delegates adopted policy language to further emphasize the importance of developing new and cost-efficient water supplies, "including the construction of additional surface storage facilities, groundwater recharge projects, and water conveyance improvements."

In specific reference to storage projects, the policy says, "Water development projects should be cost effective and provide affordable water supplies for agricultural users in all regions of California."



Monterey County Farm Bureau delegates Jennifer Skidgel-Clarke and Dirk Giannini give close attention to one of the resolutions debated by delegates to the 92nd California Farm Bureau Federation Annual Meeting.

The revised CFBF policy calls for "immediate action to create short-term solutions" to restore water supplies for all impacted agricultural regions, not just those south of the Sacramento-San Joaquin Delta.

It also expands the number of conveyance methods that may be supported as part of a water system solution to benefit all California agriculture, by adding through-delta solutions as a necessary possibility.

In addition, the new language says, "Long-term solutions to water conveyance in the Delta region should not serve as an alternative to new storage facilities."

CFBF delegates also tackled land use and farmland conservation issues with respect to the construction of large-scale solar power facilities on Williamson Act farmland as well as other privately owned agricultural land.

Due to clean-energy regulations, the state requires utilities to procure 33 percent of their electricity needs from renewable sources, such as wind, solar and biomass, by 2020. These mandates have increased pressure to convert farmland for commercial solar energy production and transmission.

Concerned that these solar projects could threaten permanent crops and productive soils, CFBF delegates reinforced Farm Bureau policy regarding energy projects on Williamson Act land, saying that such projects "should be incidental and accessory to the agricultural operation, and should not impede or reduce the productive agricultural capacity of the land for future uses."

John Gamper, CFBF director of land use, said Farm Bureau has a long history of protecting the integrity of the Williamson Act, officially known as the California Land Conservation Act. In recent years, he said, policymakers have encouraged utilities to place large-scale solar energy projects on marginally productive or nonproductive public land, rather than on productive farmland.

But with pressure from solar project developers continuing to mount, he said, CFBF delegates made their position very clear: Solar power generation projects located on private, agriculturally productive lands "should be subordinate to the agricultural operation, and should not permanently impede or reduce" the productive capacity of the state's irreplaceable soil resources.

Chuck Dudley, president of the Yolo County Farm Bureau, said he is satisfied with how CFBF delegates dealt with the solar issue and suspects the policy will be modified in the future as the issue matures.

"I think we have clarified that solar that is not of direct benefit to agriculture is not an agricultural use, and that's pretty significant," he said.

In modifying a policy on wilderness areas, delegates voted to recognize forestry management challenges caused by a wilderness designation, so that Farm Bureau can pursue policies to restore the health of national forests and return economic viability to California family foresters.

CFBF delegates also approved new language on litigation policy and urged adoption by the American Farm Bureau Federation. The issue involves the federal Equal Access to Justice Act and other laws that allow individuals who otherwise would not be able to afford litigation against the government an opportunity to sue and to recover attorney fees afterward.

However, with passage of the federal Paperwork Reduction Act of 1995, reporting to Congress on payments funded through EAJA has stopped, and there is concern that the legislative branch has lost oversight of it. For example, research shows that environmental groups have been able to use these statutes to sue the government and receive millions of federal taxpayer dollars in attorney fees for their cases.

The revised CFBF policy says Farm Bureau supports legislation to reform EAJA "to provide online public disclosure" from the U.S. attorney general relating to EAJA litigation payments for all federal agencies. In addition, the policy says Farm Bureau supports a "prevailing party's right in civil or administrative proceedings by a state or federal agency, to legal fees and out-of-pocket expenses if the position of the agency is not substantially justified."

Regarding user fees and special assessments, delegates added language to CFBF policy to reinforce its opposition to regulatory fees that are collected on top of taxes for enforcement or to supplant tax revenue.

They also adopted new language on forestry that specifically deals with additional fees imposed for review and inspection work done under timber harvesting and nonindustrial timber management plans.

The policy says Farm Bureau opposes government agencies charging more fees for work such as environmental review, permits and timber harvest water quality programs, because work covered by these fees has already been performed under the initial plan review process.

"Such fees are tantamount to paying twice for the same work," the new policy states.

Concerned about budget reductions to University of California Cooperative Extension, delegates adopted new policy language that says CFBF supports "an active and evolving" role for Cooperative Extension and that funding for its programs must be adequate to meet the needs of those it serves. Among other actions, Farm Bureau delegates adopted policies that say:

- CFBF supports all cost-effective options for addressing the disposal, treatment or use of agricultural drainage water.
- More emphasis and proper funding should be placed on high school and community college technical education and training.
- The American Farm Bureau Federation should conduct research and analysis on the new health care law to determine how it will affect farm families and to prepare the organization to respond to forthcoming rules and regulations.
- CFBF supports the highest exemption and lowest tax rate on estate and gift taxes until there is permanent repeal of those taxes. Agricultural personal property, such as equipment and livestock, should also be excluded from the estate tax.

(Ching Lee is an assistant editor of Ag Alert. She may be contacted at clee@cfbf.com.)

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December 14, 2010

Effort Falters on San Francisco Bay Delta

By FELICITY BARRINGER

SAN FRANCISCO — A high-stakes effort to remake the San Francisco Bay Delta, the West Coast's largest estuary, is looking as fragile as the degraded delta itself these days.

Four years into the effort, the distance between competing water constituencies has only been widening as self-imposed deadlines come and go.

Farmers and cities in Southern California are pressing for a return to the abundant supply of water delivered through the 1,000-square-mile delta before a drought and legal rulings to protect endangered fish led to constraints two years ago. Environmentalists want ironclad guarantees that threatened fish like the minnow-size delta smelt will not be wiped out for want of water.

The Bay Delta Conservation Plan, a federal and state initiative, would re-engineer the delta to make it safe for native species and would establish a framework for water distribution for the next 50 years. The delta, where California's two largest rivers come together, supplies about one-quarter of the freshwater used by about 23 million Californians.

The goals of the plan are to keep vegetables and fruit trees growing in the Central Valley, taps running in Southern California and native fish swimming in the Sacramento and San Joaquin Rivers and in the briny western reaches of the delta, which the rivers feed and give it its formal name.

But the Westlands Water District, which serves some of the wealthiest and most powerful agricultural interests, has pulled out of the negotiations, saying it doubts it will get the water deliveries it had expected.

"The original purpose was to restore our water supply," said Tom Birmingham, the general manager of the district, which snakes along the western edge of the Central Valley and serves 600 farms, according to its Web site.

The route the water takes is not without risks. Because of 160 years of farming and the construction of 1,100 miles of levees, delta lands have sunk and are now 3 to 20 feet below sea level. Mindful of how Hurricane Katrina devastated New Orleans in 2005, planners are also focusing on the possibility that a big earthquake or storm could break crucial levees and allow saltwater from the bay to inundate the delta, which could shut off a large source of the freshwater supply for months.

Among the proposed solutions to the environmental and engineering issues is a \$13 billion tunnel that would tap into the Sacramento River farther upstream and divert water around the delta. The tunnel, which could be 33 feet in diameter and 33 miles long, would be designed to be more resilient to earthquakes. It could also eliminate the springtime problem of newly hatched young smelt being sucked into giant pumps south of the delta that pull the river water into the distribution system.

Another proposal calls for a canal system to serve the same purpose. And a third calls for installing gates to isolate one of the northernmost channels of the San Joaquin River, setting aside a permanent habitat for fish.

Both Gov. Arnold Schwarzenegger, a Republican, and the incoming Democratic governor, Jerry Brown, support the twin goals of making the supply of water running through the delta reliable and protecting the species that have dwindled.

As Spreck Rosekrans, a delta expert for the Environmental Defense Fund, said, "The reliability of our water systems is key to California's economy."

But Mr. Birmingham said that no agency contracting for water from federal or state projects "is going to spend billions of dollars on the implementation of a program that isn't going to provide benefits to them."

While he did not specify what water deliveries would be adequate, Mr. Birmingham and other Westlands officials had expressed comfort with the option most closely studied, which could ensure that the district gets more than 70 percent of the maximum flows that it contracts for.

In 2009, that flow was reduced to 10 percent of the contracted amount; a political outcry ensued.

The district originally joined in the conservation effort partly to win exemptions from some provisions of the Endangered Species Act. The premise is that helping to create or restore

habitat for a species can outweigh the harm imposed by another activity — in this case, transporting water south through the federal and state systems.

The precise relationship between flows of river water and fish mortality is not clear. Still, environmentalists and fishermen note that the years of abundant water for farmers and Southern California cities corresponded to years when fish populations crashed — in the case of the smelt, almost to the vanishing point. (Judge Oliver W. Wanger of Federal District Court ruled Tuesday that the 2008 federal plan to protect the smelt was critically flawed and sent it back to the Fish and Wildlife Service for reconsideration.)

The work on the Bay Delta Conservation Plan had nonetheless been moving in a direction favorable to Westlands interests for much of the past year, with most of the attention devoted to a set of flow-related criteria that would assure the district of supplies they considered sufficient.

Then, federal and state biologists reported in September that those criteria could deprive the smelt of crucial water flow.

In November, David Hayes, the Interior Department's No. 2 official, made it clear that the finding meant that other formulas, which would probably mean less water for farmers, would have to be studied as well. Westlands officials were furious.

"We were sold a bill of goods once again by the federal government," said Westland's president, Jean Sagouspe. In an interview, he said the scientific process had been "politicized," and he went so far as to call Mr. Hayes a "liar."

Mr. Sagouspe predicted that the loss of Westlands financial support, which has covered more than a third of the planning costs so far, would doom the project. "Nothing will get built if we're out," he said.

In an interview, Mr. Hayes played down the district's move. "I would turn my attention not to talking to them but to continuing the work we're doing," he said, adding that the other major water users are "still at the table."

New actions and announcements from both state and federal officials are possible at any moment.

By agreement and by state law, Westlands had been sharing the cost of the plans with the Kern County Water Agency, which represents wealthy farmers and investors and growing communities to the west of the southern Sierra Nevada, and with the Metropolitan Water District of Southern California. These two agencies might now have to bear future costs with

only the help of whatever money can come from the financially squeezed state and federal agencies.

So far the planning costs are expected to exceed \$226 million, however, and more than half of that has already been spent.

"The costs go up significantly if major parties are dropping out," said Jeff Kightlinger, the chief executive of the Southern California district. "While we have not been necessarily as vocal as Westlands, we share the same frustrations."

If the planning process falls apart, Mr. Kightlinger said, the water users might "limp along without a big grand fix but a number of patches."

Environmentalists warn that inaction on the delta ecosystem could imperil aquatic life. At the same time, many acknowledge the need for a solution that also adequately addresses the needs of farms and cities.

"The theatrics of people leaving the negotiating table is just that, it's theatric," said Jon Rosenfield, a biologist with the nonprofit Bay Institute and a member of the restoration plan's steering committee.

"There has to be a conservation and restoration plan for the delta," Mr. Rosenfield said, "that improves the status of the species and provides better water supply reliability for the water users."

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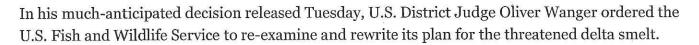
U.S. agency's smelt plan 'arbitrary,' judges rules

Kelly Zito, Chronicle Staff Writer Wednesday, December 15, 2010



(12-14) 21:05 PST FRESNO -- A federal judge has ruled that a landmark 2008 environmental study laying the groundwork for

controversial water cutbacks from the Sacramento-San Joaquin River Delta relied on faulty science.



The agency's solution for shoring up the collapsing species - namely cutting water exports to California cities and farms - is "arbitrary" and "capricious," the Fresno judge wrote in his 225-page decision.

"Despite the harm visited on California water users, (the Fish and Wildlife Service) has failed to provide lawful explanations for the apparent over-appropriation of project water supplies for species protection," Wanger wrote. "The public cannot afford sloppy science and uni-directional prescriptions that ignore California's water needs."

Five-year battle

Tuesday's decision is the latest development in a five-year battle over a species that many see as a stand-in for the beleaguered delta itself.

Twenty-five million Californians rely on the delta for drinking water, as do farmers who each year produce vegetables, fruit, nuts, rice and milk worth billions of dollars. Despite its importance, however, the delta's ecosystem has declined in the last few decades because of pollution, booming urban development, invasive species and increased water demands from agriculture.

But few species have deteriorated as radically as the thumb-size smelt, which smells like cucumber and spawns in the central and southern delta - a location that puts the fish directly in the path of the massive pumps that funnel water to the Bay Area, Central Valley and Southern California.



Wanger's ruling upheld the evidence showing that the delta pumps do indeed trap and kill many delta smelt - a consolation for environmental groups that had fought for pumping cutbacks. However, the judge found fundamental flaws in the scientific analysis on the benefits of trimming water supplies to urban and rural areas and said the federal agency failed to examine the economic impacts of such a policy.

Water districts happy

Agricultural water districts, plaintiffs in the case and the most vocal critic of the 2008 Fish and Wildlife Service report - officially termed a "biological opinion"- were delighted with Tuesday's decision.

"With the economy struggling and unemployment still soaring, it is welcome to see a judge refusing to rubber-stamp extreme, destructive and unjustified environmental regulations," said Damien Schiff, attorney for the Pacific Legal Foundation, which backed several farmers in a lawsuit against the federal government. "Bottom line: The people win; junk science loses."

Environmentalists, however, say siphoning more water from the delta will push the smelt - which they term an "indicator species" measuring the estuary's overall health - to oblivion.

"In our view, the biological opinion was based on sound science, and it put in place measures that were needed to protect a species that is on the edge of extinction," said Earthjustice attorney George Torgun.

It is unclear whether Wanger's decision will lift restrictions on water exports from the delta, in part, because wet weather this winter might provide additional flows for the smelt.

Farming and environmental groups, along with the federal and state operators of the delta pumps, are scheduled to meet Jan. 4 in Wanger's courtroom to determine how to proceed.

Fish management

Tuesday's ruling dates back to a 2005 Fish and Wildlife Service plan for managing a dwindling delta smelt population. That first biological opinion concluded that the pumps in the south delta near Tracy posed no threat to the species. The Natural Resources Defense Council and other environmental groups disagreed and filed suit later that year.

In 2007, Wanger sided with them, invalidating the opinion and ordering the agency to rewrite it.

The next year, the Fish and Wildlife Service reversed itself entirely and declared the pumps "likely to jeopardize" the federally protected smelt. That set the stage for 15 percent to 40 percent water cutbacks from the delta at the same time California was in the grip of a nasty dry spell. As tens of thousands of acres lay fallow in 2008 and 2009, Central Valley farmers and conservative commentators took to calling the situation a "Congress-created California dust bowl."

Printable version: U.S. agency's smelt plan 'arbitrary,' judges rules

In 2008, it was the farmers' and urban water districts' turn to file suit against the Fish and Wildlife Service. Tuesday's decision was the culmination of those combined lawsuits.

Officials from the wildlife agency said they were still reviewing Tuesday's ruling and could not comment.

Smelt

Food: Small organisms called zooplankton

Life span: 1 to 2 years

Breeding season: from late winter to early summer

Size: 2-3 inches, but can reach 5 inches

Habitat: brackish waters in the Sacramento-San Joaquin River Delta

Status: threatened

E-mail Kelly Zito at kzito@sfchronicle.com.

http://sfgate.com/cgi-bin/article.cgi?f=/c/a/2010/12/15/BAKO1GQMTH.DTL

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DWR Announces Initial Allocation for 2011

Submitted by Lisa Lien-Mager on Mon, 11/22/2010 - 12:21pm in

- Water Supply Challenges
- Water News



The Department of Water Resources announced today an initial allocation of 25% of requested deliveries to State Water Project contractors next year.

DWR Director Mark Cowin said the initial allocation is a conservative estimate that will be adjusted as hydrologic conditions unfold this winter. The allocation is based on precipitation to date and carryover storage in the State Water Project's key reservoirs.

If average precipitation continues over the course of the winter, the final allocation will likely be raised to 60% of requested amounts, which would be one of the highest allocations in recent years, Cowin said.

The 25% initial allocation for 2011 is an improvement over last year's initial projection of just 5%, which was the lowest in history of SWP. Conditions improved over the winter, however, and SWP contractors ended up receiving a final allocation of 50% for 2010.

Cowin said statewide precipitation to date stands at 165% of average. October precipitation alone was 250% of average. Storage in Lake Oroville, the SWP's principal reservoir, is currently 47% of capacity, or about 77% of average for the date.

Last year at this time, Oroville stood at just 32% of capacity, or 52% of average for the date.

Though the precipitation season has gotten off to a promising start, Cowin noted that the state is experiencing a strong La Nina, which could mean a shift to drier conditions later in the water year.

Water necessity

09:44 PM PST on Tuesday, November 30, 2010

The Press-Enterprise

California cannot afford to postpone fixes to the central hub of the state's water system. Striking the right balance between environmental preservation of a huge estuary and the need for reliable water exports will require difficult compromises. And that process needs to move forward, regardless of the frustrations of a politically powerful participant.

The mammoth Westlands Water District last week said it was pulling out of the Bay Delta Conservation Plan, a sweeping effort to restore the ailing Sacramento-San Joaquin Delta while protecting water exports to the rest of the state. Westlands, which covers 600,000 acres of farmland in western Fresno and Kings counties, is a significant player in the plan. The large water agency has provided much of the \$140 million in funding for the four-year-old process.

Westlands accused the federal <u>Interior Department</u> of political interference in delta planning, a claim federal officials disputed. Environmental critics charged Westlands with political grandstanding aimed at easing environmental rules. The underlying issue appeared to be disagreement over how much water Westlands could expect to receive in the future.

But any solution to the complex challenges of the delta will require changes in habit and practice by the many different parties involved. Abandoning the primary plan for fixing the delta would only leave the state's water supplies in increasing jeopardy. The Bay Delta process needs to continue, regardless of Westlands' complaints. And the large water district is far better off being part of that discussion than sulking on the sidelines.

Water from Northern California flows through the delta to Southern California and the Central Valley. The delta is the hub of a system that serves two-thirds of the state's population, including about a third of Inland residents, and irrigates millions of acres of farmland. But the delta's ecological decline threatens that decades-old arrangement. Already a federal court ruling in 2007 limited water exports to protect an endangered fish — and such cases will become a familiar pattern without changes in delta management.

The Bay Delta plan, still in the drafting stages, calls broadly for habitat restoration in the delta, and a channel to send water exports around, instead of through, the estuary. That approach is the most practical and balanced strategy available, though it demands difficult adjustments to traditional water practices.

Sweeping changes are never easy on issues as volatile as water. But California has no choice: Farmers, water agencies, environmentalists and others have to find ways to ensure a sustainable supply of water for the state — no matter how painful the choices involved.

Resolving the delta issues is crucial to the state's future. And no one in California will benefit if old political differences undermine the only functioning attempt to reach that goal.



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SunPower Solar Systems Planned for Two California Water Agencies

SAN JOSE, Calif., Dec. 1, 2010 /PRNewswire/ -- SunPower Corp. (Nasdaq: SPWRA, SPWRB) today announced that it is building solar power systems for the Fallbrook Public Utilities District (FPUD) in San Diego County and the San Juan Water District (SJWD) in Placer County. Both systems are using high efficiency SunPower technology to maximize solar power generated on site, and are expected to be operational in the first half of 2011.

The purchase of the system for FPUD will be financed using low-interest Qualified Energy Conservation Bonds (QECBs) available as a result of the federal American Recovery and Reinvestment Act of 2009 (ARRA). At the 8-acre site, SunPower is designing and building a 1.1-megawatt ground-mounted solar power system using SunPower solar panels, the most efficient solar panels on the market, with SunPowerTM T20 Trackers. The trackers rotate the panels to follow the sun, increasing energy capture by up to 30 percent over conventional fixed-tilt systems, while significantly reducing land use requirements.

"SunPower is very experienced in working with water agencies, and assisted us with obtaining the QECBs and making the project affordable," said Keith Lewinger, general manager of FPUD. "The system will offset approximately 45 percent of our total electricity for all District facilities. In addition, the combination of state rebates and federal low-interest financing allows the District to purchase the facility, and at the same time realize a net cash savings each year compared to purchasing 100 percent of our power from the grid, resulting in savings we can pass on to our customers."

The 794-kilowatt system that SunPower will build for SJWD is expected to provide 89 percent of the water treatment plant's electricity demand. The system will use SunPower solar panels with the SunPowerTM T0 Tracker, which increases energy capture by up to 25 percent over conventional fixed-tilt systems, while significantly reducing land use requirements.

"SunPower's high efficiency technology will allow us to achieve the maximum amount of clean, renewable energy generated from a very small plot of district-owned land," said Rick Hydrick, operations manager of SJWD. "This project will help the district better serve the community by minimizing the long-term impacts on ratepayers from rising energy costs and improving overall reliability."

"SunPower offers high performance solar technology and financing expertise that helps customers maximize savings on their electricity expenditures," said Bill Kelly, SunPower managing director. "Based on our experience delivering systems and service to more than 20 water agencies in the Western U.S., FPUD and SJWD can count on the reliability and performance of their SunPower systems."

About SunPower

Founded in 1985, SunPower Corp. (Nasdaq: SPWRA, SPWRB) designs, manufactures and delivers the planet's most powerful solar technology broadly available today. Residential, business, government and utility customers rely on the company's experience and proven results to maximize return on investment. With headquarters in San Jose, Calif., SunPower has offices in North America, Europe, Australia, and Asia. For more information, visit www.sunpowercorp.com.

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CONTRA COSTA TIMES

Regulators set to address Sacramento Delta's biggest sewer plant

By Mike Taugher Bay Area News Group

Posted: 12/04/2010 05:22:24 PM PST

Updated: 12/04/2010 05:22:24 PM PST

State regulators are about to consider forcing Sacramento to do a better job of cleaning up what it flushes into one of California's most endangered ecosystems and important drinking water sources, the Delta.

Among the requirements under consideration are high-tech filters, biological systems to remove ammonia and other upgrades.

The Sacramento Regional County Sanitation District, which says the improvements will cost \$2 billion, contends it should not have to spend so much for what it says are questionable benefits. The bigger problem, it says, is the amount of water pumped out of the Delta.

But scientists, environmentalists and big water agencies that have seen their supplies shrivel as the Delta's environmental problems have grown are urging regulators to require better treatment at the Delta's largest sewer system.

"For the ecosystem to be fixed, it's got to be more than focusing on flows and pumping," said Laura King Moon, assistant general manager for State Water Contractors, an association of water agencies that rely on Delta pumps.

"We're the only ones that are bearing the burdens of fixing the ecosystem," she said.

Sacramento's ammonium discharges are reducing the amount of small food organisms from the S acramento River to Suisun Bay, scientists say.

Sixty percent of the municipal wastewater dumped into the Delta comes from the Sacramento plant, which is the only major sewage treatment plant in the Delta

that has not installed -- or is not installing -- an advanced sewage treatment system. The exceptions include a much smaller plant in Discovery Bay and one of two plants in Rio Vista.

Sacramento is the source of nearly all of the ammonia in the Delta, regulators say.

In the past, regulators figured that so much fresh water flows down the Sacramento -- California's largest river -- that it would dilute the sewage discharges.

But the Delta's ecosystem is in severe decline and researchers are increasingly pointing at ammonia and its chemical sister, ammonium, as culprits that may be reducing the amount of food for fish.

"There has been a lot of research in the last few years on ammonia," said Ken Landau, assistant executive officer for the Central Valley Regional Water Quality Control Board, which is writing the sewage treatment plant's new permit. "It is not killing the big fish but it is inhibiting the growth of algae and part of the food chain."

A draft permit would require the agency to install filters to reduce giardia and cryptosporidium, protozoans that can cause intestinal illnesses, and cut ammonia discharges from 14 tons a day to 1 ton

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a day.

Sacramento officials say they will have to replace chlorine-based disinfection with ultraviolet t reatments to meet the conditions in the new permit.

The district's top manager said the improvement costs would boost the average residential sewer bill from about \$40 per month to \$80.

"We simply don't think it's a reasonable balance," said Stan Dean, district engineer for the sewer agency. "The gains in the water quality and the Delta ecosystem are largely speculative."

"Admittedly it's a judgment," Dean added. "If you are not a ratepayer, you're certainly entitled to a different opinion." If money is no object, we should do everything. But, unfortunately, we don't have infinite money in our society."

For big water agencies around the state, the desire to see Sacramento better treat its wastewater comes from the hope that it will improve environmental conditions in the Delta enough to ease restrictions on water allocations.

The sewer plant has long been a concern for the Contra Costa Water District because of its effect on the water it supplies to some 550,000 Contra Costa residents.

Three years ago, the Concord-based district won a lawsuit -- now being appealed -- in which it said the Sacramento district did not adequately consider how Sacramento's expansion plans would affect water quality around Contra Costa and other water intakes.

The other water districts often repeat the mantra that they are not to blame for the environmental problems that led to new restrictions on their ability

to pump Delta water.

Look at the "other stressors," they say, pointing to invader fish species, the diminished food supply for fish and unregulated water withdrawals.

But Sacramento's treated sewage discharge tops their lists.

There is even a public-relations campaign called, "The Great Delta Toilet Bowl" to call attention to flushing into the Delta.

Sacramento officials responded with their own public relations drive, even commissioning a report early this year to demonstrate just how many fish the Delta pumps kill.

Scientists say the correct answer is "C," all of the above.

"Science supports the concept that there are multiple stressors affecting the Delta ecosystem but science also shows that the current nutrient loading (especially total ammonia) may be one of the most important of those stressors," wrote Cliff Dahm, lead scientist for the state's Delta science program.

The issues will be addressed at a hearing Thursday at 11020 Sun Center Dr., Suite 200 in Rancho Cordova.

As of last week, the Central Valley Regional Water Quality Control Board's governing board lacked a quorum due to vacancies. A spokesman for Gov. Arnold Schwarzenegger, Matt Connelly, said the governor's office had a goal of maintaining a quorum on all state panels but he could not say when appointments might be made.

Landau, the regional board's assistant executive officer, said that the hearing would take place in any

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case and if the board lacks a quorum the board members who are there would make a recommendation for the board to vote on once it has a sufficient number of members.

If a quorum is present, the board could approve or reject the draft permit, or modify it.

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The Alercury News

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'Renaissance of the bay' continues with restoration of 330-acre former salt pond off Alviso

By Paul Rogers progers@mercurynews.com

Posted: 12/03/2010 06:13:44 PM PST

Updated: 12/04/2010 04:13:34 AM PST

On Friday afternoon, at a remote spot along the levees on San Francisco Bay's southern edges, a small army of bulldozers, cranes and dump trucks clanked and rolled and dug.

Their job was elegant and noteworthy: To open a former industrial salt pond two miles north of Alviso back to bay waters for the first time since the 1940s, restoring an area the size of 250 football fields to tidal marshes for birds, fish and other wildlife that once dominated the landscape.

Graceful as the goals might have been, the reality was far messier.

Crews in hard hats scooped, pushed and shoveled vast piles of dripping, gray-black ooze with their machinery. The muddy clay, with a consistency of oatmeal, was dug from levees where it had been entombed since Franklin D. Roosevelt was president. For the first time in nearly 70 years, the muck was exposed to the sunlight -- producing thousands of tons of sticky, soupy earthen lava that caked immediately onto boots, tires and anything

else that touched it.

"It's all bay mud," said John Bourgeois, manager of the South Bay Salt Restoration Project, as he trudged along the levees. "You can see the difficulty working out here."

Ceremony on Monday

Monday, the project to reshape the former Cargill Salt pond known as A6 will come to completion with a ceremony sponsored by the U.S. Fish and Wildlife Service and California Coastal Conservancy.

Two huge "amphibious

excavators" -- essentially giant cranes that float, brought in from the swamps of Louisiana -- will tear through four spots in the levee, allowing bay waters to rush into restored channels and sloughs.

"The first few years, it will look like a lake. Then, you'll start to see vegetation popping up," said Austin Payne, regional engineer with Ducks Unlimited, which is helping manage the project. "And as more sediment starts to come in, it will look like a marsh."

Within five or 10 years, biologists expect, this area where Coyote Creek and Guadalupe Slough empty into the open bay should be teeming with herons, egrets, ducks, salmon, even sturgeon.

"In the summer, it looks like the surface of the moon," Payne said. "For me, it's very exciting to come from nothing to this."

The \$897,000 project, funded by federal stimulus money, is part of a larger effort to restore 20 miles of Cargill Salt ponds that line the South Bay shoreline from Hayward to San Jose to Redwood City back to natural conditions. It's the largest wetlands

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restoration on the West Coast, on par with efforts to restore the Everglades and coastal Louisiana.

In 2003, the federal and state governments spent \$100 million to buy 16,500 acres from Cargill Salt, based in Newark. The goal: to turn back the clock a century and re-establish healthy marshes for wildlife, along with new trails for hikers, schoolchildren and bicyclists.

Wildlife responding

By the end of this year, roughly 20 former Cargill salt ponds that make up 3,081 acres in the South Bay and 1,400 acres in the North Bay near Napa will have been restored to tidal marsh, configured into shallow ponds for shorebirds, or be under construction.

That total of nearly 4,500 acres represents more than a quarter of the entire, massive Cargill transformation. Another 600 acres off Alviso and Hayward are set to be restored by 2012.

Wildlife is responding well in the early ponds, particularly three known as the "island ponds" near Alviso that were breached in 2006.

"We're seeing thousands of birds there," Bourgeois said. "At low tide, there are areas absolutely loaded with terns, herons, egrets, mallards and pelicans."

Still, serious hurdles remain.

The entire 50-year salt pond restoration project is estimated to cost \$1 billion, and government funding is expected to become more difficult in the coming years. Some ponds have mercury in the sediments that must be carefully monitored. Other areas can't be restored until the Army Corps of Engineers strengthens inner levees to protect against flooding.

And Friday's pond has been a favorite breeding spot for California gulls, which feed on garbage from Newby Island Landfill in Milpitas and kill shorebirds. Nobody knows where they will go after their hangout -- mostly dry in the summer -- is flooded four feet deep on Monday.

Nevertheless, as he scraped thick black mud from his boots Friday, Bourgeois smiled.

"We're very pleased with where we are," he said. "We are witnessing the renaissance of the bay."

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Californians need water, but desalination projects are bogged down

Officials blame the slow progress on red tape, a disorganized local industry and environmental opposition.

By Tiffany Hsu, Los Angeles Times

December 4, 2010

Chugging a cool glass of California tap? It could be seawater flowing from that faucet.

Desalination — the process of making salty water drinkable — is now producing a growing share of the national water supply as officials scramble to hydrate booming populations with dwindling fresh supply.

"The availability of water is lessening and the cost is going up, to the point that desalination in California is becoming viable as an option," said Paul Shoenberger, manager of the Mesa Consolidated Water District in Costa Mesa.

More than 15,000 plants are churning out tens of billions of drinkable gallons daily in more than 100 countries.



But desalination has been lagging in California, where water woes are especially dire, industry and government officials say. They blame the slow progress on a disorganized local industry, litigious environmentalists and a thorny approvals process.

Connecticut-based developer Poseidon Resources has been trying to build a \$650-million plant in Carlsbad, but the project has wallowed in red tape for more than a decade. It also has battled a dozen legal challenges.

The facility, which would sit beside the Encina Power Station, would churn out 50 million gallons of drinkable water a day — 10% of San Diego County's needs.

The facility may start construction in March, executives said. But for now, as Poseidon tries to untangle the red tape, a small pilot project on the site is producing about 40,000 gallons of drinkable water.

"Water is the lifeblood of Southern California, but the industry here has not evolved along with the growth in technology," said Scott Maloni, a vice president with Poseidon.

After decades in development, desalination plants can now remove 99.9% of the salt content in water. The process is mostly used for seawater but can also apply to river water and irrigation runoff. In the last 15 years, the cost of some components has dropped 30%.

Although still not cheap, the cost of desalinated water has been cut by more than half since 1998, according to the U.S. Geological Survey. Some estimates peg the price of 1,000 gallons at roughly \$3, compared with pennies for the same amount of fresh water.

Most countries, including the U.S., use reverse osmosis, which pushes the water at high pressure through a membrane that separates the salt from the liquid. Another method, thermal desalination, is popular in the Middle East and involves evaporating the water to leave the salt behind.

Singapore officials market their desalination efforts as NeWater. The French Riviera, Spain and Israel are peppered with desalting facilities.

Every major city in drought-stricken Australia — which had no desalination plants five years ago — is now either constructing or operating one. Officials there acted "out of crisis and desperation," said water industry analyst Debra Coy, and now California "may not be too far behind."

Seawater desalination plants are in planning stages in Dana Point, Long Beach, Camp Pendleton and Redondo Beach, but some have met with resistance, particularly from critics who say the cost is too high.

An analysis this week from the California Division of Ratepayer Advocates estimated that customers in Monterey could see their water bills quadruple if a proposed facility there is built.

Some say it would be worth the cost. The state's natural water resources — such as the snow-capped Sierra Nevada mountains — are over-tapped, industry officials said. Los Angeles regularly leads the nation as the city running out of fresh water the fastest.

Desalination efforts in Southern California have been stymied by regulatory red tape and a disjointed industry. The cost and barriers to entry for desalination companies also remain very high. Such plants require hundreds of millions of dollars to build using complicated technology.

"It's not a start-up-friendly market," said Gibran Mursalin, a sales manager for Hydranautics, an Oceanside maker of desalination components.

And in California, permitting can be a slog. The process — sometimes called the 800-pound regulatory gorilla — involves state and regional water boards, air boards, environmental reviews and the state Coastal Commission.

Building a desalination plant on schedule in the state is a rarity. There's even been talk among industry officials of piping in water from plants in Mexico to avoid the complications.

"It's risky to go into desalination because the permitting is complicated, the planning structure is not there and the cost for a private company is significant," said Finn Nielsen, chairman of water supplier Veolia Water Solutions & Technologies USA.

Desalination plants have also faced strong objections from environmentalists.

Though industry supporters say desalination isn't as damaging to the environment as damming up rivers

or transporting fresh water across the state, the process still requires two gallons of seawater to make one fresh gallon. The machinery spews concentrated brine into the ocean and occasionally sucks up marine life.

And the saltier the water, the more energy it takes to make the liquid drinkable, leading some opponents to deride the end product as "bottled electricity." The cost of the power required to run the plants often constitutes more than half of the total operational cost.

The industry is investigating ways to maximize its energy efficiency, reaching out to start-ups for innovative ideas and experimenting with renewable energy to power facilities. In November the International Desalination Assn. met in Huntington Beach to discuss potential solutions.

Energy Recovery Inc. in San Leandro says its technology can reduce power use in desalination by 60%.

In the meantime, the industry is still waiting to take off, watching for any movement on the construction of the Poseidon plant in Carlsbad and a large Poseidon facility in Huntington Beach.

But few people are holding their breath. Some have started taking bets on when facilities in the state will break ground.

"Every year, we hear that construction will be next year, next year," Mursalin said. "But then next year, it's just another string of regulatory challenges. Who's going to want to commit resources to that?"

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The New York Times



December 2, 2010

Is It a Water-Rights Fee or a Backdoor Tax? Calif.'s High Court Will Decide

By COLIN SULLIVAN of

The California Supreme Court is set to hear oral arguments next week on a case that could undermine the state's ability to collect fees for water rights.

The state's highest court has scheduled the hearing for Tuesday, more than three years after briefs were filed in a legal fight that pits the powerful California Farm Bureau Federation against the California State Water Resources Control Board.

The suit, first filed by the farming group in 2003, alleges the board violated the U.S. Constitution and the state-passed Proposition 13 when it implemented a regulatory program that charges water-rights holders annual permit fees.

Attorneys for the farm federation argue the fee is a backdoor tax designed to circumvent Prop 13, which was passed in 1978 and forces the state Legislature to attain a two-thirds vote to enact new taxes. The group also sees a violation of the Constitution's Supremacy Clause because state regulators have collected funds for water permits from both federal and state sources.

An associate counsel for the farm federation, Carl Borden, recently advised members to consider not paying their bills in a document circulated on the group's website that addresses the case in detail. That advice is a departure from the group's recommendations in the past to members that urged them to protest the fees but still pay them, with an eye on a possible rebate if the court finds in their favor.

"A ruling by the state Supreme Court that the so-called fee is unconstitutional should compel the [water board], for the first time, to grant the protests and relieve water rights holders from having to pay," Borden said in the "Ag alert" document.

Borden went on to say that he expects a ruling from the court by year's end, because Chief Justice Ronald George is set to preside over the oral arguments next week before he retires Jan. 2.

But the state, through Attorney General and Gov.-elect Jerry Brown (D), maintains it has an open-and-shut case. Attorneys in the AG's office counter that the fees are a legitimate regulatory charge levied on an industry for benefits received -- namely, free water from the state.

"It was reasonable for the state to decide that the rest of us, meaning the public, shouldn't be paying for this water-rights program," said Molly Mosley, a deputy state attorney general. "It's a necessary evil to have regulation in the world."

Mosley went on to note that of the water board's \$400 million annual budget, about \$10 million comes from water rights holders. Those holders pay a nominal fee for the permits only to often turn around and sell the water at a higher price.

"We're just passing through the cost of regulating them," Mosley said, explaining that the contractors are considered "legal users" of the water, which makes them subject to a fee -- in the attorney general's view -- that does not fall under the umbrella of Prop 13.

Stage set for other challenges

Regardless of how the court rules, this initial skirmish over taxes and fees is likely to be a prelude to other legal challenges in the months and years ahead. That is because a separate ballot measure -- Proposition 26 -- that was passed by California voters in November specifically requires a two-thirds legislative vote for any new revenue raiser (whether called a fee or tax) whose funds are not used to directly regulate the entity charged.

Many environmental groups fear Prop 26, once it kicks in next year, will be used to attack all manner of environmental fees, including those to be implemented under the state's climate change law (A.B. 32) that limits greenhouse gas emissions starting in 2012.

In the same "Ag alert" document, an attorney who will represent the farm bureau at next week's hearing -- Daniel Kelly of Somach, Simmons & Dunn -- noted that voters recently affirmed their disdain for new taxes when they passed Prop 26, which he says gives credence to his position on water rights.

"With the proliferation of these fees, the California Supreme Court will now revisit the legitimacy of this new source of revenue and determine whether it squares with the voters' intent in passing Proposition 13," Kelly says.

Mosley, for her part, said Prop 26 does not apply to the suit over water rights fees, which was filed well before the statute ever passed. She added that the water-rights fee would face up to a Prop 26 challenge in any event.

Is It a Water-Rights Fee or a Backdoor Tax? Calif.'s High Court Will Decide - NYTimes.... Page 3 of 3

"This is a classic regulatory fee," she said.

Click here to read a list of briefs filed in the case California Farm Bureau Federation v. State Water Resources Control Board.

Sullivan reported from San Francisco.

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THE SACRAMENTO BEE sacbee.com

Viewpoints: Water wars hinder sound decision-making

Special to The Bee

Published Friday, Dec. 03, 2010

It is unfortunate that the wastewater discharge permit for the Sacramento Regional County Sanitation District is being updated in such a frenzied atmosphere. Normally, the Regional Water Quality Control Board would step through its procedures to update the permit and come out with requirements that protect our waterways in a reasonable manner.

However, California's water wars surrounding the Sacramento-San Joaquin Delta have escalated the politics, increased the stakes and ramped up the rhetoric and myths. In addition, the water board may or may not have a quorum on its hearing date Thursday, yet it still plans to hear the permit item – with or without a quorum, further complicating the decision-making process.

In this pressured environment the water board is stretching its discretion to the limit, and perhaps beyond its legal authority, by writing a very strict permit that is not supported by compelling, sound science. It is troubling that the strict permit mandates could cost the Sacramento region \$2 billion in new wastewater treatment processes, raising rates for homeowners from \$20 per month to about \$60 per month, with proportional increases on businesses.

The Delta ecosystem is suffering a serious collapse. However, there is still no consensus on the most important drivers in the declining health of the Delta. The effects of water exports, invasive species, habitat loss and water quality have all been cited. The newly formed Delta Stewardship Council will be making a renewed effort to prioritize the causes of the Delta decline, but this has not yet happened.

There are valid questions remaining. Is water quality 1 percent of the problem, 5 percent of the problem, 20 percent of the Delta problems? We simply don't know.

In some respects, the wastewater treatment plant improvements required by the permit are like a big experiment; try it and see if it works. If this experiment were to cost \$200 million, passing the price tag to Sacramento ratepayers might be acceptable; however, \$2 billion is another matter.

Despite efforts to pin blame for the Delta's decline on the ammonia in the sanitation district's discharge, the science on the issue is contradictory and incomplete. We do know, however, that we should remove about half of the ammonium we discharge today to protect future conditions in the Delta, because science has given us a clear answer to that question. This reduction would actually return ammonia concentrations in the Delta to levels that existed in the 1980s, long before the ecosystem problems we are experiencing today.

But the current draft permit goes much further by mandating the removal of all ammonia – although the impacts of that action have not been studied and the need to do so remains unproven.

The permit also requires expensive filtration and disinfection technology that would have little noticeable effect on conditions in the Delta.

The Sacramento Regional County Sanitation District has the job of protecting public health, protecting the environment and keeping costs to our ratepayers affordable.

The district takes these responsibilities seriously. Our 99.9 percent compliance rate and more than \$20 million investment in environmental efforts over the past decade clearly demonstrate our commitment to protecting the Sacramento River.

However, our responsibility to our ratepayers requires that we demand that regulatory actions be proven to be necessary, reasonable and based on sound and compelling science, as the Clean Water Act and California Water Code dictate.

Unfortunately, most of the water board's draft permit recommendations do not meet those criteria.

The Sacramento Regional County Sanitation District is not – as some have claimed – ignoring science or simply being obstinate.

We do, however, believe that it is our obligation to seek a reasonable balance between environmental protection and cost to ratepayers.

That is why we cannot support the regional board's draft permit recommendations.

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Stan Dean is district engineer for the Sacramento Regional County Sanitation District.

Hinkley residents get update on toxic plume

Joe Nelson, Staff Writer San Bernardino County Sun

Posted: 12/02/2010 09:15:35 PM PST

Photo gailery: Lahontan Water Board presentation in Hinkley

HINKLEY - It seems as though everyone in this remote Mojave Desert town has a story about an ailment, and they all seem to wonder if contaminated water is the cause.

"I have rheumatoid arthritis, and I often wonder if that brought it on," said Shirley Archer, a Hinkley resident of 40 years.

Karen Dodd, 57, was born and raised in Hinkley, which is about 12 miles west of Barstow. She suffers from lupus and diverticulitis, a condition in which pouches form in the wall of the colon and get inflamed or infected. She said her daughter suffers from complications with her reproductive system.

And 46-year-old Ron Haefele, another lifelong Hinkley resident, said he has a brain tumor and Reiter's Syndrome, which causes inflammation in the joints. He said his daughter was born with a deformed digestive tract and required emergency surgery immediately after birth. He refers to her as a "combat veteran."

They all believe Hinkley's long history of groundwater contamination is the source of their ills.

"This town has always had an issue with its water," Haefele said.

They were among hundreds of Hinkley residents who congregated in the Hinkley School multipurpose room Wednesday night for a community meeting hosted by the Lahontan Regional Water Quality Control Board. Officials updated residents on efforts to contain a 2 1/2 mile long, 1 mile wide plume of groundwater tainted by the cancer-causing chemical hexavalent chromium, or chromium 6, which has plagued the small community's groundwater for decades.

One resident in attendance brought along her white pit bull mix afflicted with multiple tumors all over its body, tumors she believes were caused from her pet drinking contaminated water.

The contamination was first publicized during a 1996 court case in which Pacific Gas & Electric, which in the 1950s and 1960s deposited the chemically-laced water from its cooling tower into unlined ponds, settled with more than 600 residents for \$333 million. Many of the sick residents blamed the contaminated water for their myriad of ailments, including cancer, arthritis, and gastrointestinal and reproductive problems.

Erin Brockovich was working as a law clerk in the 1990s when she stumbled upon the landmark legal case that inspired the 2000 film "Erin Brockovich." She attended Wednesday's meeting, and plans to host a community meeting of her own at the school in early January.

She said when she first came to the town that made her famous nearly 20 years ago, complaints similar to those of Archer, Dodd and Haefele were rife among residents.

Returning to Hinkley and seeing a similar scenario play out again after nearly two decades gave Brockovich an eerie feeling.

"To see the same symptoms and to see the same patterns, it's nerve-wracking," Brockovich said.

Lauri Kemper, assistant executive officer with the Lahontan Water Board, told residents that Lahontan will continue to monitor PG&E's progress and get updates on the groundwater contamination throughout December, then schedule another public meeting in late January to provide an update on the plume's boundaries.

The public can now review a draft of an environmental impact report (EIR) that has been prepared to address the environmental impacts of PG&E's plan to contain the plume and reduce the levels of chromium 6 in the groundwater supply. Part of that plan entails injecting ethanol into the groundwater, which transforms chromium 6 to harmless trivalent chromium.

The 30-day public comment period on the EIR closes Dec. 31. A final draft should be ready in late February, in which it will go

before the public again for a 45-day review period. Further revision will be made after that, and the board hopes to approve the final draft of the report on June 8, said Anne Holden, engineering geologist for the Lahontan Water Board.

Last month, PG&E expanded its homebuying program, informing residents it would consider buying their homes if they were interested. The utility has bought multiple properties over the years from residents, said Jeff Smith, PG&E spokesman.

He said a significant amount of residents have contacted PG&E since the letters went out last month.

"This has been a great opportunity for us to listen to the concerns of the people of Hinkley," Smith said.

When Brockovich returned to Hinkley last month, she took samples from 15 private wells not within the plume's designated boundary. Chromium 6 was found in all of them, Brockovich said.

She believes the plume boundary may be much bigger than what PG&E and the water board is making it out to be.

"That map is really an illusion," she said.

A state proposal setting maximum contaminant levels of chromium 6 to 0.06 parts per billion, Brockovich said, is a good first step at addressing the issue.

"I come back out here 20 years later, and PG&E is talking to people about buying their houses and they're giving out bottled water," she said. "I just can't believe it. It's shameful."

For more information, go to www.waterboards.ca.gov/lahontan, and click on to the PG&E Hinkley Chromium Cleanup.

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Marina desalination plant gets green light

BY LESLIE GRIFFY . Igriffy@thecalifornian.com . December 2, 2010

A desalination plant could be coming to Marina, despite worries over its cost, a state commission decided today.

The plant would clean brackish water from wells along the coast south of the Salinas River for use in Monterey Peninsula cities, where a shortage of surface water and limits on using Carmel River water are longtime problems.

Some residents objected to the planned desalination plant, arguing that its costs would drive up prices for California American Water Co. customers.

Monterey County had forecast rates on the Peninsula would double to about \$95 per month per threemember household. Some advocates worried that the price could be even higher for customers that use more water. Supporters argued that a reliable water supply could boost development, thereby increasing jobs and housing in the area.

Today's 4 to 1 decision by the California Public Utilities Commission, however, simply signed off on construction of the regional system planned by Cal-Am, Marina Coast Water District and the county's water resources and pollution control boards.

The commission will take on the issue of water rates for customers in a separate hearing.

Under the desalination plan, the brackish water would be piped to the 10-million-gallon-per-day plant in the Armstrong Ranch area. The plant, 10mile pipeline, wells and storage would cost from \$280 million to \$390 million to build, county officials have said.

The utilities commission capped the cost at \$297.5 million in its decision.

About two-thirds of the funding would come from bonds and other public sources.

The rest would be financed by California American Water.

The plant is targeted for completion by 2014.

"With our decision today we are meeting the critical water needs of the Monterey area, while protecting the environment and controlling ratepayer costs," said Public Utilities Commissioner Nancy E. Ryan.

The project s part of a larger regional walter plan that includes conservation and aquifer storage.



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Imperial Valley Water Shortage: Tough Choices Ahead

By Krissy Clark, The California Report

December 8, 2010

The wet season arrived early this year for much of California, even as Lake Mead has dropped to record low levels. And that raises big questions for some Californians, especially farmers in the Imperial Valley who use the lion's share of water from the Colorado River. After an unrelenting 11 years of drought on the river, many in that naturally arid corner of the state are forced to confront their future.



Enlarge this image

Ethan Miller / Getty Images

Above: The white 'bathtub ring' on the rocks around Lake Mead is from mineral deposits left by higher levels of water.

As the unofficial ambassador for Imperial Valley farmers, Vince Brooke tours visitors around for the local irrigation district. Mostly, that's busloads of water wonks from various Western cities. And as they bounce along the bumpy roads, their comments can be less than diplomatic.

"We're water wasters, we're water hogs, the ag (agriculture) sponge," Brooke said, quoting some of the things he's overheard. "They think, 'this is kind of a waste of time, and a waste of water."

The water they're talking about is the Colorado River, the lifeblood of a billion-dollar agricultural industry in the Imperial Valley.

"This is the only source of water for the imperial valley. All the drinking water, all the agricultural water, this is it," said Doug Cox, who manages Imperial Dam.

It shunts Colorado River water into the All-American canal, which crosses 82 miles of desert just north of the Mexican border to reach Imperial Valley farms. When the dam and canal system were completed in the 1930s, they were considered one of the wonders of the world.

As one educational film from the era trumpeted, "The imperial valley, once dry and barren, with the help of water from the Colorado yields rich crops when irrigated!"

Now, around 90 percent of the vegetables that Americans eat in the winter are grown around here. Lettuce, potatoes, sweet corn, carrots, broccoli, cauliflower, as well as alfalfa and other forage crops.

Ralph Strahm's family has been farming here since right after World War I, around the time Western states divvied up water from the Colorado River. The strategy was pretty much "first come, first served," and Imperial Valley farmers got served a torrent. Priority rights to almost three-quarters of California's allotment. More water than what Arizona and Nevada received combined.

That was almost a century ago, but Strahm said there's still good reason so much water should go to farms like his.

"The rest of the nation is becoming a service economy, and the Imperial Valley is producing something," Strahm said. "So many of our jobs in the manufacturing industries have been exported away from the United States. We're keeping those jobs here."

But they're not keeping all the water here, anymore. Under pressure from federal officials, farmers have reluctantly given up some of it, to the more populous and powerful cities of Los Angeles and San Diego. Strahm points out a controversial result of that transfer while walking along an irrigation channel. He points to a big padlock securing a gate across the channel's mouth.

"That lock is to prevent water from being put on this field for the term of a fallowing contract," he explained. Growers fallowed about two percent of the valley's farmland this year. Cities pay thousands of dollars for each acre that has not been farmed. It can actually be cost effective for farmers right now, while crop prices are so low. But Strahm said it hurts the valley as a whole.

"The tractor salesman is hurt," Strahm said. "People that sell fertilizer and provide other services to farmers. They're impacted."

Compensation, for now, is going to those who've been hurt. And the fallowing program's only supposed to last a few years, while farmers make their irrigation systems more efficient.

But after 11 years of drought in the Colorado River Basin, Lake Mead, which supplies water to Imperial farmers and much of the Southwest, is at its lowest level ever. Add the expected effects of climate change, and models show a 50 percent chance it could dry up by 2057, unless current water use in the region changes drastically.

One obvious target for that change is agriculture in the Imperial Valley.

"We don't need our agriculture in the western U.S. to feed the population," said Doug Kenney, head of the Western Water Policy Program at the University of Colorado. "It's an important part of the economy, but if agriculture were to go away, life would go on in the western U.S. I imagine what will happen is money will flow from cities to farmers, and water will flow from farms to cites."

But he said both sides should be bracing for a bumpy and less than diplomatic ride.

e! Science News

New report: Don't blame the pill for estrogen in drinking water

Published: Wednesday, December 8, 2010 - 11:08

Contrary to popular belief, birth control pills account for less than 1 percent of the estrogens found in the nation's drinking water supplies, scientists have concluded in an analysis of studies published on the topic. Their report suggests that most of the sex hormone — source of concern as an endocrine disruptor with possible adverse effects on people and wildlife — enters drinking water supplies from other sources. The report appears in ACS' biweekly journal Environmental Science & Technology. Amber Wise, Kacie O'Brien and Tracey Woodruff note ongoing concern about possible links between chronic exposure to estrogens in the water supply and fertility problems and other adverse human health effects. Almost 12 million women of reproductive age in the United States take the pill, and their urine contains the hormone. Hence, the belief that oral contraceptives are the major source of estrogen in lakes, rivers, and streams. Knowing that sewage treatment plants remove virtually all of the main estrogen — 17 alpha-ethinylestradiol (EE2) — in oral contraceptives, the scientists decided to pin down the main sources of estrogens in water supplies.

Their analysis found that EE2 has a lower predicted concentration in U.S. drinking water than natural estrogens from soy and dairy products and animal waste used untreated as a farm fertilizer. And that all humans, (men, women and children, and especially pregnant women) excrete hormones in their urine, not just women taking the pill. Some research cited in the report suggests that animal manure accounts for 90 percent of estrogens in the environment. Other research estimates that if just 1 percent of the estrogens in livestock waste reached waterways, it would comprise 15 percent of the estrogens in the world's water supply.

Source: American Chemical Society

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EPA's Jackson Outlines New Chromium 6 Actions

Submitted by Sarah Langford on Wed, 12/22/2010 - 2:44pm in



The Environmental Protection Agency will take a number of actions in the coming days to address chromium-6 in drinking water, EPA Administrator Lisa Jackson announced today.

The agency's actions include working with state and local officials to determine the spread of chromium-6, issuing guidance to water systems on monitoring and testing, and offering technical assistance to communities with the highest levels of the contaminant.

"It is clear that the first step is to understand the prevalence of this problem," EPA Administrator Lisa Jackson said in a <u>statement</u>. "... EPA takes this matter seriously and we will continue to do all that we can, using good science and the law, to protect people's health and our environment."

The actions come in response to an Environmental Working Group report released Monday that found the compound in 31 cities nationwide. EPA's current total chromium standard, which includes chromium-6, is 0.1 mg/L (100 parts per billion). The agency's latest data shows no U.S. utilities are in violation of the standard.

In September, EPA released a draft risk assessment for chromium-6, to be reviewed by independent scientists and finalized in 2011. In a briefing with 10 U.S. senators yesterday, Jackson said that if the new science used in the draft risk assessment is verified by scientists, EPA will likely revise its drinking water regulations for chromium-6.

Governor Brown Announces Appointments

SACRAMENTO – Governor Jerry Brown today announced the following appointments.

John Laird, of Santa Cruz, has been appointed Secretary of the California Resources Agency. Most recently, Laird taught in the Environmental Studies Department at UC Santa Cruz. He served six years in the State Assembly, from 2002 to 2008, and was the Assembly Budget Committee Chair from 2004 to 2008. Previously, Laird was a member of the Cabrillo College Board of Trustees from 1994 to 2002. He was the Executive Director for the Santa Cruz AIDS Project from 1991 to 1993. Laird was Mayor and a City Councilmember for the city of Santa Cruz from 1981 to 1990. This position requires Senate confirmation, and the compensation is \$175,000. Laird is a Democrat.

Marty Morgenstern, of Oakland, has been appointed Secretary of the Labor and Workforce Development Agency. Since 2003, Morgenstern has consulted for the University of California on labor relations matters. He was director of the Department of Personnel Administration from 1999 to 2003. From 1994 to 1999, he worked as a private consultant to various labor organizations. Morgenstern was the Chair of the Center for Labor Research and Education at the University of California, Berkeley from 1987 to 1994. From 1982 to 1987, he served as a member of the Public Employment Relations Board. Morgenstern served as the Director of the Department of Personnel Administration from 1981 to 1982. In 1975, he was appointed Director of the Governor's Office of Employee Relations by Governor Jerry Brown. This position requires Senate confirmation, and the compensation is \$175,000. Morgenstern is a Democrat.

Mary Nichols, of Los Angeles, has been reappointed Chair of the California Air Resources Board, where she has served since 2007. From 2004 to 2007, Nichols served as director of the Institute of the Environment (IoE) at the University of California, Los Angeles, where she also held faculty appointments as a professor in residence at the School of Law and the School of Public Affairs. Before joining UCLA, she served as secretary for California's Resources Agency from 1999 to 2003. Nichols served as chair of the California Air Resources Board from 1979 to 1983 under Governor Brown and was a member of the CARB beginning in 1975. She served as assistant administrator for Air and Radiation at the U.S. Environmental Protection Agency in the Clinton Administration. Compensation for this position is \$142,965. Nichols is a Democrat.

Ronald Yank, of Oakland, has been appointed Director of the Department of Personnel Administration. He is a retired labor and employment law attorney. Previously, Yank served as a neutral arbitrator and mediator in the field of labor and employment law from 2007 to 2009 and was a partner at Carroll Burdick & McDonough from 1988 to 2007. Yank was a partner at Neyhart Anderson & Freitas from 1981 to 1988. Previously, he worked at Carroll Burdick & McDonough from 1974 to 1981 and became a partner in 1979. Yank was an associate at Neyhart Anderson Grodin & Beeson from 1973 to 1974. He was an Assistant Professor of Rhetoric at UC Berkeley from 1967 to 1971 and worked at the Law Offices of R.J. Engel as an Associate from 1971-1973. Yank has represented bargaining units of state employees including the California Correctional Peace Officers' Association and the CDF Firefighters. This position requires Senate confirmation, and the compensation is \$142,965. Yank is a Democrat.

Brown today also announced the following State Board of Education appointments:

Dr. Carl Anthony Cohn, of Palm Springs, has been appointed to the California State Board of Education. He has been a Professor and the Co-Director of the Urban Leadership Program at Claremont Graduate University since 2009. Previously, Cohn served as the Superintendent of Schools for the San Diego Unified School

District from 2005 to 2007. He was a Clinical Professor with the Rossier School of Education at the University of Southern California from 2002 to 2005 and the Superintendent of Schools for the Long Beach Unified School District from 1992 to 2002. Cohn is a member of the Association of California School Administrators. Cohn is a Democrat.

Louis "Bill" Honig, of Marin, has been appointed to the California State Board of Education. He has been President of the Consortium on Reading Excellence since 2005. Previously, Honig served as a Visiting Distinguished Professor at San Francisco State University's School of Education from 1993 to 1998. He was the Superintendent of Public Instruction from 1983 to 1993. Honig previously served on the California State Board of Education under Governor Brown from 1975 to 1983. Honig is a Democrat.

Dr. Michael Kirst, of Stanford, has been appointed to the California State Board of Education. He currently serves as a Professor Emeritus at Stanford University, where he has taught since 1969. Previously, Kirst served on the California State Board of Education under Governor Brown from 1975 to 1982. Kirst also served as the Director of Program Planning for the U.S. Office of Education and was Staff Director for the U.S. Senate Subcommittee on Manpower, Employment, and Poverty from 1967 to 1969. Kirst is a Democrat.

Aida Molina, of Bakersfield, has been appointed to the California State Board of Education. She has served as the Executive Director on Academic Improvement and Accountability for Bakersfield City School District since 2005. Previously, Molina was a Commissioner with the California Commission on Teacher Credentialing from 2004 to 2007. Molina was a principal with Bakersfield City School District from 2001 to 2005, an elementary school principal with the Sacramento Unified School District from 1999 to 2001, an assistant principal with the Galt Joint Union Elementary School District from 1997 to 1999, and a bilingual teacher from 1992 to 1997. Molina is a member of the Association of School Administrators and the California Association of Bilingual Educators. Molina is a Democrat.

James Ramos, of San Bernardino, has been appointed to the California State Board of Education. Ramos has served as the Chairman for the San Manuel Band of Indians since 2008, having previously served as Treasurer, as a member of the Business Committee, and as Chairman of the Tribe's Gaming Commission. Ramos was reelected in 2010 as a member of the San Bernardino Community College Board of Trustees, where he has served since 2005. He has served as a member and chairperson of the Native American Heritage Commission since 2007. Ramos is a Democrat.

Patricia Ann Rucker, of Elk Grove, has been appointed to the California State Board of Education. Since 2008, she has worked as the Legislative Advocate for the California Teachers Association and was a consultant for the California Teachers Association on instruction and professional development from 1997 to 2008. She also served as a teacher in the Del Paso Heights School District from 1983 to 1997. Rucker is a Democrat.

Trish Boyd Williams, of San Jose, has been appointed to the California State Board of Education. She has served as the Executive Director for EdSource since 1992. Previously, Williams served as a program consultant to the Director for the Oklahoma Commission on Children and Youth from 1983 to 1990, and as a Presidential Management Intern and then a Management Analyst for the U.S. Department of Health and Human Services from 1979 to 1982. Williams is a Democrat.

State Board of Education appointments require Senate confirmation, and the compensation is \$100 per diem.