



NOTICE OF MEETING

Thursday, June 21, 2012

9:00 a.m. – Advisory Committee Meeting

AT THE CHINO BASIN WATERMASTER OFFICES 9641 San Bernardino Road Rancho Cucamonga, CA 91730 (909) 484-3888





<u>Thursday, June 21, 2012</u>

9:00 a.m. - Advisory Committee Meeting

AGENDA PACKAGE



CHINO BASIN WATERMASTER ADVISORY COMMITTEE MEETING

9:00 a.m. – June 21, 2012

WITH Mr. Jeff Pierson, Chair Ms. Rosemary Hoerning, Vice-Chair At The Offices Of Chino Basin Watermaster 9641 San Bernardino Road Rancho Cucamonga, CA 91730

AGENDA

CALL TO ORDER

AGENDA - ADDITIONS/REORDER

I. CONSENT CALENDAR

Note: All matters listed under the Consent Calendar are considered to be routine and noncontroversial and will be acted upon by one motion in the form listed below. There will be no separate discussion on these items prior to voting unless any members, staff, or the public requests specific items be discussed and/or removed from the Consent Calendar for separate action.

A. MINUTES

1. Minutes of the Advisory Committee Meeting held May 17, 2012 (Page 1)

B. FINANCIAL REPORTS

- 1. Cash Disbursements for the month of April 2012 (Page 7)
- 2. Watermaster VISA Check Detail for the month of April 2012 (Page 21)
- 3. Combining Schedule for the Period July 1, 2011 through April 30, 2012 (Page 25)
- 4. Treasurer's Report of Financial Affairs for the Period April 1, 2012 through April 30, 2012 (Page 29)
- 5. Budget vs. Actual Report for the Period July 1, 2011 through April 30, 2012 (Page 33)

C. WATER TRANSACTION

- 1. **Consider Approval for Notice of Sale or Transfer –** Chino Basin Watermaster will purchase 169.944 acre-feet of water from the City of Ontario. The transfer will be made first from the City of Ontario's Excess Carryover Account. Date of Application: March 26, 2012 (*Page 43*)
- Consider Approval for Notice of Sale or Transfer Chino Basin Watermaster will purchase 169.944 acre-feet of water from Cucamonga Valley Water District. The transfer will be made from Cucamonga Valley Water District's under-production in Fiscal Year 2011-12, then any additional from storage. Date of Application: March 26, 2012 (Page 55)
- 3. **Consider Approval for Notice of Sale or Transfer –** Chino Basin Watermaster will purchase 16.394 acre-feet of water from Ontario City Non-Ag. The transfer will be made from Ontario City Non-Ag's Local Storage Account. Date of Application: March 26, 2012 (*Page 67*)

II. <u>REPORTS/UPDATES</u>

A. LEGAL REPORT

- 1. Day Creek and San Sevaine Recharge Permit Time Extensions
- 2. Filings for the Recharge Master Plan Status Report and Motion for Order After Hearing on the Motion For Approval of the Watermaster Resolution 2010-04

B. CEO REPORT

1. Recharge and Storage Planning Progress

C. INLAND EMPIRE UTILITIES AGENCY

- 1. MWD Update Oral
- 2. State and Federal Legislative Reports (Page 81)
- 3. Community Outreach/Public Relations (Page 115)
- 4. IEUA Monthly Water Newsletter (Page 117)

D. OTHER METROPOLITAN MEMBER AGENCY REPORTS

III. INFORMATION

1. Cash Disbursements for May 2012 (Page 123)

IV. COMMITTEE MEMBER COMMENTS

V. OTHER BUSINESS

VI. CONFIDENTIAL SESSION - POSSIBLE ACTION

Pursuant to the Advisory Committee Rules & Regulations, a Confidential Session may be held during the Watermaster Pool meeting for the purpose of discussion and possible action.

VII. FUTURE MEETINGS AT WATERMASTER

Thursday, June 21, 2012	9:00 a.m.	Advisory Committee Meeting
Thursday, June 21, 2012	<u> </u>	CB RMPU Steering Comm. and Storage Mtg.
Thursday, June 28, 2012	11:00 a.m.	Watermaster Board Meeting
Thursday, July 5, 2012	<u> </u>	CB RMPU Steering Comm. and Storage Mtg.
Thursday, July 12, 2012	9:00 a.m.	Appropriative Pool Meeting
Thursday, July 12, 2012	11:00 a.m.	Non-Agricultural Pool Conference Call Mtg.
Thursday, July 12 2012	1:30 p.m.	Agricultural Pool Meeting
Thursday, July 19, 2012	8:00 a.m.	IEUA DYY Meeting
Thursday, July 19, 2012	9:00 a.m.	Advisory Committee Meeting
Thursday, July 26, 2012	10:00 a.m.	CB RMPU Steering Comm. and Storage Mtg.

Meeting Adjourn



I. <u>CONSENT CALENDAR</u>

A. MINUTES

1. Advisory Committee Meeting held on May 17, 2012



Draft Minutes CHINO BASIN WATERMASTER <u>ADVISORY COMMITTEE MEETING</u>

May 17, 2012

The Advisory Committee meeting was held at the offices of the Chino Basin Watermaster, 9641 San Bernardino Road, Rancho Cucamonga CA, on May 17, 2012 at 9:00 a.m.

ADVISORY COMMITTEE MEMBERS PRESENT

Agricultural Pool Jeff Pierson, Chair Bob Feenstra Pete Hall Appropriative Pool Marty Zvirbulis Scott Burton Rosemary Hoerning Raul Garibay **Dave Crosley** Mark Kinsey Van Jew Sheri Rojo Josh Swift Tom Harder **Charles Moorrees** Non-Agricultural Pool Brian Geye Tom O'Neill Curtis Aaron

BOARD MEMBERS PRESENT

Paula Lantz Bob Kuhn Bill Kruger Bob Bowcock

Watermaster Staff Present

Ken Jeske Danielle Maurizio Joe Joswiak Sherri Molino

Watermaster Consultants Present

Brad Herrema Andy Malone

Others Present Who Signed In

Seth Zielke David De Jesus Mike Maestas Nadeem Majaj Todd Corbin Jo Lynne Russo-Pereyra John Bosler Ag Pool – Crops Ag Pool – Dairy Ag Pool – State of California – CIM

Cucamonga Valley Water District City of Ontario City of Upland City of Pomona City of Chino Monte Vista Water District Monte Vista Irrigation Company Fontana Water Company Fontana Union Water Company Jurupa Community Services District Santa Antonio Water Company

Auto Club Speedway City of Ontario California Steel Industries

City of Pomona Three Valleys Municipal Water District City of Chino Hills Vulcan Materials Company (Calmat Division)

Interim CEO Senior Engineer Chief Financial Officer Recording Secretary

Brownstein, Hyatt, Farber & Schreck Wildermuth Environmental Inc.

Fontana Water Company Three Valleys Municipal Water District City of Chino Hills City of Chino Hills Jurupa Community Services District Cucamonga Valley Water District Cucamonga Valley Water District Terry Catlin Craig Miller Ryan Shaw Chris Berch Eunice Ulloa Curtis Paxton Teri Layton Rick Reese Robert DeLoach Inland Empire Utilities Agency Inland Empire Utilities Agency Inland Empire Utilities Agency Inland Empire Utilities Agency Chino Basin Water Conservation District Chino Desalter Authority San Antonio Water Company Amec DeLoach & Associates

Chair Pierson called the Advisory Committee meeting to order at 9:02 a.m.

AGENDA - ADDITIONS/REORDER

There were no additions or reorders made to the agenda.

I. CONSENT CALENDAR

A. MINUTES

1. Minutes of the Advisory Committee Meeting held April 19, 2012

B. FINANCIAL REPORTS

- 1. Cash Disbursements for the month of March 2012
- 2. Watermaster VISA Check Detail for the month of March 2012
- 3. Combining Schedule for the Period July 1, 2011 through March 31, 2012
- 4. Treasurer's Report of Financial Affairs for the Period March 1, 2012 through March 31, 2012
- 5. Budget vs. Actual Report for the Period July 1, 2011 through March 31, 2012

C. WATER TRANSACTION

1. **Consider Approval for Notice of Sale or Transfer** – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the City of Upland. The transfer will be made first from the City of Upland's under-production in Fiscal Year 2011-12, then any additional from storage. Date of Application: March 26, 2012

2. **Consider Approval for Notice of Sale or Transfer** – Chino Basin Watermaster will purchase 169.944 acre-feet of water from Monte Vista Irrigation Company. The transfer will be made from Monte Vista Irrigation Company's Excess Carryover Account. Date of Application: March 26, 2012

3. **Consider Approval for Notice of Sale or Transfer** – Chino Basin Watermaster will purchase 169.944 acre-feet of water from Monte Vista Water District. The transfer will be made from Monte Vista Water District's Excess Carryover Account. Date of Application: March 26, 2012

4. **Consider Approval for Notice of Sale or Transfer** – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the Santa Ana River Water Company. The transfer will be made first from the Santa Ana River Water Company's under-production in Fiscal Year 2011-12, then any additional from storage. Date of Application: March 26, 2012

5. **Consider Approval for Notice of Sale or Transfer** – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the City of Chino. The transfer will be made from the City of Chino's Excess Carryover Account. Date of Application: March 26, 2012

6. **Consider Approval for Notice of Sale or Transfer** – Chino Basin Watermaster will purchase 16.394 acre-feet of water from Aqua Capital Management. The transfer will be made from Aqua Capital Management's Local Storage Account. Date of Application: March 26, 2012

7. **Consider Approval for Notice of Sale or Transfer** – Chino Basin Watermaster will purchase 16.394 acre-feet of water from Auto Club Speedway. The transfer will be made from Auto Club Speedway's Local Storage Account. Date of Application: March 26, 2012

Motion by Kinsey, second by Moorrees, and by unanimous vote Moved to approve Consent Calendar Items A through C, as presented

II. BUSINESS ITEMS

A. WATERMASTER BUDGET

Mr. Jeske stated at the Pool meetings there was a presentation given and the budget was approved unanimously by all three Pools. Mr. Jeske stated there were questions and comments prior to the meetings at the budget workshop and those were addressed. Mr. Jeske offered comment on the proposed assessment number being higher than last year. Mr. Jeske noted there is a worksheet on the back table that better explains some of the questions raised at the Pool meetings. Mr. Jeske stated Watermaster is going to follow the new Reserve Policy from now on as established by the Board and Advisory Committee to return all excess reserves. Mr. Jeske asked if the committee members wanted to see the presentation again. Chair Pierson stated no presentation is needed to be seen again and he asked for a motion.

Motion by Zvirbulis, second by Crosley, and by unanimous vote Moved to approve the Watermaster 2012/2013 Budget, as presented

B. CHINO BASIN WATERMASTER RECHARGE MASTER PLAN UPDATE FILING

Mr. Jeske introduced this item and noted there is an established Recharge Master Planning Update Steering Committee which is meeting directly after this meeting today. Mr. Jeske stated a full presentation was given by Mr. Mark Wildermuth at all three Pool meetings; however, he was unable to make the meeting today. Mr. Jeske stated the Pools approved this item with one small language change and that change has been incorporated into the filing to go to the court which is presented in your meeting package. There was no further comments or questions.

Motion by Harder, second by Moorrees, and by unanimous vote

Moved to approve staff recommendations for the Watermaster Recharge Master Plan Update filing, as presented

C. WATERMASTER BUDGET TRANSFERS AND BUDGET AMENDMENTS

Mr. Jeske introduced this item in detail. Mr. Jeske stated this item was approved unanimously by all three Pools. Mr. Jeske offered comment on the special projects and items outlined in the budget transfers and budget amendments. Mr. Kinsey stated Watermaster has two assessment categories, generally it is Watermaster administration and OBMP assessments, and he inquired if revenues and expenditures flow freely between those two categories. Mr. Joswiak stated the administrative is only used for only administrative and the OBMP is only used for OBMP; however, within our processes and our procedures staff can move them within the categories. Mr. Joswiak offered some examples to show how that could work, and he noted moving those funds does require it going through the Watermaster process for approval. Mr. Kinsey offered further comment on this matter and on the Metropolitan Water District's revenue.

Motion by Kinsey, second by Zvirbulis, and by unanimous vote

Moved to approve Budget Transfer form T-12-05-01 and Budget Amendment form A-12-05-01 as presented

III. <u>REPORTS/UPDATES</u>

A. LEGAL REPORT

1. Day Creek and San Sevaine Recharge Permit Time Extensions

Counsel Herrema stated this item is for an extension of time for the San Sevaine Project. Counsel Herrema stated Watermaster holds three separate diversion permits for putting the water to beneficial use. Counsel Herrema stated the San Sevaine permit expired in 2010 and, prior to the expiration, an extension for time was filed to make that permit application to beneficial use requirement coterminous with the other permits. Counsel Herrema stated he was in Sacramento a few weeks ago on other business and he met with the State Board staff to discuss the classification of those facilities, and they are going to issue another draft extension with some clarifications on the way the facilities are labeled. Counsel Herrema stated all the other terms are consistent with what is currently in the permit with the exception for the time for full beneficial use would be extended through 2057, which is the deadline under the most recent permit obtained by Watermaster in 2008. Counsel Herrema stated it appears all issues have been resolved and should have the extension granted by the time this committee meets next month.

3. Paragraph 31 Motion

Counsel Herrema stated this item is for the Paragraph 31 Motion and appeal. Counsel Herrema stated it was reported last month that the Watermaster Board conceptually approved a settlement at their March meeting. Counsel Herrema stated he believes that as of yesterday the chair of the Appropriative Pool has signed that settlement agreement and the chairman of the Board, Mr. Kuhn, will be signing it today.

B. ENGINEERING REPORT

1. HCMP Monitoring Report

Mr. Malone stated this is an annual report that has been filed with the Regional Water Quality Control Board (RWQCB), and it is required of Inland Empire Utilities Agency (IEUA) and Watermaster to annually file this report on the state of hydraulic control. Mr. Malone stated there was not anything really new in this report compared to prior years and the desalter well field has achieved hydraulic control on the east side of the well field; however, on the west side it has not and the new Chino Creek Well Field is going in to attempt to achieve hydraulic control there. Mr. Malone stated that report was filed last month with the RWQCB. Mr. Malone stated we have also negotiated with the RWQCB a less frequent reporting period; this report will be filed once every five years instead of every year which will result in significant cost savings to Watermaster and IEUA.

2. <u>Groundwater Model Calibration Update</u>

Mr. Malone stated Mr. Wildermuth and his modeling team are recalibrating the model right now and Mr. Wildermuth expects to be back to the Pool meetings, Advisory Committee, and Watermaster Board to provide an update on model calibration in July, and the planning runs will follow after that.

3. Extensometer Progress

Mr. Malone stated we submitted a memo to Mr. Jeske which is on the back table for your review. Mr. Malone stated the bore hold has been drilled and the two monitoring wells for the extensioneters have been installed and right now they are in the process of being developed, and by the end of June the extensioneter will be up and running prior to any pumping at the Chino Creek Desalter Well Field.

D. CEO REPORT

Mr. Jeske stated the recruitment is underway and the new brochure is available on the back table.

D. INLAND EMPIRE UTILITIES AGENCY

- 1. <u>MWD Update Oral</u> No Comment was made.
- 2. <u>State and Federal Legislative Reports</u> No comment was made.
- 3. <u>Community Outreach/Public Relations</u> No comment was made.
- 4. <u>IEUA Monthly Water Newsletter</u> No comment was made
- E. OTHER METROPOLITAN MEMBER AGENCY REPORTS No comment was made.

IV. INFORMATION

1. <u>Cash Disbursements for April 2012</u> No comment was made.

V. COMMITTEE MEMBER COMMENTS

Mr. Harder introduced the new General Manger for Jurupa Community Services District, Mr. Todd Corbin. Chair Pierson welcomed Mr. Corbin to the Watermaster family.

VI. OTHER BUSINESS

No comment was made.

No confidential session was called

VII. CONFIDENTIAL SESSION - POSSIBLE ACTION

Pursuant to the Advisory Committee Rules & Regulations, a Confidential Session may be held during the Watermaster Pool meeting for the purpose of discussion and possible action.

VIII. FUTURE MEETINGS AT WATERMASTER

Thursday, May 17, 2012	9:00 a.m.	Advisory Committee Meeting
Thursday, May 17, 2012	10:00 a.m.	CB RMPU Steering Comm. and Storage Mtg.
Tuesday, May 22, 2012	9:00 a.m.	GRCC Meeting
Thursday, May 24, 2012	11:00 a.m.	Watermaster Board Meeting
Thursday, June 7, 2012	10:00 a.m.	CB RMPU Steering Comm. and Storage Mtg.
Thursday, June 14, 2012	9:00 a.m.	Appropriative Pool Meeting
Thursday, June 14, 2012	11:00 a.m.	Non-Agricultural Pool Conference Call Mtg.
Thursday, June 14, 2012	1:30 p.m.	Agricultural Pool Meeting
Thursday, June 21, 2012	9:00 a.m.	Advisory Committee Meeting
Thursday, June 21, 2012	10:00 a.m.	CB RMPU Steering Comm. and Storage Mtg.
Thursday, June 28, 2012	11:00 a.m.	Watermaster Board Meeting

Chair Pierson adjourned the Advisory Committee meeting at 9:20 a.m.

Secretary: _____

Minutes Approved:

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I. <u>CONSENT CALENDAR</u>

B. FINANCIAL REPORTS

- 1. Cash Disbursements for the month of April 2012
- 2. Watermaster VISA Check Detail for the month of April 2012
- 3. Combining Schedule for the Period July 1, 2011 through April 30, 2012
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- 5. Budget vs. Actual Report for the Period July 1, 2011 through April 30, 2012





9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 Tel: 909.484.3888 Fax: 909.484.3890 www.cbwm.org

STAFF REPORT

DATE: June 21, 2012

TO: Advisory Committee Members

SUBJECT: Cash Disbursement Report – Financial Report B1

SUMMARY

Issue - Record of cash disbursements for the month of April 2012.

Recommendation – Staff recommends the Cash Disbursements for April 2012 be received and filed as presented.

Fiscal Impact – Funds disbursed were included in the FY 2011-2012 Watermaster Budget.

BACKGROUND

A monthly cash disbursement report is provided to keep all members apprised of Watermaster expenditures.

DISCUSSION

Total cash disbursements during the month of April 2012 were \$691,774.13. The most significant expenditures during the month were to Wildermuth Environmental, Inc. in the amount of \$192,507.66 (check number 15996 dated April 24, 2012); Inland Empire Utilities Agency in the amount of \$180,656.82 (check number 15950 dated April 5, 2012); and Horvitz & Levy, LLP. in the amount of \$66,158.78 (check number 16003 dated April 25, 2012).

Actions:

June 14, 2012 Appropriative Pool – Approved unanimously June 14, 2012 Non-Agricultural Pool – Moved to receive and file, without approval June 14, 2012 Agricultural Pool – Approved unanimously June 21, 2012 Advisory Committee – June 28, 2012 Watermaster Board – THIS PAGE HAS INTENTIONALLY BEEN LEFT BLANK FOR PAGINATION

CHINO BASIN WATERMASTER Cash Disbursements For The Month as of April 2012

	Туре	Date	Num	Name	Мето	Account	Paid Amount
	Bill Pmt -Check	04/02/2012	15924	ARROWHEAD MOUNTAIN SPRING WATER	0023230253	1012 · Bank of America Gen'l Ckg	44.54
τοτα	Bill	03/28/2012	0023230253		Office Water Bottle - March 2012	6031.7 · Other Office Supplies	11.84
IUIA	L						1.0-
	Bill Pmt -Check	04/02/2012	15925	CALPERS	1394905143	1012 · Bank of America Gen'l Ckg	
	Bill	03/27/2012	1394905143		Medical Insurance Premium - April 2012	60182.1 · Medical Insurance	5,665.88
ΤΟΤΑ	L						5,665.88
	Bill Pmt -Check	04/02/2012	15926	CALPERS 457 PLAN	Payroll and Taxes for 03/04/12-03/17/12	1012 · Bank of America Gen'l Ckg	2,653.60
τοτα	General Journal	03/17/2012	03/17/2012	CALPERS 457 PLAN	457 Employee Deductions for 03/04/12-03/17/12	2000 - Accounts Payable	2,653.60
1017	L						x.,000.00
	Bill Pmt -Check	04/02/2012	15927	DC LAW	17809	1012 · Bank of America Gen'l Ckg	
	Bill	03/17/2012	17809		Ag Pool Legal Services - 17809	8467 · Ag Legal & Technical Services	617.50
ΤΟΤΑ	L						617.50
6 d	Bill Pmt -Check	04/02/2012	15928	DIRECTV	019447404	1012 · Bank of America Gen'l Ckg	00.00
	Bill	03/17/2012	019447404		Service for 3/19/12 - 4/18/12	6031.7 · Other Office Supplies	92,99
ΤΟΤΑ	-						92,99
	Bill Pmt -Check	04/02/2012	15929	GUARANTEED JANITORIAL SERVICE, INC.	1-28957	1012 · Bank of America Gen'l Ckg	
	Bill	03/17/2012	1-28957		Janitorial Service - March 2012	6024 · Building Repair & Maintenance	865.00
TOTA	L.						865.00
	Bill Pmt -Check	04/02/2012	15930	MCCALL'S METER SALES & SERVICE	22194	1012 · Bank of America Gen'l Ckg	
	Bill	03/28/2012	22194		22194	7102.5 · In-line Meter-Computer 7102.7 · In-line Meter	612.86 11,744.21
ΤΟΤΑΙ					22194		12,357.07
IUTA	-						12,007.01
	Bill Pmt -Check	04/02/2012	15931	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	Payor #3493	1012 · Bank of America Gen'l Ckg	
	General Journal	03/17/2012	03/17/2012	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	CalPERS Retirement for 03/04/12-03/17/12	2000 - Accounts Payable	8,078.09
ΤΟΤΑΙ	-						8,078.09
	Bill Pmt -Check	04/02/2012	15932	STANDARD INSURANCE CO.	Policy # 00-640888-0009	1012 · Bank of America Gen'l Ckg 60191 · Life & Disab.Ins Benefits	525.66
τοται	Bill	03/17/2012	00640888-0009		Policy # 00-640888-0009	DUTAL . THE & DISOPTING DEHENDS	525.66
TOTAL							020.00
	Bill Pmt -Check	04/02/2012	15933	STAPLES BUSINESS ADVANTAGE	8021357001	1012 · Bank of America Gen'l Ckg	

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CHINO BASIN WATERMASTER Cash Disbursements For The Month as of April 2012

Financial Report - B1

	Туре	Date	Num	Name	Memo	Account	Paid Amount
	Bill	03/17/2012	8021357001		Copy paper	6031.1 · Copy Paper	249,95
					Miscellaneous office supplies	6031.7 · Other Office Supplies	33.91
TOTA	L						283.86
	Bill Pmt -Check	04/02/2012	15934	STATE COMPENSATION INSURANCE FUND	1970970-11	1012 · Bank of America Gen'l Ckg	
	Bill	03/27/2012	1970970-11		Workers Comp Insurance - March 2012	60183 · Worker's Comp Insurance	1,332.81
TOTA							1,332.81
1011	-						1,002.01
	Bill Pmt -Check	04/02/2012	15935	UNITED HEALTHCARE	0027187680	1012 · Bank of America Gen'l Ckg	
	Bill	03/17/2012	0027187680		Dental Insurance Premium - April 2012	60182.2 · Dental & Vision Ins	695.95
ΤΟΤΑ	L .						695.95
	Bill Pmt -Check	04/02/2012	15936	VISION SERVICE PLAN	00-101789-0001	1012 · Bank of America Gen'l Ckg	
	Bill	03/28/2012	001017890001		Vision Insurance Premium - April 2012	60182.2 · Dental & Vision Ins	26.71
TOTA	L						26.71
	Bill Pmt -Check	04/05/2012	15937	APPLIED COMPUTER TECHNOLOGIES	2051	1012 · Bank of America Gen'l Ckg	
	Bill	03/29/2012	2051		Database Services - March 2012	6052.2 · Applied Computer Technol	3,056.60
-ਜ <u>ਹ</u> ੀ∧ 0	L						3,056.60
-	Bill Pmt -Check	04/05/2012	15938	BOWCOCK, ROBERT	Meeting Compensation	1012 · Bank of America Gen'l Ckg	
	Bill	03/15/2012	3/15 Advisory Comm		3/15/12 Advisory Committee Meeting	6311 · Board Member Compensation	125.00
	Bill	03/22/2012	3/22 Board Mtg		3/22/12 Board Meeting	6311 · Board Member Compensation	125.00
ΤΟΤΑ	L						250.00
	Bill Pmt -Check	04/05/2012	15939	CURATALO, JAMES	3/22/12 Board Meeting	1012 · Bank of America Gen'l Ckg	
	Bill	03/22/2012	3/22 Board Mtg	OUTATALO, DAMLO	3/22/12 Board Meeting	6311 · Board Member Compensation	125.00
τοτα		00,22,2012	o, 22 Bod, a mig		SILE IZ LOUIS MOUTHY		125.00
1017	-						120.00
	Bill Pmt -Check	04/05/2012	15940	DE BOOM, NATHAN	AG Pool Member Meeting Compensation	1012 · Bank of America Gen'l Ckg	
	Bill	03/08/2012	3/08 Ag Pool Mtg		3/08/12 Ag Pool Meeting	8411 · Compensation	25.00
					AG Pool Member Meeting Compensation	8470 - Ag Meeting Attend -Special	100.00
ΤΟΤΑ	L						125.00
	Bill Pmt -Check	04/05/2012	15941	DELUXE BUSINESS FORMS & SUPPLIES	2023754480	1012 · Bank of America Gen'l Ckg	
	Bill	03/23/2012	2023754480		Check stock and envelope reorder	6031.7 · Other Office Supplies	687.80
τοτα		······································			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · ·	687,80
	-						
	Bill Pmt -Check	04/05/2012	15942	DGO AUTO DETAILING		1012 · Bank of America Gen'l Ckg	
	Bill	03/30/2012			Wash 4 trucks on 3/29/12	6177 · Vehicle Repairs & Maintenance	100.00

	Type	Date	Num	Name	Memo		Paid Amount
τοτα	۰ <u>ــــــــــــــــــــــــــــــــــــ</u>						100.00
	Bill Pmt -Check	04/05/2012	15943	DURRINGTON, GLEN	AG Pool Member Meeting Compensation	1012 · Bank of America Gen'l Ckg	
	Bill	03/08/2012	3/08 Ag Pool Meeting		3/08/12 Ag Pool Meeting	8411 · Compensation	25.00
TOTA	t				AG Pool Member Meeting Compensation	8470 · Ag Meeting Attend -Special	100.00
τοτρ	ι L						125.00
	Bill Pmt -Check	04/05/2012	15944	ELIE, STEVEN	3/22/12 Board Meeting	1012 · Bank of America Gen'l Ckg	
	Bill	03/22/2012	3/22 Board Mtg		3/22/12 Board Meeting	6311 · Board Member Compensation	125.00
TOTA	.L.						125.00
	Bill Pmt -Check	04/05/2012	15945	FEENSTRA, BOB	3/08/12 Ag Pool Meeting	1012 · Bank of America Gen'l Ckg	
	Bill	03/01/2012	3/08 Ag Pool Mtg		3/08/12 Ag Pool Meeting	8411 · Compensation	25.00
					3/08/12 Ag Pool Meeting	8470 · Ag Meeting Attend -Special	100.00
ΤΟΤΑ	L						125,00
	Bill Pmt -Check	04/05/2012	15946	FOREVER YOUNG PORTRAITURE	03222012	1012 · Bank of America Gen'l Ckg	
	Bill	03/29/2012	03222012		Board, Pool, Advisory pictures for website	6312 Meeting Expenses	150,00
T	L						150,00
	Bill Pmt -Check	04/05/2012	15947	HALL, PETE*		1012 · Bank of America Gen'l Ckg	
	Bill	03/01/2012	3/01 RMPU Mtg		3/01/12 RMPU Meeting	8411 · Compensation	25.00
					AG Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
	Bill	03/08/2012	3/08 Ag Pool Mtg		3/08/12 Ag Pool Meeting	8411 · Compensation	25.00
					AG Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
	Bill	03/15/2012	3/15 Advisory Comm		3/15/12 Advisory Committee Meeting	8411 · Compensation	25.00
					AG Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
	Bill	03/15/2012	3/15 RMPU Mtg		3/15/12 RMPU Meeting	8411 · Compensation	25.00
					AG Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
	BIII	03/22/2012	3/22 Board Mtg		3/22/12 Board Meeting	8411 · Compensation	25,00
					AG Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
	Bill	03/22/2012	3/22 Land Subsidence		3/22/12 Land Subsidence Meeting	8411 - Compensation	25.00
					AG Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
ΤΟΤΑ	L						750.00
	Bill Pmt -Check	04/05/2012	15948	HSBC BUSINESS SOLUTIONS	7003-7309-1000-2744	1012 · Bank of America Gen'l Ckg	
	Bill	03/28/2012	7003730910002744		Miscellaneous office supplies	6031.7 · Other Office Supplies	589.40
TOTA	-						589.40
	Bill Pmt -Check	04/05/2012	15949	HUITSING, JOHN	Ag Pool Member Compensation	1012 · Bank of America Gen'l Ckg	

	Туре	Date	Num	Name	Memo	Account	Paid Amount
	Bill	03/08/2012	3/08 Ag Pool Mtg		3/08/12 Ag Pool Meeting	8411 Compensation	25.00
					Ag Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
OTAL							125.00
	Bill Pmt -Check	04/05/2012	15950	INLAND EMPIRE UTILITIES AGENCY	90009563	1012 · Bank of America Gen'l Ckg	
	Bill	04/01/2012	90009563		Pymnt 4 of 4 - Recharge O&M	7206 · Comp Recharge-O&M	180,656.82
OTAL							180,656.82
	Bill Pmt -Check	04/05/2012	15951	JAMES JOHNSTON	257	1012 · Bank of America Gen'l Ckg	
	Bill	03/31/2012	257		Website Consultant - March 2012	6052.3 · Website Consulting	930.00
OTAL							930.00
	Bill Pmt -Check	04/05/2012	15952	KRUGER, W. C. "BILL"		1012 - Bank of America Gen'l Ckg	
	Bill	03/01/2012	3/01 RMPU Mtg		3/01/12 RMPU Meeting	6311 · Board Member Compensation	125.00
	Bill	03/22/2012	3/22 Board Mtg		3/22/12 Board Meeting	6311 · Board Member Compensation	125.00
OTAL							250.00
	Bill Pmt -Check	04/05/2012	15953	KUHN, BOB		1012 · Bank of America Gen'l Ckg	
Ū.	Bill	03/05/2012	3/05 Admin Mtg		3/05/12 Administrative Meeting	6311 · Board Member Compensation	125.00
\mathbf{N}	Bill	03/15/2012	3/15 Advisory Comm		3/15/12 Advisory Committee Meeting	6311 · Board Member Compensation	125.00
	Bill	03/22/2012	3/22 Board Mtg		3/22/12 Board Meeting	6311 · Board Member Compensation	125.00
OTAL							375.00
	Bill Pmt -Check	04/05/2012	15954	LANTZ, PAULA		1012 · Bank of America Gen'l Ckg	
	Bill	03/08/2012	3/08 Appro Pool Mtg		3/08/12 Appropriative Pool Meeting	6311 · Board Member Compensation	125.00
	Bill	03/15/2012	3/15 Advisory Comm		3/15/12 Advisory Committee Meeting	6311 · Board Member Compensation	125.00
	Bill	03/22/2012	3/22 Board Mtg		3/22/12 Board Meeting	6311 · Board Member Compensation	125.00
OTAL							375,00
	Bill Pmt -Check	04/05/2012	15955	MIJAC ALARM	315976	1012 · Bank of America Gen'l Ckg	
	Bill	04/01/2012	315976		Office alarm monitoring from 4/01/12 - 6/30/12	6026 · Security Services	147.00
OTAL							147.00
	Bill Pmt -Check	04/05/2012	15956	MWH LABORATORIES	L0082777	1012 · Bank of America Gen'l Ckg	
	Bill	03/28/2012	L0082777		L0082777	7503 · PE6&7-Contract Svcs (Plume)	2,692.00
OTAL							2,692.00
	Bill Pmt -Check	04/05/2012	15957	PARK PLACE COMPUTER SOLUTIONS, INC.	461	1012 · Bank of America Gen'l Ckg	
	Bill	03/30/2012	461		IT Services - March 2012	6052.1 · Park Place Comp Solutn	1,500.00
OTAL							1,500.00

	Туре	Date	Num	Name нимилистрании во	Memo	Account	Paid Amount
	Bill Pmt -Check	04/05/2012	15958	PAYCHEX	2012032900	1012 · Bank of America Gen'i Ckg	
	Bill	03/31/2012	2012032900		Payroll Services - March 2012	6012 · Payroli Services	253.62
ΤΟΤΑ	L						- 253.62
	Bill Pmt -Check	04/05/2012	15959	PIERSON, JEFFREY		1012 · Bank of America Gen'l Ckg	
	Bill	03/08/2012	3/08 Ag Pool Mtg		3/08/12 Ag Pool Meeting	8411 · Compensation	25.00
					3/08/12 Ag Pool Meeting	8470 · Ag Meeting Attend -Special	100.00
	Bill	03/15/2012	3/15 Advisory Comm		3/15/12 Advisory Committee Meeting	8411 · Compensation	25.00
					3/15/12 Advisory Committee Meeting	8470 · Ag Meeting Attend -Special	100.00
	Bill	03/22/2012	3/22 Board Meeting		3/22/12 Board Meeting	8411 · Compensation	25.00
					3/22/12 Board Meeting	8470 · Ag Meeting Attend -Special	100,00
ΤΟΤΑ	L						375.00
	Bill Pmt -Check	04/05/2012	15960	PUMP CHECK	4618	1012 · Bank of America Gen'l Ckg	
	Bill	03/28/2012	4618		4618	7102.5 · In-line Meter-Computer	383.48
ΤΟΤΑ	L						383.48
P1	Bill Pmt -Check	04/05/2012	15961	UNION 76	300-732-989	1012 · Bank of America Gen'l Ckg	
ω	Bill	03/31/2012	300732989		Vehicle fuel - March 2012	6175 · Vehicle Fuel	168.97
ΤΟΤΑ	L						168.97
	Bill Pmt -Check	04/05/2012	15962	VANDEN HEUVEL, GEOFFREY	6311	1012 · Bank of America Gen'l Ckg	
	Bill	03/08/2012	3/08 Ag Pool Mtg		3/08/12 Ag Pool Meeting	6311 · Board Member Compensation	125.00
	Bill	03/22/2012	3/22 Board Mtg		3/22/12 Board Meeting	6311 · Board Member Compensation	125.00
ΤΟΤΑ	L						250.00
	Bill Pmt -Check	04/05/2012	15963	VANDEN HEUVEL, ROB	AG POOL MEMBER COMPENSATION	1012 · Bank of America Gen'l Ckg	
	Bill	03/08/2012	3/08 Ag Pool Mtg		3/08/12 Ag Pool Meeting	8411 · Compensation	25.00
					AG Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
ΤΟΤΑΙ	L						125,00
	Bill Pmt -Check	04/05/2012	15964	VERIZON		1012 · Bank of America Gen'l Ckg	
	Bill	03/28/2012	012519116950792103		Office telephone lines, long distance, fax	6022 · Telephone	510.22
	Bill	03/30/2012	012561121521714508		012561121521714508	7405 · PE4-Other Expense	174.49
ΤΟΤΑΙ	-						684.71
	Bill Pmt -Check	04/05/2012	15965	YUKON DISPOSAL SERVICE	08-K2 213849	1012 · Bank of America Gen'l Ckg	
	Bill	04/02/2012	08-K2 213849		Trash Service for April 2012	6024 · Building Repair & Maintenance	106.53
TOTAL	-						106.53

	Туре	Date	Num	· Name	Memo	Account	Paid Amount
	Bill Pmt -Check	04/05/2012	15966	CALPERS 457 PLAN	Payroll and Taxes for 03/18/12-03/31/12	1012 · Bank of America Gen'l Ckg	
	General Journal	03/31/2012	03/31/2012	CALPERS 457 PLAN	457 Employee Deductions for 03/18/12-03/31/12	2000 · Accounts Payable	2,803.60
τοτα	L.						2,803.60
	Bill Pmt -Check	04/05/2012	15967	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	Payor #3493	1012 · Bank of America Gen'l Ckg	
	General Journal	03/31/2012	03/31/2012	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	CalPERS Retirement for 03/18/12-03/31/12	2000 · Accounts Payable	8,086.11
ΤΟΤΑ	L						8,086.11
	General Journal	04/14/2012	04/14/2012	Payroll and Taxes for 04/01/12-04/14/12	Payroli and Taxes for 04/01/12-04/14/12	1012 ⋅ Bank of America Gen'l Ckg	
					Payroll Taxes for 04/01/12-04/14/12	1012 · Bank of America Gen'i Ckg	12,646.33
					Direct Deposits for 04/01/12-04/14/12	1012 · Bank of America Gen'l Ckg	30,016.96
ΤΟΤΑ	Ĺ						42,663.29
	Check	04/16/2012	04/16/2012	Service Charge	Service Charge	1012 · Bank of America Gen'l Ckg	
					Service Charge	6031.7 · Other Office Supplies	185.65
ΤΟΤΑ	L						185,65
P1	Bill Pmt -Check	04/19/2012	15968	ACWA SERVICES CORPORATION	00198	1012 · Bank of America Gen'l Ckg	
4	Bill	04/05/2012	01198		Prepayment - May 2012	1409 · Prepaid Life, BAD&D & LTD	133.39
					Life Insurance Premiums - April 2012	60191 · Life & Disab.Ins Benefits	160,18
ΤΟΤΑ	L						293.57
	Bill Pmt -Check	04/19/2012	15969	AMERICAN GROUND WATER TRUST	Support for Program: Jan. 2012 - Dec. 2012	1012 · Bank of America Gen'l Ckg	
	Bill	03/31/2012	4038		Support for Program: Jan. 2012 - Dec. 2012	6111 · Membership Dues	250.00
ΤΟΤΑ	L						250,00
	Bill Pmt -Check	04/19/2012	15970	GREAT AMERICA LEASING CORP.	12094750	1012 · Bank of America Gen'l Ckg	
	Bill	03/31/2012	12094750		Monthly invoice	6043.1 · Ricoh Lease Fee	2,788.53
					Usage for Black Copies	6043.2 · Ricoh Usage & Maintenance Fee	276,56
τοτα	1				Usage for Color Copies	6043.2 · Ricoh Usage & Maintenance Fee	540.86 3,605.95
							·
	Bill Pmt -Check	04/19/2012	15971	SAFEGUARD DENTAL & VISION	4301155	1012 · Bank of America Gen'l Ckg	
	Bill	03/30/2012	4301155		Vision Insurance Premium - April 2012	60182.2 · Dental & Vision Ins	8.23
TOTA	læ						8.23
	Bill Pmt -Check	04/19/2012	15972	BANK OF AMERICA	XXXX-XXXX-XXXX-9341	1012 · Bank of America Gen'l Ckg	
	Bill	03/31/2012	XXXX-XXXX-XXXX-9341		Registration fee-Nakano-Webcast	6191 · Conferences - General	100.00
					Lunch for 3/22/12 Board Meeting	6312 · Meeting Expenses	306.55

	Туре	Date	Num	Name	Мето	Account	Paid Amount
тоти							406.55
	Bill Pmt -Check	04/19/2012	15973	COMPUTER NETWORK		1012 · Bank of America Gen'l Ckg	
	Bill	03/31/2012	83672		Replacement monitor	6055 · Computer Hardware	191.18
	Bill	03/31/2012	83702		Replacement battery for Danni	6055 · Computer Hardware	134.69
	Bill	03/31/2012	83701		Acrobat software for Gerry's system	6054 · Computer Software	377.13
	Bill	03/31/2012	83946		Replacement workstation for Gerry	6055 · Computer Hardware	1,346.88
	Bill	04/16/2012	84087		Mic kit for polycom in Boardroom	6055 · Computer Hardware	269,38
TOTA	۸L						2,319.26
	Bill Pmt -Check	04/19/2012	15974	CORELOGIC INFORMATION SOLUTIONS	80470876	1012 · Bank of America Gen'l Ckg	
	Bill	03/31/2012	80470876		80470876	7103,7 · Grdwtr Qual-Computer Svc	62.50
					80470876	7101.4 · Prod Monitor-Computer	62.50
TOTA	L						125.00
	Bill Pmt -Check	04/19/2012	15975	CUCAMONGA VALLEY WATER DISTRICT	Lease Due May 1, 2012	1012 · Bank of America Gen'l Ckg	
	Bill	04/16/2012			Lease Due May 1, 2012	1422 · Prepaid Rent	5,984.00
	L						5,984.00
ୁ <u>କ</u> ଫ	Bill Pmt -Check	04/19/2012	15976	FOOSCHE LAW CROUP	10035	1012 . Book of America Cooll Ckg	
01	Bill	03/31/2012	10035	EGOSCUE LAW GROUP	Ag Pool Legal Service - March 2012	1012 · Bank of America Gen'l Ckg 8467 · Ag Legal & Technical Services	7,122.50
τοτα		50/01/2012	10000				7,122.50
	Bill Pmt -Check Bill	04/19/2012	15977	GUARANTEED JANITORIAL SERVICE, INC.	1-29007	1012 · Bank of America Gen'l Ckg	865.00
TOTA		04/17/2012	1-29007		Jantorial service - April 2012	6024 · Building Repair & Maintenance	865.00
ΤΟΤΑ	Ŀ						865,00
	Bill Pmt -Check	04/19/2012	15978	LEGAL SHIELD	111802	1012 · Bank of America Gen'l Ckg	
	Bill	04/17/2012	111802		Employee deductions - April 2012	60194 · Other Employee Insurance	25,90
ΤΟΤΑ	L						25.90
	Bill Pmt -Check	04/19/2012	15979	PITNEY BOWES CREDIT CORPORATION	6684246	1012 · Bank of America Gen'l Ckg	
	Bill	04/17/2012	6684246		Quarterly leasing charge	6044 · Postage Meter Lease	546.30
ΤΟΤΑ	L						546.30
	Bill Pmt -Check	04/19/2012	15980	PREMIERE GLOBAL SERVICES	10984472	1012 · Bank of America Gen'l Ckg	
	Bill	03/31/2012	10984472	•	Agenda call on 2/28/12	8312 · Meeting Expenses	14.54
					Agenda call on 2/28/12	8412 · Meeting Expenses	14.53
					Agenda call on 2/28/12	8512 Meeting Expense	14.53
					Non-Ag pool meeting call on 3/08/12	8512 · Meeting Expense	94.92

Туре	Date	Num	Name	Memo	Account	Paid Amount
				RMPU review call on 3/13/12	7204 · Comp Recharge-Supplies	6.63
				Service fee	6022 · Telephone	14,95
				Service fee	6022 · Telephone	3,35
TOTAL						163.45
Bill Pmt -Cheo	:k 04/19/2012	15981	STAULA, MARY L	Retiree Medical	1012 - Bank of America Gen'l Ckg	
Bill	04/30/2012				60182,4 · Retiree Medical	136.61
TOTAL						136.61
Bill Pmt -Chec	k 04/19/2012	15982	VERIZON BUSINESS	68135194	1012 · Bank of America Gen'l Ckg	
Bill	04/17/2012	68135194		68135194	6053 · Internet Expense	1,558.87
TOTAL						1,558.87
Bill Pmt -Chec	k 04/19/2012	15983	VERIZON WIRELESS	1072181982	1012 · Bank of America Gen'l Ckg	
Bill	04/17/2012	1072181982		Wireless monthly service	6022 · Telephone	324.14
TOTAL						324.14
Bill Pmt -Chec	k 04/19/2012	15984	WESTERN DENTAL SERVICES, INC.	002483	1012 · Bank of America Gen'l Ckg	
Bill	04/17/2012	002483		Dental Insurance Premium - May 2012	60182.2 · Dental & Vision Ins	28.88
AL						28.88
Bill Pmt -Cheo	k 04/19/2012	15985	AWWA	VOID:	1012 · Bank of America Gen'l Ckg	
TOTAL						
Bill Pmt -Chec	k 04/19/2012	15986	CHINO HILLS, CITY OF*	4	1012 · Bank of America Gen'l Ckg	
Bill	03/31/2012	4		4	7107.6 · Grd Level-Contract Svcs	1,426.25
TOTAL						1,426.25
Bill Pmt -Chec	k 04/19/2012	15987	GEOTECHNICAL SERVICES	14949	1012 - Bank of America Gen'l Ckg	
Bill	03/31/2012	14949		14949	7104.6 · Grdwtr Level-Supplies	450.17
TOTAL						450.17
Bill Pmt -Chec	k 04/19/2012	15988	MIJAC ALARM	2634	1012 · Bank of America Gen'l Ckg	
Bill	03/31/2012	2634		Alarm monitoring from 3/01/12-5/31/12	6026 · Security Services	396.00
TOTAL						396.00
Bill Pmt -Chec	k 04/19/2012	15989	PETTY CASH	2397-2411	1012 - Bank of America Gen'l Ckg	
Bill	04/17/2012			Purchase mousepad, batteries, card reader	6031.7 · Other Office Supplies	44.54
				Cakes and supplies for office birthdays	6141.1 · Meeting Supplies	59.37
				Purchase gas for field truck	6175 · Vehicle Fuel	40.00

	Туре	Date	Num	Name	Memo	Account	Paid Amount
					Supplies-Advisory Committee mtgs on 1/19, 2/15	6212 · Meeting Expense	49.14
					Train fare-Maurizio-MWD Replenishmnt workshop	6909.1 · OBMP Meetings	33.00
					Supplies for 1/17 GRCC mtg	7204 · Comp Recharge-Supplies	15.50
					Supplies-Approp. Pool Mtgs on 1/12, 2/09, 3/08	8312 · Meeting Expenses	58.26
τοτα	L						299.81
	Bill Pmt -Check	04/24/2012	15990	CUCAMONGA VALLEY (AAP	April 25, 2012 Cucamonga Valley IAAP Mtging	1012 · Bank of America Gen'l Ckg	
	Bill	04/23/2012			Fee for Wilson & Molino - IAAP Holiday Meeting	6192 · Training & Seminars	50.00
ΤΟΤΑ	L						50.00
	Bill Pmt -Check	04/24/2012	15991	GEOTECHNICAL SERVICES	VOID: 14949	1012 · Bank of America Gen'l Ckg	
τοτα	L						
	Bill Pmt -Check	04/24/2012	15992	HOGAN LOVELLS	2650292	1012 · Bank of America Gen'l Ckg	
	BIII	03/31/2012	2650292		Non-Ag Pool Legal Services - March 2012	8567 · Non-Ag Legal Service	19,068.32
τοτα	L						19,068.32
	Bill Pmt -Check	04/24/2012	15993	MWH LABORATORIES		1012 · Bank of America Gen'l Ckg	
۳	Bill	03/31/2012	L0079291		L0079291	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
P17	BIII	03/31/2012	L0079292		L0079292	7108.4 · Hydraulic Control-Lab Svcs	615.00
	BIII	03/31/2012	L0079420		L0079420	7108.4 · Hydraulic Control-Lab Svcs	1,770.00
	Bill	03/31/2012	L0080702		L0080702	7108.4 - Hydraulic Control-Lab Svcs	1,532.00
	Bill	03/31/2012	L0080709		L0080709	7108.4 · Hydraulic Control-Lab Svcs	615,00
	Bill	03/31/2012	L0080710		L0080710	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
	Bill	03/31/2012	L0080881		L0080881	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
	Bill	03/31/2012	L0082868		L0082868	7108.4 · Hydraulic Control-Lab Svcs	615.00
	Bill	03/31/2012	L0082869		L0082869	7108.4 · Hydraulic Control-Lab Svcs	2,065.00
ΤΟΤΑΙ	L						13,407.00
	Bill Pmt -Check	04/24/2012	15994	RAUCH COMMUNICATION CONSULTANTS, LLC	C Arp-2012	1012 · Bank of America Gen'l Ckg	
	Bill	04/20/2012	Apr-2012		Progress Billing - Watermaster Annual Report	6061.3 · Rauch	1,372.50
ΤΟΤΑΙ	- ·						1,372.50
	Bill Pmt -Check	04/24/2012	15995	SPECIALIZED SERVICES OF SO CAL	CPR Training for Office	1012 · Bank of America Gen'l Ckg	
	Bill	04/23/2012	CPR Training		CPR Training for Watermaster staff	6192 · Training & Seminars	400.00
ΤΟΤΑΙ	-		-		-	-	400.00
	Bill Pmt -Check	04/24/2012	15996	WILDERMUTH ENVIRONMENTAL INC		1012 · Bank of America Gen'l Ckg	
	Bill	03/31/2012	2012064		2012064 - OBMP Engineering Services	6906 · OBMP Engineering Services	3,132.67
	Bill	03/31/2012	2012065		2012004 - OBMP Engineering Services	6906 · OBMP Engineering Services	2,155.00
		20,0112012	2012000		2012000 - Obiar Engineering bervices	Case open Engineering Controlo	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

	Туре	Date	Num	Name	Memo	Account	Paid Amount
	Bill	03/31/2012	2012066		2012066 - OBMP Engineering Services	6906 · OBMP Engineering Services	9,780.00
	Bill	03/31/2012	2012067		2012067 - Grdwtr Qual-Engineering	7103.3 · Grdwtr Qual-Engineering	1,007.50
	Bill	03/31/2012	2012068		2012068 - Grdwtr Level-Engineering	7104.3 · Grdwtr Level-Engineering	17,347.59
	Bill	03/31/2012	2012069		2012069 - Grd Level-Engineering	7107.2 - Grd Level-Engineering	2,326.25
					Neva Ridge	7107.6 · Grd Level-Contract Svcs	14,400.00
	Bill	03/31/2012	2012070		2012070 - Grd Level-Engineering	7107.2 · Grd Level-Engineering	8,728.76
					Associated Engioneers	7107.6 · Grd Level-Contract Svcs	5,000.00
					Tom Dodson & Assoc.	7107.6 · Grd Level-Contract Svcs	3,500.00
	Bill	03/31/2012	2012071		2012071 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	8,859.86
	Bill	03/31/2012	2012072		2012072 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	1,231.03
	Bill	03/31/2012	2012073		2012073 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	40,508.75
	Bill	03/31/2012	2012074		2012074 - PE3&5-Engineering	7303 · PE3&5-Engineering	1,485.26
	Bill	03/31/2012	2012075		2012075 - PE4-Engineering	7402 · PE4-Engineering	5,823.74
	Bill	03/31/2012	2012076		2012076 - Comp Recharge-Implementation	7202.3 · Comp Recharge-Implementation	29,680.75
	Bill	03/31/2012	2012077		2012077 - OBMP - Watermaster Model Update	6906.1 · OBMP - Watermaster Model Update	37,540.50
TOTA	۱L						192,507.66
	Bill Pmt -Check	04/25/2012	15997	BROWNSTEIN HYATT FARBER SCHRECK		1012 · Bank of America Gen'l Ckg	
Τ	Bill	03/31/2012	500184	BROTHER HEAT FRADER OUNLON	500184 - BHFS Legal - Appropriative Pool	8375 · BHFS Legal - Appropriative Pool	2,089.27
8		5010 (12012	000101		500184 - BHFS Legal - Agricultural Pool	8475 · BHFS Legal - Agricultural Pool	2,020.65
					500184 - BHFS Legal - Non-Ag Pool	8575 · BHFS Legal - Non-Ag Pool	2,328,90
					500184 - BHFS Legal - Advisory Committee	6275 · BHFS Legal - Advisory Committee	447.66
					500184 - BHFS Legal - Board Meeting	6375 · BHFS Legal - Board Meeting	5,619.75
					500184 - BHFS Legal - Restated Judgment	6072 · BHFS Legal - Restated Judgment	3,559.50
					500184 - BHFS Legal - Miscellaneous	6078 · BHFS Legal - Miscellaneous	4,183,85
					500184 - Desalter/Hydraulic Control	6907.33 · Desalter/Hydraulic Control	825.30
					500184 - Paragraph 31 Motion	6907.35 - Paragraph 31 Motion	6,437.70
					500184 - Recharge Master Plan	6907.39 · Recharge Master Plan	4,187.70
	Bill	03/31/2012	500185		500185 - Santa Ana River Water Rights	6907.34 · Santa Ana River Water Rights	1,918.35
	Bill	03/31/2012	500186		500186 - Desalter/Hydraulic Control	6907.33 · Desaiter/Hydraulic Control	105.30
	Bill	03/31/2012	500187		500187 - Paragraph 31 Motion	6907.35 · Paragraph 31 Motion	24,944.52
ΤΟΤΑ	Ľ						58,668.45
	Dill Dest. Oberets	04/05/0040	4,5000		400 400 57 40	1010 Deals of America Confl Clar	
	Bill Pmt -Check	04/25/2012	15998	CALPERS	1394905143	1012 · Bank of America Gen'l Ckg	5,665,88
τοτα	Bill L	04/23/2012	1394905143		Medical Insurance Premium - May 2012	60182.1 · Medical Insurance	5,665.88
							·
	Bill Pmt -Check	04/25/2012	15999	CALPERS 457 PLAN	Payroll and Taxes for 04/01/12-04/14/12	1012 - Bank of America Gen'l Ckg	
	General Journal	04/14/2012	4/14/2012	CALPERS 457 PLAN	457 Employee Deductions for 04/01/12-04/14/12	2000 · Accounts Payable	2,803.60
ΤΟΤΑ	I						2,803.60

	Туре	Date	Num	Name	Memo	Account	Paid Amount	
	Bill Pmt -Check	04/25/2012	16000	DGO AUTO DETAILING		1012 · Bank of America Gen'l Ckg		
	Bill	04/23/2012			Wash 4 trucks on 4/19/12	6177 · Vehicle Repairs & Maintenance	100.00	
TOTA	\L						100.00	
	Bill Pmt -Check	04/25/2012	16001	DIRECTV	019447404	1012 · Bank of America Gen'l Ckg		
	Bill	04/23/2012	019447404		Monthly service for 4/19/12 - 5/18/12	6031.7 · Other Office Supplies	89,99	
TOTA	۸L						89.99	
	Bill Pmt -Check	04/25/2012	16002	EISENBERG AND HANCOCK, LLP	Appropriative Pool Legal Services	1012 · Bank of America Gen'l Ckg		
	Bill	03/31/2012	99-1		Appropriative Pool Legal Services: 99-1	8367 · Legal Service	2,666.30	
	Bill	03/31/2012	99-1		Appropriative Pool Legal Services: 99-1	8367 · Legal Service	9,975.00	
τοτα	L						12,641.30	
	Bill Pmt -Check	04/25/2012	16003	HORVITZ & LEVY, LLP	Appropriative Pool Legal Services	1012 · Bank of America Gen'l Ckg		
	Bill	03/31/2012	68624		Appropriative Pool Legal Services - 68624	8367 · Legal Service	20,831,13	
	Bill	03/31/2012	68383		Appropriative Pool Legal Services - 68383	8367 · Legal Service	45,327.65	
тота Ф	.L.						66,158,78	
19	Bill Pmt -Check	04/25/2012	16004	INLAND EMPIRE UTILITIES AGENCY	90009734	1012 · Bank of America Gen'l Ckg		
	Bill	03/31/2012	90009734		90009734	8456 · IEUA Readiness To Serve	552.90	
ΤΟΤΑ	L						552.90	
	Bill Pmt -Check	04/25/2012	16005	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	Payor #3493	1012 · Bank of America Gen'l Ckg		
	General Journal	04/14/2012	12/04/02	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	CalPERS Retirement for 04/01/12-04/14/12	2000 · Accounts Payable	8,054.01	
ΤΟΤΑ	L						8,054.01	
	Bill Pmt -Check	04/25/2012	16006	STANDARD INSURANCE CO.	Policy # 00-640888-0009	1012 · Bank of America Gen'l Ckg		
	Bill	04/25/2012	006408880009		Life Insurance - Policy # 00-640888-0009	60191 · Life & Disab.Ins Benefits	525.66	
ΤΟΤΑ	L						525.66	
	Bill Pmt -Check	04/25/2012	16007	THE LAWTON GROUP	6017	1012 · Bank of America Gen'l Ckg		
	Bill	04/15/2012	IVC070000018401		Week ending 4/15/12	6017 · Temporary Services	213.76	
τοτα	L						213.76	
	Bill Pmt -Check	04/25/2012	16008	UNITED HEALTHCARE	0027499700	1012 · Bank of America Gen'l Ckg		
	Bill	04/23/2012	0027499700		Dental Insurance Premium - May 2012	60182.2 · Dental & Vision Ins	643.52	
TOTAI	L						643.52	
	Bill Pmt -Check	04/25/2012	16009	VISION SERVICE PLAN	00-101789-0001	1012 · Bank of America Gen'l Ckg		

	Туре	Date	Num	Name	Memo	Account	Paid Amount
	Bill	04/23/2012	001017890001		Vision Insurance Premium - May 2012	60182.2 · Dental & Vision Ins	26.71
τοτα	ιL						26.71
	Bill Pmt -Check	04/26/2012	16010	EL TORITO	Lunch for 4/26/12 Watermaster Board Meeting	1012 · Bank of America Gen'l Ckg	
	Bill	04/26/2012			Lunch for 4/26/12 Watermaster Board Meeting	6312 · Meeting Expenses	369.35
τοτα	L						369.35
	General Journal	04/30/2012	04/30/2012	Rcrd Paychex Charge For 04/30/12	Rcrd Paychex Charge For 04/30/12	1012 · Bank of America Gen'l Ckg	
					Rord Paychex Charge For 04/30/12	1012 · Bank of America Gen'i Ckg	151.36
ΤΟΤΑ	L						151.36
	General Journal	04/30/2012	04/30/2012	Wage Works Direct Debits - April 2012	Wage Works Direct Debits - April 2012	1012 · Bank of America Gen'l Ckg	
		÷			Wage Works Direct Debits - April 2012	1012 · Bank of America Gen'l Ckg	-1,652.65
					Wage Works Direct Debits - April 2012	1012 · Bank of America Gen'i Ckg	495.40
					Wage Works Direct Debits - April 2012	1012 · Bank of America Gen'l Ckg	495.40
					Wage Works Direct Debits - April 2012	1012 · Bank of America Gen'l Ckg	76.25
ΤΟΤΑ	L ·						-585.60
P20						Total Disbursements:	691,774.13
0							



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STAFF REPORT

DATE: June 21, 2012

TO: Advisory Committee Members

SUBJECT: VISA Check Detail Report – Financial Report B2

SUMMARY

Issue - Record of VISA credit card payment disbursed for the month of April 2012.

Recommendation – Staff recommends the VISA Check Detail Report for April 2012 be received and filed as presented.

Fiscal Impact - Funds disbursed were included in the FY 2011-2012 Watermaster Budget.

BACKGROUND

A monthly VISA Check Detail report is provided to keep all members apprised of Watermaster expenditures charged against the CEO and/or CFO's Bank of America VISA card.

DISCUSSION

Total cash disbursement during the month of April 2012 was \$406.55. The monthly charges for April 2012 were for routine and customary expenditures and properly documented with receipts.

Actions:

June 14, 2012 Appropriative Pool – Approved unanimously June 14, 2012 Non-Agricultural Pool – Moved to receive and file, without approval June 14, 2012 Agricultural Pool – Approved unanimously June 21, 2012 Advisory Committee – June 28, 2012 Watermaster Board – THIS PAGE HAS INTENTIONALLY BEEN LEFT BLANK FOR PAGINATION

CHINO BASIN WATERMASTER VISA Check Detail Report April 2012

Туре	Num	Date	Name			Paid Amount
Bill Pmt -Check	04/19/2012	15972	BANK OF AMERICA	XXXX-XXXX-XXXX-9341	1012 · Bank of America Gen'l Ckg	
Bill	03/31/2012	XXXX-XXXX-XXX	X-9341	Registration fee-Nakano-Webcast	6191 · Conferences - General	100.00
				Lunch for 3/22/12 Board Meeting	6312 - Meeting Expenses	306.55
OTAL					Total Disbursements:	406.55

TOTAL

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STAFF REPORT

DATE: June 21, 2012

TO: Advisory Committee Members

SUBJECT: Combining Schedule of Revenue, Expenses and Changes in Working Capital for the Period July 1, 2011 through April 30, 2012 - Financial Report B3

SUMMARY

Issue – Record of Revenue, Expenses and Changes in Working Capital for the Period July 1, 2011 through April 30, 2012.

Recommendation – Staff recommends the Combining Schedule of Revenue, Expenses and Changes in Working Capital for the Period July 1, 2011 through April 30, 2012 be received and filed as presented.

Fiscal Impact – Funds disbursed were included in the FY 2011-2012 Watermaster Budget.

BACKGROUND

A Combining Schedule of Revenue, Expenses and Changes in Working Capital for the period July 1, 2011 through April 30, 2012 is provided to keep all members apprised of the FY 2011/2012 cumulative Watermaster revenues, expenditures and changes in working capital for the period listed.

DISCUSSION

The Combining Schedule of Revenue, Expenses and Changes in Working Capital have been created from various financial reports and statements created from QuickBooks Enterprise Solutions 9.0, the Watermaster accounting system. The Combining Schedule provided balances to the supporting documentation in the Watermaster accounting system as presented.

Actions:

June 14, 2012 Appropriative Pool – Approved unanimously June 14, 2012 Non-Agricultural Pool – Moved to receive and file, without approval June 14, 2012 Agricultural Pool – Approved unanimously June 21, 2012 Advisory Committee – June 28, 2012 Watermaster Board – THIS PAGE HAS INTENTIONALLY BEEN LEFT BLANK FOR PAGINATION

CHINO BASIN WATERMASTER COMBINING SCHEDULE OF REVENUE, EXPENSES AND CHANGES IN WORKING CAPITAL FOR THE PERIOD JULY 1, 2011 THROUGH APRIL 30, 2012

	[OPTIMUM	POOL ADMINISTR	ATION & SPECIA	L PROJECTS	GROUNDWATER C	PERATIONS	6		[····]
	WATERMASTER	BASIN	APPROPRIATIVE	AG	NON-AG	GROUNDWATER	SB222	EDUCATION	GRAND	BUDGET
Adaptation Development	ADMINISTRATION N	ANAGEMENT	POOL	POOL	POOL	REPLENISHMENT	FUNDS	FUNDS	TOTALS	2011-2012
Administrative Revenues: Administrative Assessments Interest Revenue			5,919,372 11,430	1,358	252,359 414			1	6,171,730 13,203	\$6,172,177 150,010
Mutual Agency Project Revenue Grant Income Miscellaneous Income	705,777								705,777	654,580 0 0
Total Revenues	705,777	_	5,930,802	1,358	252,772			1	6,890,710	6,976,767
Administrative & Project Expenditures:									4	
Watermaster Administration	532,460								532,460	577,107
Watermaster Board-Advisory Committee	155,272			0.0					155,272	155,297
Ag Pool Misc. Expense - Ag Fund Pool Administration			122,954	99 140,897	109,192				99 373,043	- 618,797
Optimum Basin Mgmt Administration		1,160,595	122,004	140,001	100,102				1,160,595	1,279,496
OBMP Project Costs		3,548,610							3,548,610	4,139,706
Debt Service		371,271							371,271	450,964
Education Funds Use								375	375	375
Mutual Agency Project Costs Total Administrative/OBMP Expenses	607 799	E 080 476	122,954	440.907	100 100			375	6,141,726	10,000
Net Administrative/OBMP Expenses	<u> </u>	5,080,476 (5,080,476)	122,954	140,897	109,192	-		375	0,141,720	1,201,742
Malocate Net Admin Expenses To Pools	(18,044)	(5,000,470)	(12,448)	(4,975)	(621)				-	
Allocate Net OBMP Expenses To Pools		4,709,205	3,248,531	1,298,497	162,177				-	
Allocate Debt Service to App Pool		371,271	371,271	-11	,				-	
Agricultural Expense Transfer*			1,434,419	(1,434,419)					-	
Total Expenses			5,164,727	99	270,747	-		375	6,141,726	7,231,742
Net Administrative Income			766,075	1,259	(17,975)	-	-	(374)	748,984	(254,975)
Other Income/(Expense)										
Replenishment Water Assessments						714,284			714,284	0
Non-Ag Stored Water Purchases			2,377,250						2,377,250	0
Interest Revenue MWD Water Purchases						277			277 10,269,933	0
Non-Ag Stored Water Purchases			(2,201,349)			10,269,933			(2,201,349)	0
MWD Water Purchases			(2,201,040)			(10,269,932)			(10,269,932)	õ
Groundwater Replenishment						(25,146)			(25,146)	0
Refund-Excess Reserves			(1,957,901)		(81,757)				(2,039,658)	0
Refund-Recharge Debt			(584,280)						(584,280)	0
Net Other Income/(Expense)			(2,366,280)		(81,757)	689,417	-	-	(1,758,621)	0
Net Transfers To/(From) Reserves		(1,009,636) 0	(1,600,206)	1,259	(99,732)	689,417		(374)	(1,009,636)	(215,000)
Working Capital, July 1, 2011		U	6,922,600	475,807	282,721	35,379	158,251	630	7,875,387	
Working Capital, End Of Period		•	5,322,395	477,065	182,989	724,795	158,251	256	6,865,751	6,865,751
10/11 Assessable Production			78,410.414	31,342.082	3,914.499				113,666.995	
10/11 Production Percentages			68.983%	27.574%	3.444%				100.000%	

*Fund balance transfer as agreed to in the Peace Agreement.

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STAFF REPORT

DATE: June 21, 2012

TO: Advisory Committee Members

SUBJECT: Treasurer's Report of Financial Affairs for the Period April 1, 2012 through April 30, 2012 - Financial Report B4

SUMMARY

Issue – Record of increases or decreases in the cash position, assets and liabilities of Watermaster for the Period of April 1, 2012 through April 30, 2012.

Recommendation – Staff recommends the Treasurer's Report of Financial Affairs for the Period April 1, 2012 through April 30, 2012 be received and filed as presented.

Fiscal Impact – Funds disbursed were included in the FY 2011-2012 Watermaster Budget.

BACKGROUND

A Treasurer's Report of Financial Affairs for the Period April 1, 2012 through April 30, 2012 is provided to keep all members apprised of the total cash in banks (Bank of America, LAIF, and CalTRUST) and on hand at the Watermaster office (petty cash) at the end of the period stated. The Treasurer's Report details the change (increase or decrease) in the overall cash position of Watermaster, as well as the changes (increase or decrease) to the assets and liabilities section of the balance sheet. The report also provides a detailed listing of all deposits and/or withdrawals in the California State Treasurer's Local Agency Investment Fund (LAIF) and/or CaITRUST, the most current effective yield as of the last quarter, and the ending balance in LAIF as of the reporting date.

DISCUSSION

The Treasurer's Report of Financial Affairs has been created from various financial reports and statements created from QuickBooks Enterprise Solutions 9.0, the Watermaster accounting system. The Treasurer's Report provided, balances to the supporting documentation in the Watermaster accounting system, as well as the supporting bank statements.

Actions:

June 14, 2012 Appropriative Pool – Approved unanimously June 14, 2012 Non-Agricultural Pool – Moved to receive and file, without approval June 14, 2012 Agricultural Pool – Approved unanimously June 21, 2012 Advisory Committee – June 28, 2012 Watermaster Board – THIS PAGE HAS INTENTIONALLY BEEN LEFT BLANK FOR PAGINATION

TI	CHINO BASIN WATERMASTER TREASURER'S REPORT OF FINANCIAL AFFAIRS FOR THE PERIOD APRIL 1 THROUGH APRIL 30, 2012					Report - B4
	DEPOSITORIES: Cash on Hand - Petty Cash Bank of America Governmental Checking-Demand Deposits		\$	580,332	\$	500
	Zero Balance Account - Payroll Local Agency Investment Fund - Sacramento		\$	-		580,332 6,973,425
	TOTAL CASH IN BANKS AND ON HAND TOTAL CASH IN BANKS AND ON HAND	4/30/2012 3/31/2012			\$	7,554,257 8,209,976
	PERIOD INCREASE (DECREASE)					(655,719)
CHANGE IN CASH POSITION DUE TO:						
Decrease/(Increase) in Assets	: Accounts Receivable Assessments Receivable Prepaid Expenses, Deposits & Other Current Assets				\$	4,601 942 59
(Decrease)/Increase in Liabilities						(67,904) 8,341 (601,759)
	PERIOD INCREASE (DECREASE)					(655,719)

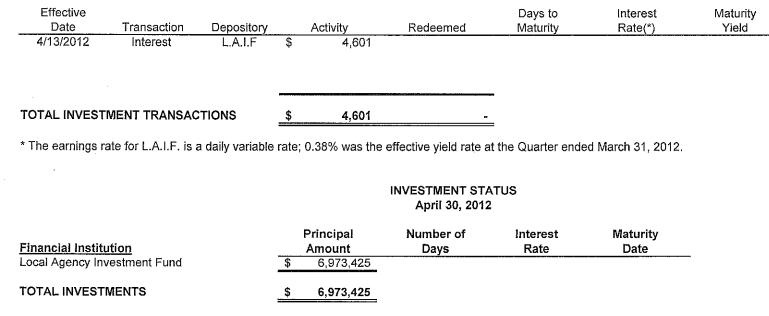
					Z	ero Balance		
	_	Petty Cash	G	ovt'l Checking Demand		Account Payroll	_ocal Agency restment Funds	Totals
UMMARY OF FINANCIAL TRANSACTIONS:								
Balances as of 3/31/2012	\$	500	\$	1,240,652	\$	-	\$ 6,968,824	\$ 8,209,976
Deposits		-		75,942		-	4,601	80,543
Transfers		-		(82,242)		82,242	-	-
Withdrawals/Checks				(654,020)		(82,242)	-	 (736,262)
Balances as of 4/30/2012	\$	500	\$	580,332	\$	-	\$ 6,973,425	\$ 7,554,257
PERIOD INCREASE OR (DECREASE)	\$	-	\$	(660,321)	\$	-	\$ 4,601	\$ (655,719)

\$

Financial Report - B4

CHINO BASIN WATERMASTER TREASURER'S REPORT OF FINANCIAL AFFAIRS FOR THE PERIOD APRIL 1 THROUGH APRIL 30, 2012

INVESTMENT TRANSACTIONS



Funds on hand are sufficient to meet all foreseen and planned Administrative and project expenditures during the next six months.

All investment transactions have been executed in accordance with the criteria stated in Chino Basin Watermaster's Investment Policy.

Respectfully submitted,

Joseph S. Joswiak Chief Financial Officer Chino Basin Watermaster

N:Administration\Meetings - Agendas & Minutes\2012\Staff Letters\[20120614 Treasurers Report B4_April 2012.xls]Apr2012



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STAFF REPORT

DATE: June 21, 2012

TO: Advisory Committee Members

SUBJECT: Budget vs. Actual Report for the Period July 1, 2011 through April 30, 2012 -Financial Report - B5

SUMMARY

Issue – Record of revenues and expenses of Watermaster for the Period of July 1, 2011 through April 30, 2012.

Recommendation – Staff recommends the Budget vs. Actual Report for the Period July 1, 2011 through April 30, 2012 be received and filed as presented.

Fiscal Impact – Funds disbursed were included in the FY 2011-2012 Watermaster Budget.

BACKGROUND:

A Budget vs. Actual Report for the period July 1, 2011 through April 30, 2012 is provided to keep all members apprised of the total revenues and expenses for the current fiscal year. The expense section is categorized into four distinct sections. Those sections are: General and Administrative Expenses; Optimal Basin Management Program Expenses; Project Expenses; and Other Income/Expenses.

DISCUSSION:

The Budget vs. Actual report has been created from QuickBooks Enterprise Solutions 9.0, the Watermaster accounting system. The Budget vs. Actual report provided, balances to the supporting documentation in the Watermaster accounting system, as well as the supporting bank statements.

There were no Budget Amendments or Budget Transfers presented or proposed during the month of April. However, Budget Transfers totaling \$149,045 and a Budget Amendment of \$51,197 are scheduled for presentation and approval for the month of May to adjust several of the budget categories for variances between actual and budget.

Year-To-Date (YTD) for the ten months ending April 30, 2012, all but ten categories were at or below the projected budget. Overall, the (YTD) Actual Expenses were \$308,594 or 4.8% below the (YTD) Budgeted Expenses of \$6,450,320. The categories above budget were the Watermaster Legal Services (6070's) of \$12,786; Watermaster Board Expenses (6300's) of \$27,094; Non-Ag Pool Administration Expenses

Budget vs. Actual Report for April 30, 2012 Page 2 of 7

(8500's) of \$5,947; Optimum Basin Management Plan Expenses (6900's) of \$65,825; In-Line Meter Installation Expenses (7102's) of \$13,294; Groundwater Level Monitoring Expenses (7104's) of \$12,847; Comprehensive Recharge Program Expenses (7200's) of \$75,351; Water Supply/Desalter (7300's) of \$1,373; Cooperative Efforts/Salt Management (7500's) of \$18,248; and Storage Management (7600's) of \$2,073.

The chart listed below summarized the Year-To-Date (YTD) Actual Watermaster salary costs compared to the Year-To-Date (YTD) Budget. Please be advised that the "\$ Over Budget" and the "% of Budget" columns are a comparison of the (YTD) Actual to the (YTD) Budget, not the 12-month Annual Budget. The 12-month Annual Budget column is presented only to provide the data in a full and complete format. As of April 30, 2012, the total (YTD) Watermaster salary expenses are \$70,098 or 5.5% above the (YTD) budgeted amount of \$1,275,050. The following details are provided:

	Jul '11 - Apr '12	Budget	\$ Over Budget	% of Budget	Annual Budget
NM Salary Expense					
6011 · WM Staff Salaries	393,762.88	366,682.26	27.080.62	107,39%	441,032.00
6011.2 · WM Staff - Admin. Paid Leave	70,787,98	85,000,00	-14,212.02	83,28%	120,000,00
6011.3 · WM Staff - Temporary Upgrade	7 223.90	0.00	7,223,90	100.0%	0.00
6201 · Advisory Committee - WM Staff Salaries	18,142,76	17,700.84	441.92	102.5%	21,241.00
6301 · Watermaster Board - WM Staff Salaries	26,614.36	24,930,00	1,684.36	106.76%	29,916.00
8301 · Appropriative Pool - WM Staff Salaries	25,558.81	23,708.34	1,850.47	107.81%	28,450.0
8401 · Agricultural Pool - WM Staff Salaries	21,839.53	20,779.16	1,060.37	105.1%	24,935.0
8501 · Non-Agricultural Pool - WM Staff Salaries	13,839.62	11,860,84	1,978.78	116.68%	14,233.0
6901 · OBMP - WM Staff Salaries	218,570.50	180,826.66	37,743.84	120.87%	216,992.0
7101.1 · Production Monitor - WM Staff Salaries	86,529.97	92,791.66	-6,261.69	93.25%	104,150.0
7102.1 · In-line Meter - WM Staff Salaries	7,548.53	8,635.84	-1,087.31	87.41%	10,363.0
7103.1 · Grdwater Quality - WM Staff Salaries	50,481.46	65,195.00	-14,713.54	77.43%	80,195.0
7104.1 • Grdwater Level - WM Staff Salaries	46,017.69	64,863.00	-18,845.31	70.95%	89,863.0
7105.1 · Sur Wtr Qual - WM Staff Salaries	567.23	2,493.34	-1,926.11	22.75%	2,992.0
7107.1 · Grd Level Monitoring - WM Staff Salaries	1,021.00	1,305.00	-284.00	78.24%	1,566.0
7108.1 · Hydraulic Control - WM Staff Salaries	7,107.50	6,060.84	1,046.66	117.27%	7,273.0
7201 · Comp Recharge - WM Staff Salaries	113,489.37	104,239.16	9,250.21	108.87%	125,087.0
7301 · PE3&5 - WM Staff Salaries	37,247.86	31,285.84	5,962.02	119.06%	37,543.0
7401 · PE4 - WM Staff Salaries	7,568.50	10,195.84	-2,627.34	74.23%	12,235.0
7501.1 · PE 6&7 - WM Staff Salaries (Plume)	21,965.42	0.00	21,965.42	100.0%	0.0
7501 · PE6&7 - WM Staff Salaries	3,596.90	2,493.34	1,103.56	144.26%	2,992.0
7601 · PE8&9 - WM Staff Salaries	40,247.79	37,852.50	2,395.29	106.33%	45,423.0
7701 · Inactive Well - WM Staff Salaries	0.00	413.00	-413.00	0.0%	413.0
Subtotal WM Staff Costs	1,219,729.56	1,159,312.46	60,417.10	105.21%	1,416,894.0
60185 · Vacation	60,600.12	44,133.70	16,466.42	137.31%	51,922.0
60186 · Sick Leave	25,454.15	34,425.00	-8,970.85	73.94%	41,310.0
60187 · Holidays	39,364.14	37,179.00	2,185.14	105.88%	41,310.0
Subtotal WM Paid Leaves	125,418.41	115,737.70	9,680.71	108.36%	134,542.0
Total WM Salary Costs	1,345,147.97	1,275,050.16	70,097.81	105.5%	1,551,436.0

The chart listed below summarizes the Brownstein Hyatt Farber Schreck (BHFS) expenses as of April 30, 2012 compared to the Year-To-Date (YTD) budget. Please be advised that the "\$ Over Budget" and the "% of Budget" columns are a comparison of the (YTD) Actual to the (YTD) Budget, not the 12-month Annual Budget. The 12-month Annual Budget column is presented only to provide the data in a full and

Budget vs. Actual Report for April 30, 2012 Page 3 of 7

complete format. As of April 30, 2012, the BHFS expenses are \$77,971 or 15.5% above the (YTD) budgeted amount of \$502,543. The following details are provided:

	Jul '11 - Apr '12	Budget	\$ Over Budget	% of Budget	Annual Budget
6070 · Watermaster Legal Services		Bunger	· ····	in or Dubger	
6071 · BHFS Legal - Court Coordination	0.00	32,583,34	-32,583,34	0.0%	39,100.00
6072 · BHFS Legal - Restated Judgment	21,866.46	62,400.00	-40,533.54	35.04%	62,400.00
6073 · BHFS Legal - Personnel Matters	51,405.79	8,229,16	43,176.63	624.68%	9,875,00
6074 · BHFS Legal - Interagency Issues	7,666.65	28,583.34	-20,916.69	26.82%	34,300.00
6075 · BHFS Legal - Replenishmnt Water	42,186.60	0.00	42,186.60	100.0%	0.00
6076 · BHFS Legal - Storage Agreements	6,042.72	0.00	6,042.72	100.0%	0.00
6078 · BHFS Legal - Miscellaneous	62,813.17	47,400.00	15,413.17	132.52%	56,880.00
Total 6070 · Watermaster Legal Services	191,981.39	179,195.84	12,785.55	107.14%	202,555.00
6275 · BHFS Legal - Advisory Committee	22,909.59	25,675.00	-2,765.41	89.23%	30,810.00
6375 · BHFS Legal - Board Meeting	62,783.48	40,025.00	22,758.48	156.86%	45,630.00
8375 · BHFS Legal - Appropriative Pool	18,010.50	17,775.00	235.50	101.33%	21,330.00
8475 · BHFS Legal - Agricultural Pool	16,100.83	25,675.00	-9,574.17	62.71%	30,810.00
8575 · BHFS Legal - Non-Ag Pool	17,164.89	7,900.00	9,264.89	217.28%	9,480.00
Total BHFS Legal Services	136,969.29	117,050.00	19,919.29	117.02%	138,060.00
6907.3 - WM Legal Counsel					
6907.30 · Peace II - CEQA	3,019.50	0.00	3,019.50	100.0%	0.00
6907.31 · S. Archibald Plume-Formerly OIA	6,642.00	20,520.84	-13,878.84	32.37%	24,625.00
6907.32 · Chino Airport Plume	10,358.70	21,395.84	-11,037.14	48.42%	25,675.00
6907.33 · Desalter Negotiations	83,428.91	67,425.00	16,003.91	123.74%	67,425.00
6907.34 · Santa Ana River Water Rights	9,615.67	20,937.50	-11,321.83	45.93%	25,125.00
6907.35 · Paragraph 31 Motion	100,534.31	39,200.00	61,334.31	256.47%	39,200.00
6907.36 · Santa Ana River Habitat	7,969.13	0.00	7,969.13	100.0%	0.00
6907.37 · Water Auction	0.00	0.00	0.00	0.0%	0.00
6907.38 · Reg. Water Quality Cntrl Board	0.00	11,458.34	-11,458.34	0.0%	13,750.00
6907.39 · Recharge Master Plan	29,995.79	25,360.00	4,635.79	118.28%	25,360.00
6907.3 · WM Legal Counsel - Other	0.00	0.00	0.00	0.0%	0.00
Total 6907.3 · WM Legal Counsel	251,564.01	206,297.52	45,266,49	121.94%	221,160.00
Total Brownstein, Hyatt, Farber, Schreck Costs	580,514.69	502,543.36	77,971.33	115.52%	561,775.00

OBMP Engineering Services and Legal Costs:

Several individual line items within the 6900 (Optimum Basin Mgmt Program) are above the Year-To-Date (YTD) budget. These are the 6901 (WM Staff Salaries) of \$37,744 and the 6906.1 (OBMP Watermaster Model Update) of \$12,904. These overages totaling \$50,648 are a direct result of increased activities and allocating the budget in equal 1/12 portions throughout the fiscal year. The Year-To-Date (YTD) expenses in these categories are running ahead of budget and should level off as the fiscal year progresses. A budget transfer request is scheduled to adjust this category in the next month.

Within the category 6900 (Optimum Basin Mgmt Program) are the remaining Brownstein Hyatt Farber Schreck (BHFS) Watermaster's legal expenses. Within the legal expense category, some individual line item activities were above the budget \$92,963 while some other line item activities were below the budget \$47,696. Above the budget line items were the Peace II CEQA of \$3,020; the Desalter Negotiations of \$16,004; the Paragraph 31 Motion of \$61,334; the Santa Ana River Habitat of \$7,969; and the Recharge

Budget vs. Actual Report for April 30, 2012 Page 4 of 7

Master Plan of \$4,636. The individual legal projects/activities that were below budget for the Year-To-Date (YTD) period were the South Archibald Plume (formerly the OIA Plume) of \$13,879; the Chino Airport Plume of \$11,037; the Santa Ana River Water Rights Application of \$11,322; and the Regional Water Quality Control Board of \$11,458. For the ten months ended April 30, 2012, the overall cumulative (YTD) budget was \$206,298 and the actual (BHFS) legal expenses totaled \$251,564 which resulted in an Over budget variance of \$45,266 or 21.9%.

The chart listed below summarizes the Optimum Basin Management Program (OBMP) expenses as of April 30, 2012 compared to the Year-To-Date (YTD) budget. Please be advised that the "\$ Over Budget" and the "% of Budget" columns are a comparison of the (YTD) Actual to the (YTD) Budget, not the 12-month Annual Budget. The 12-month Annual Budget column is presented only to provide the data in a full and complete format. Overall, the Optimum Basin Management Program (OBMP) category was \$999,171 compared to a (YTD) budget of \$933,346 for an Over budget of \$65,825 or 7.0% as of April 30, 2012.

Jul '11 - Apr '12	Budget	\$ Over Budget	% of Budget	Annual Budge
		£ .		
218,570.50	180,826.66	37,743.84	120.87%	216,992.00
11,655.00	11,655.00	0.00	100.0%	11,655.00
336,914.48	324,010.00	12,904.48	103.98%	354,010.0
175,938.24	189,723.00	-13,784.76	92.73%	224,304.0
512,852.72	513,733.00	-880.28	99.83%	578,314.0
3,019.50	0.00	3,019.50	100.0%	0.0
6,642.00	20,520.84	-13,878.84	32.37%	24,625.0
10,358.70	21,395.84	-11,037.14	48.42%	25,675.0
83,428.91	67,425.00	16,003.91	123.74%	67,425.0
9,615.67	20,937.50	-11,321.83	45.93%	25,125.0
100,534.31	39,200.00	61,334.31	256.47%	39,200.0
7,969.13	0.00	7,969.13	100.0%	0.0
0.00	0.00	0.00	0.0%	0.0
0.00	11,458.34	-11,458.34	0.0%	13,750.0
29,995.79	25,360.00	4,635.79	118.28%	25,360.0
0.00	0.00	0.00	0.0%	0.0
251,564.01	206,297.52	45,266.49	121.94%	221,160.0
251,564.01	206,297.52	45,266.49	121.94%	221,160.0
956.55	0.00	956.55	100.0%	0.0
1,977.00	0.00	1,977.00	100.0%	0.0
1,595.00	0.00	1,595.00	100.0%	0.0
0.00	0.00	0.00	0.0%	0.0
0.00	20,833.34	-20,833.34	0.0%	25,000.0
4,528.55	20,833.34	-16,304.79	21.74%	25,000.0
999,170.78	933,345.52	65,825.26	107.05%	1,053,121.0
	218,570.50 11,655.00 336,914.48 175,938.24 512,852.72 3,019.50 6,642.00 10,358.70 83,428.91 9,615.67 100,534.31 7,969.13 0.00 0.00 29,995.79 0.00 251,564.01 251,564.01 251,564.01 251,564.01 956.55 1,977.00 1,595.00 0.00 0.00 0.00	218,570.50 180,826.66 11,655.00 11,655.00 336,914.48 324,010.00 175,938.24 189,723.00 512,852.72 513,733.00 3,019.50 0.00 6,642.00 20,520.84 10,358.70 21,395.84 83,428.91 67,425.00 9,615.67 20,937.50 100,534.31 39,200.00 7,969.13 0.00 0.00 11,458.34 29,995.79 25,360.00 0.00 0.00 251,564.01 206,297.52 956.55 0.00 1,977.00 0.00 0.00 0.00 1,977.00 0.00 0.00 0.00	218,570.50 180,826.66 37,743.84 11,655.00 11,655.00 0.00 336,914.48 324,010.00 12,904.48 175,938.24 189,723.00 -13,764.76 512,852.72 513,733.00 -880.28 3,019.50 0.00 3,019.50 6,642.00 20,520.84 -13,878.84 10,358.70 21,395.84 -11,037.14 83,428.91 67,425.00 16,003.91 9,615.67 20,937.50 -11,321.83 100,534.31 39,200.00 61,334.31 7,969.13 0.00 7,969.13 0.00 0.00 0.00 9,000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 9956.55 0.00 956.55 1,977.00 0.00 1,977.00 956.55 0.00 1,595.00 0.00 0.00 1,595.00 0.00 0.00	218,570.50 180,826.66 37,743.84 120.87% 11,655.00 11,655.00 0.00 100.0% 336,914.48 324,010.00 12,904.48 103.98% 175,938.24 189,723.00 -13,784.76 92.73% 512,852.72 513,733.00 -880.28 99.83% 3,019.50 0.00 3,019.50 100.0% 6,642.00 20,520.84 -13,878.84 32.37% 10,358.70 21,395.84 -11,037.14 48.42% 83,428.91 67,425.00 16,003.91 123.74% 9,615.67 20,937.50 -11,321.83 45.93% 100,534.31 39,200.00 61,334.31 256.47% 7,969.13 0.00 7,969.13 100.0% 0.00 0.00 0.00 0.0% 29,995.79 25,360.00 4,635.79 118.28% 0.00 0.00 0.00 0.0% 251,564.01 206,297.52 45,266.49 121.94% 956.55 0.00 956.55 100.0%

The OBMP Implementation Projects (accounts 7100's – 7700's) were (Under) budget as of April 30, 2012 except for several categories. Those categories over budget (YTD) were In-Line Meter Installation (7102's) over budget by the amount of \$13,294; Groundwater Level Monitoring (7104's) over budget by the amount of \$12,847; Comprehensive Recharge Program (7200's) over budget by the amount of

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\$75,351; Water Supply/Desalter (7300's) over budget by the amount of \$1,373; Cooperative Efforts/Salt Management (7500's) over budget by the amount of \$18,248; and Storage Management (7600's) over budget by the amount of \$2,073.

The In-Line Meter Installation category was over budget due to the increased number of meters being installed than was originally budgeted in the Watermaster FY 2011/2012 budget. The Groundwater Level Monitoring category and the Comprehensive Recharge Program categories were over budget due to timing differences between actual expenses and budgeted expenses. The Cooperative Efforts/Salt Management variance is a result of the additional labor efforts regarding the South Archibald Plume monitoring and testing, resulting in a larger unanticipated labor cost. A Budget Transfer Form is planned for approval in the following month to adjust the budget categories for variances between actual and budget.

Category 7107 (Ground Level Monitoring) contains the annual budget costs of \$424,002 for the installation of a vertical extensioneter in the Chino Creek Well Field area, located at the Chino Airport. The initial payment of \$295,200 to the Chino Basin Desalter Authority was issued in March 2012. This budget category also includes the \$30,000 quarterly InSar Imagery costs which are tracking at budget levels.

Also within the Ground Level Monitoring category (7107) is account 7107.61 which captures the costs for the Chino Hills ASR project. This account is budgeted at \$134,000 for the 2011/2012 fiscal year. Currently, as of April 30, 2012 the account is below budget by \$84,000. At the close of the current fiscal year, any unused amounts of the \$134,000 within category 7107.61 will be carried over into the next fiscal year.

The Recharge Improvement Debt Payment (Category 7690) is another category which the budget and expense fluctuate due to the timing of expense receipts. Watermaster received a credit from IEUA in the amount of \$296,265 during the month of January. This credit is the direct result of the refinancing efforts by IEUA and a true-up of the budgeted costs vs. actual payments on the debt servicing to IEUA. A majority of the excess funds of \$272,829 from this category has been appropriated by the Board. The amount of \$162,236 has been appropriated for use for the upcoming 3-year Turner Basin Improvements, which are estimated in the range of \$270K+. An amount of \$30,900 has been appropriated for the Hickory Basin improvement. The remaining balance of \$79,693 has not yet been appropriated. At the end of the current fiscal year, if the amount of \$79,693 has not been appropriated or allocated to a specific project, the amount will be carried over into the next fiscal year for use on Recharge Improvement Projects only.

The chart listed below summarized the Year-To-Date (YTD) Actual Wildermuth Environmental, Inc., (WEI) and other Engineering costs compared to the Year-To-Date (YTD) Budget. Please be advised that the "\$ Over Budget" and the "% of Budget" columns are a comparison of the (YTD) Actual to the (YTD) Budget, not the 12-month Annual Budget. The 12-month Annual Budget column is presented only to provide the data in a full and complete format. As of April 30, 2012, the total (YTD) Engineering expenses are \$235,875 or 10.1% below the (YTD) budget amount of \$2,333,898. The following details are provided:

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	Jul '11 - Apr '12	Budget	\$ Over Budget	% of Budget	Annual Budget
6906.1 · OBMP - Watermaster Model Update	336,914.48	324,010.00	12,904.48	103.98%	361,564.00
6906 · OBMP Engineering Services - Other	175,938.24	189,723.00	-13,784.76	92.73%	189,723.00
7103.3 · Grdwtr Qual-Engineering	96,887.00	84,390.00	12,497.00	114.81%	92,104.00
7103.5 · Grdwtr Qual-Lab Svcs	30,712.00	31,735.84	-1,023.84	96.77%	36,883.00
7104.3 · Grdwtr Level-Engineering	207,249.06	152,472.00	54,777.06	135.93%	210,518.00
7104.8 · Grdwtr Level-Contracted Serv	0.00	8,333.34	-8,333.34	0.0%	10,000.00
7104.9 · Grdwtr Level-Capital Equip	0.00	13,925.00	-13,925.00	0.0%	13,925.00
7107.2 · Grd Level-Engineering	219,742.29	138,695.84	81,046,45	158.44%	166,435.00
7107.3 · Grd Level-SAR Imagery	101,000.00	90,000.00	11,000.00	112.22%	120,000.00
7107.6 · Grd Level-Contract Svcs	138,503.71	75,612.50	62,891.21	183,18%	90,735.00
7107.61 · Grd Level-Chino Hills ASR	27,585.25	111,666.66	-84,081.41	24.7%	134,000.00
7107.7 · Grd Level-Extensometer Install	295,200.00	424,002.00	-128,802.00	69.62%	424,002.00
7107.8 · Grd Level-Cap Equip Exte	0.00	19,321.50	-19,321.50	0.0%	25,762.00
7108.3 · Hydraulic Control-Engineering	22,259.96	232,048.00	-209,788.04	9.59%	246,956.00
7108.4 · Hydraulic Control-Lab Svcs	109,710.00	142,374.16	-32,664.16	77.06%	170,849.00
7108.9 · Hydraulic Control-Contract Svcs	0.00	1,666.66	-1,666.66	0.0%	2,000.00
7109.3 · Recharge & Well - Engineering	0.00	2,232.00	-2,232.00	0.0%	2,232.00
7202.2 · Engineering Svc	0.00	8,600.00	-8,600.00	0.0%	10,320.00
7202.3 · Comp Recharge-Implementation	181,667.18	114,490.00	67,177.18	158.68%	171,347.00
7303 · PE3&5-Engineering - Other	36,221.00	36,221.00	0.00	100.0%	36,221.00
7402 · PE4-Engineering	45,330.26	46,122.00	-791.74	98.28%	50,122.00
7403 · PE4-Contract Svcs	0.00	8,333.34	-8,333.34	0.0%	10,000.00
7502 · PE6&7-Engineering	30,588.82	40,133.34	-9,544.52	76.22%	48,160.00
7503 · PE6&7-Contract Svcs (Plume)	42,514.00	37,790.00	4,724.00	112.5%	42,790.00
Total Wildermuth Environmental, Inc. Costs	2,098,023.25	2,333,898.18	-235,874.93	89.89%	2,666,648.00

Other Income and Expense:

In August 2011, Watermaster received two payments from the Metropolitan Water District. Metropolitan entered into agreements with Watermaster and other member agencies and partners for dry-year groundwater storage. Pursuant to Section VI of these agreements, Metropolitan committed to pay an annual administrative fee to one of the partners on each of the agreements for the 25-year term of the each agreement a) beginning on July 1st after the initial storage of water in each program, and b) with the set fee dollar amount escalating annually by the lesser of 2.5% or CPI. Watermaster received \$145,568.70 for the FY 2009/2010 payment (due July 1, 2010) and \$149,207.92 for the FY 2010/2011 payment (due July 1, 2011). The total amount received of \$294,776.62 was recorded to account 4040 (Cooperative Agreements).

A portion of the \$294,776.62 (the amount of \$243,580) has now been included in the FY 2011/2012. An amount of \$91,580 is being used to offset the additional extensometer costs, \$120,000 is being used to offset other salary costs, and \$32,000 is being used to fund the CEO Recruitment costs (\$91,580 + \$120,000 + \$32,000 = \$243,580). The balance of un-appropriated revenue of \$51,196.62 (\$294,776.62 - \$243,580.00 = \$51,196.62) will be appropriated in the month of May. The request for appropriation of these funds will be submitted and completed next month with a Budget Amendment Form.

With the exceptions previously noted, there were no other unusual or significant transactions or events during the month of April 2012. Looking ahead, the month of May should provide similar financial results. As stated earlier, Budget Transfers totaling \$149,045 and a Budget Amendment of \$51,197 are scheduled for presentation and approval for the month of May to adjust several of the budget categories for variances between actual and budget.

June 14, 2012 Appropriative Pool – Approved unanimously

June 14, 2012 Non-Agricultural Pool – Moved to receive and file, without approval

June 14, 2012 Agricultural Pool – Approved unanimously

June 21, 2012 Advisory Committee -

June 28, 2012 Watermaster Board -

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CHINO BASIN WATERMASTER Budget vs. Actual Current Month, Year-To-Date and Fiscal Year-End

		1/12th of the To	tal Budget		10/12th (83%) of the Total Budget			100% of the Total Budget					
		For The Month	of April 2012		Y	ear-To-Date as c	of April 30, 2012		Fis	Fiscal Year End as of June 30, 2012			
	Actual	Budget	\$ Over(Under)	% of Budget	Actual	Budget	\$ Over(Under)	% of Budget	Projected	Budget	\$ Over(Under)	% of Budget	
Income													
4010 · Local Agency Subsidies	0.00	0.00	0.00	0.0%	705,776.62	654,580.00	51,196.62	107.82%	705,776.62	705,777.00	-0.38	100.0%	
4110 · Admin Asmnts-Approp Pool	75,000.02	75,000.00	0.02	100.0%	5,919,371.92	5,919,797.00	-425.08	99.99%	5,919,371.92	5,919,797.00	-425.08	99.99%	
4120 · Admin Asmnts-Non-Agri Pool	0.00	0.00	0.00	0.0%	252,358.50	252,380.00	-21.50	99.99%	252,380.00	252,380.00	0.00	100.0%	
4700 · Non Operating Revenues	0.00	0.00	0.00	0.0%	13,203.10	112,507.50	-99,304.40	11.74%	40,000.00	150,010.00	-110,010.00	26.67%	
4900 · Miscellaneous Income	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
Total Income	75,000.02	75,000.00	0.02	100.0%	6,890,710.14	6,939,264.50	-48,554.36	99.3%	6,917,528.54	7,027,964.00	-110,435.46	98.43%	
Gross Profit	75,000.02	75,000.00	0.02	100.0%	6,890,710.14	6,939,264.50	-48,554.36	99.3%	6,917,528.54	7,027,964.00	-110,435.46	98.43%	
Expense													
6010 · Salary Costs	34,236.05	54,273.21	-20,037.16	63.08%	421,639.07	487,823.50	-66,184.43	86.43%	592,976.00	592,976.00	0.00	100.0%	
6020 · Office Building Expense	7,924.76	9,268.00	-1,343.24	85.51%	81,844.52	86,707.00	-4,862.48	94.39%	103,369.00	103,369.00	0,00	100.0%	
6030 · Office Supplies & Equip.	3,922.64	2,125.00	1,797.64	184.6%	19,343.77	21,250.00	-1,906.23	91.03%	25,500.00	25,500.00	0.00	100.0%	
6040 · Postage & Printing Costs	4,143.24	4,365.00	-221.76	94.92%	40,627.79	55,250.00	-14,622.21	73.53%	66,180.00	66,180.00	0.00	100.0%	
6050 · Information Services	8,466.44	13,335.00	-4,868.56	63.49%	103,211.31	125,100.00	-21,888.69	82.5%	148,020.00	148,020.00	0.00	100,0%	
6060 · Contract Services	10,372.50	0.00	10,372.50	100.0%	23,561.25	66,000.00	-42,438.75	35.7%	66,000.00	66,000.00	0.00	100.0%	
6070 · Watermaster Legal Services	12,233.69	11,679.58	554.11	104.74%	191,981.39	179,195.84	12,785.55	107.14%	202,555.00	202,555.00	0.00	100.0%	
6080 · Insurance	0.00	0.00	0.00	0.0%	17,740.87	19,036.00	-1,295.13	93.2%	19,036.00	19,036.00	0.00	100.0%	
6110 · Dues and Subscriptions	0.00	1,230.00	-1,230.00	0.0%	27,159.15	30,000,00	-2,840.85	90.53%	30,000.00	30,000.00	0.00	100.0%	
6140 · WM Admin Expenses	189.19	250.00	-60.81	75.68%	1,034.59	2,500.00	-1,465.41	41.38%	3,000.00	3,000.00	0,00	100.0%	
6150 · Field Supplies	0.00	0.00	0.00	0.0%	297.58	750.00	-452.42	39.68%	1,600.00	1,600.00	0.00	100.0%	
6170 · Travel & Transportation	1,569.37	1,600.00	-30.63	98.09%	15,677.35	18,077.50	-2,400.15	86.72%	21,970.00	21,970.00	0.00	100.0%	
6190 · Conferences & Seminars	450.00	4,375.00	-3,925.00	10.29%	4,729.44	17,500.00	-12,770.56	27.03%	17,500.00	17,500.00	0.00	100.0%	
6200 · Advisory Comm - WM Board	2,462.36	4,504.25	-2,041.89	54.67%	41,206.95	45,042.50	-3,835.55	91.49%	54,051.00	54,051.00	0.00	100.0%	
6300 · Watermaster Board Expenses	11,466.15	7,137.17	4,328.98	160.65%	114,065.41	86,971.66	27,093.75	131.15%	101,246.00	101,246.00	0.00	100.0%	
8300 · Appr PI-WM & Pool Admin	6,602.48	19,190.00	-12,587.52	34.41%	122,954.28	135,890.54	-12,936.26	90.48%	159,270.54	159,270.54	0.00	100.0%	
8400 · Agri Pool-WM & Pool Admin	4,687.11	5,319.09	-631.98	88.12%	45,149.74	53,190.82	-8,041.08	84.88%	63,829,00	63,829.00	0.00	100.0%	
8467 · Ag Legal & Technical Services	8,422.50	17,583.33	-9,160.83	47.9%	80,122.58	175,833.34	-95,710.76	45.57%	211,000.00	211,000.00	0.00	100.0%	
8470 · Ag Meeting Attend -Special	1,625.00	1,000.00	625.00	162.5%	15,625.00	10,000.00	5,625.00	156.25%	12,000.00	12,000.00	0.00	100.0%	
8471 · Ag Pool Expense	0.00	0.00	0.00	0.0%	0.00	48,750.00	-48,750.00	0.0%	65,000.00	65,000.00	0.00	100.0%	
8485 · Ag Pool - Misc. Exp Ag Fund	0.00	0.00	0.00	0.0%	99.34	0.00	99.34	100.0%	0.00	0.00	0.00	0.0%	
8500 · Non-Ag PI-WM & Pool Admin	5,617.19	6,726.08	-1,108.89	83.51%	109,191.71	103,245.16	5,946.55	105.76%	107,697.32	107,697.32	. 0.00	100.0%	
6500 · Education Funds Use Expens	0.00	0.00	0.00	0.0%	375.00	375.00	0.00	100.0%	375.00	375.00	0.00	100.0%	
9400 · Depreciation Expense	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
9500 · Allocated G&A Expenditures	-55,227.36	-60,049.92	4,822.56	91.97%	-416,388.25	-600,499.16	184,110.91	69.34%	-720,599.00	-720,599.00	0.00	100.0%	
6900 · Optimum Basin Mgmt Plan	97,055.00	60,133.24	36,921.76	161.4%	999,170.78	933,345.52	65,825.26	107.05%	1,033,094.00	1,033,094.00	0.00	100.0%	
6950 · Mutual Agency Projects	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	10,000.00	10,000.00	0.00	100.0%	
9501 · G&A Expenses Allocated-OBMP	19,707.10	18,031.25	1,675.85	109.29%	161,424.60	180,312.50	-18,887.90	89.53%	216,375.00	216,375.00	0,00	100.0%	
7101 · Production Monitoring	8,861.68	5,741.67	3,120.01	154.34%	87,092.47	93,416.66	-6,324.19	93.23%	95,900.00	95,900.00	0.00	100.0%	
7102 · In-line Meter Installation	55,10	5,530.25	-5,475.15	1.0%	68,596.36	55,302.50	13,293.86	124.04%	92,560.00	92,560.00	0.00	100.0%	
7103 - Grdwtr Quality Monitoring	664.81	3,644.83	-2,980.02	18.24%	182,063,49	186,633.34	-4,569,85	97.55%	200,557.00	200,557.00	0.00	100.0%	

12:30 PM 06/05/12 Accrual Basis

CHINO BASIN WATERMASTER Budget vs. Actual Current Month, Year-To-Date and Fiscal Year-End

Finan	cial	Report B-5

	1	/12th of the To	tal Budget			10/12th (83%) of	the Total Budge	et	100% of the Total Budget			
		For The Month	of April 2012			/ear-To-Date as o	of April 30, 2012		Fis	cal Year End as	of June 30, 201	2
	Actual	Budget	\$ Over(Under)	% of Budget	Actual	Budget	\$ Over(Under)	% of Budget	Projected	Budget	\$ Over(Under)	% of Budget
7104 · Gdwtr Level Monitoring	29,592.48	13,127.58	16,464.90	225.42%	263,690.06	250,843.34	12,846.72	105.12%	310,806.00	310,806.00	0.00	100.0%
7105 - Sur Wtr Qual Monitoring	0.00	316.00	-316.00	0.0%	567.23	3,010.00	-2,442.77	18.85%	3,592.00	3,592.00	0.00	100.0%
7106 · Wtr Level Sensors Installation	204.20	0.00	204.20	100.0%	204.20	0.00	204.20	100.0%	0.00	0.00	0.00	0.0%
7107 · Ground Level Monitoring	125,117.23	32,728.00	92,389.23	382.29%	783,052.25	860,603.50	-77,551.25	90.99%	962,500.00	962,500.00	0.00	100.0%
7108 · Hydraulic Control Monitoring	22,214.29	26,824.17	-4,609.88	82.81%	339,077.46	382,149.66	-43,072.20	88.73%	447,078.00	447,078.00	0.00	100.0%
7109 · Recharge & Well Monitoring Prog	0.00	0.00	0.00	0.0%	0.00	2,232.00	-2,232.00	0.0%	2,232.00	2,232.00	0.00	100.0%
7200 · PE2- Comp Recharge Pgm	245,911.63	199,107.59	46,804.04	123.51%	1,277,725.08	1,202,373.82	75,351.26	106.27%	1,282,132.00	1,282,132.00	0.00	100.0%
7300 - PE3&5-Water Supply/Desalte	5,595.91	3,795.25	1,800.66	147.45%	75,546.02	74,173.50	1,372.52	101.85%	81,764.00	81,764.00	0.00	100.0%
7400 · PE4- Mgmt Plan	9,171.80	10,877.91	-1,706,11	84.32%	54,590.67	66,751.18	-12,160.51	81.78%	74,457.00	74,457.00	0.00	100.0%
7500 · PE6&7-CoopEfforts/SaltMgmt	1,412.31	4,262.66	-2,850.35	33.13%	98,665.14	80,416.68	18,248.46	122.69%	115,942.00	115,942.00	0.00	100.0%
7600 · PE8&9-StorageMgmt/Conj Use	6,511.61	3,872.75	2,638.86	168.14%	40,275.77	38,202.50	2,073.27	105.43%	45,773.00	45,773.00	0.00	100.0%
7690 · Recharge Improvement Debt Pymt	0.00	0.00	0.00	0.0%	371,271.00	450,964.00	-79,693.00	82.33%	450,964.00	450,964.00	0.00	100.0%
7700 · Inactive Well Protection Prgm	0.00	353.25	-353.25	0.0%	167.97	1,413.00	-1,245.03	11.89%	1,413.00	1,413.00	0.00	100.0%
9502 · G&A Expenses Allocated-Projects	35,520.27	42,018.67	-6,498.40	84.53%	277,295,33	420,186.66	-142,891.33	65.99%	504,224.00	504,224.00	0.00	100.0%
Total Expense	676,758.73	534,275.86	142,482.87	126.67%	6,141,725.72	6,450,320.06	-308,594.34	95.22%	7,282,938.86	7,282,938.86	0.00	100.0%
Net Ordinary Income	-601,758.71	-459,275.86	-142,482.85	131.02%	748,984.42	488,944.44	260,039.98	153.18%	-365,410.32	-254,974.86	-110,435.46	143.31%
_												
Other Income				81 () (
№ 4210 · Approp Pool-Replenishment	0.00	0.00	0.00	0.0%	686,814.11	0.00	686,814.11	100.0%	686,814.15	0.00	686,814.15	100.0%
4220 · Non-Ag Pool-Replenishment	0.00	0.00	0.00	0.0%	27,469,75	0.00	27,469.75	100.0%	27,469.75	0.00	27,469.75	100.0%
4225 · Interest Income	0.00	0.00	0.00	0.0%	277.34	0.00	277.34	100.0%	277.34	0.00	277.34	100.0%
4600 · Groundwater Sales	0.00	0.00	0,00	0.0%	12,647,183.31	0.00	12,647,183.31	100.0%	12,647,183.31	0.00	12,647,183.31	100.0%
Total Other Income	0.00	0.00	0,00	0.0%	13,361,744.51	0.00	13,361,744.51	100.0%	13,361,744.55	0.00	13,361,744.55	100.0%
Other Expense												
5010 · Groundwater Replenishment	0.00	0.00	0.00	0.0%	10,269,932.04	0.00	10,269,932.04	100.0%	10,269,932.04	0.00	10,269,932.04	100.0%
5100 · Other Water Purchases	0.00	0.00	0.00	0.0%	2,226,495.33	0.00	2,226,495.33	100.0%	2,402,395.88	0.00	2,402,395.88	100.0%
9996 · Refund-Excess Reserves-Approp.	0.00	0.00	0.00	0.0%	1,957,901.00	0.00	1,957,901.00	100.0%	1,957,901.00	0.00	1,957,901.00	100.0%
9997 · Refund-Excess Reserves-NonAg	0.00	0.00	0.00	0.0%	81,757.00	0.00	81,757.00	100.0%	81,757.00	0.00	81,757.00	100.0%
9998 · Refund-Recharge Debt-Approp.	0.00	0.00	0.00	0.0%	584,280.00	0.00	584,280.00	100.0%	584,280.00	0.00	584,280.00	100.0%
9999 - To/(From) Reserves	-601,758.71	-459,275.86	-142,482.85	131.02%	-1,009,636.44	-39,974.86	-969,661.58	2,525.68%	-2,299,931.69	-39,974.86	-2,259,956.83	5,753.45%
Total Other Expense	-601,758,71	-459,275.86	-142,482.85	131.02%	14,110,728.93	-39,974.86	14,150,703.79	-35,299.01%	12,996,334.23	-39,974.86	13,036,309.09	-32,511.27%
Net Other Income	601,758.71	459,275.86	142,482.85	131.02%	-748,984.42	39,974.86	-788,959.28	-1,873.64%	365,410.32	39,974.86	325,435,46	914.1%
Net Income	0.00	0.00	0.00	0.0%	0.00	528,919.30	-528,919.30	0.0%	0.00	-215,000.00	215,000.00	0.0%
							1999 - Colore Co					

Note: Please see the staff report (Financial Report-B5) for additional detailed information on the account categories.

I. CONSENT CALENDAR

C. WATER TRANSACTIONS

- 1. **Consider Approval for Notice of Sale or Transfer** Chino Basin Watermaster will purchase 169.944 acrefeet of water from the City of Ontario. The transfer will be made first from the City of Ontario's Excess Carryover Account. Date of Application: March 26, 2012
- Consider Approval for Notice of Sale or Transfer Chino Basin Watermaster will purchase 169.944 acrefeet of water from Cucamonga Valley Water District. The transfer will be made from Cucamonga Valley Water District's under-production in Fiscal Year 2011-12, then any additional from storage. Date of Application: March 26, 2012
- 3. Consider Approval for Notice of Sale or Transfer Chino Basin Watermaster will purchase 16.394 acre-feet of water from Ontario City Non-Ag. The transfer will be made from Ontario City Non-Ag's Local Storage Account. Date of Application: March 26, 2012



NOTICE

\mathbf{OF}

APPLICATION(S)

RECEIVED FOR

WATER TRANSACTIONS – ACTIVITIES

Date of Notice:

May 3, 2012

This notice is to advise interested persons that the attached application(s) will come before the Watermaster Board on or after 30 days from the date of this notice.

NOTICE OF APPLICATION(S) RECEIVED

Date of Application: March 26, 2012 Date of this notice: May 3, 2012

Please take notice that the following Application has been received by Watermaster:

• Notice of Sale or Transfer – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the City of Ontario. The transfer will be made from the City of Ontario's Excess Carryover Account.

This *Application* will first be considered by each of the respective pool committees on the following dates:

Appropriative Pool:	May 10, 2012
Non-Agricultural Pool:	May 10, 2012
Agricultural Pool:	May 10, 2012

This *Application* will be scheduled for consideration by the Advisory Committee *no* earlier than thirty days from the date of this notice and a minimum of twenty-one calendar days after the last pool committee reviews it.

After consideration by the Advisory Committee, the *Application* will be considered by the Board.

Unless the *Application is* amended, parties to the Judgment may file *Contests* to the *Application* with Watermaster *within seven calendar days* of when the last pool committee considers it. Any *Contest* must be in writing and state the basis of the *Contest*.

Watermaster address:

Chino Basin Watermaster 9641 San Bernardino Road Rancho Cucamonga, CA 91730 Tel: (909) 484-3888 Fax: (909) 484-3890

NOTICE OF TRANSFER OF WATER

Notification Dated: May 3, 2012

A party to the Judgment has submitted a proposed transfer of water for Watermaster approval. Unless contrary evidence is presented to Watermaster that overcomes the rebuttable presumption provided in Section 5.3(b)(iii) of the Peace Agreement, Watermaster must find that there is "no material physical injury" and approve the transfer. Watermaster staff is not aware of any evidence to suggest that this transfer would cause material physical injury and hereby provides this notice to advise interested persons that this transfer will come before the Watermaster Board on or after 30 days from the date of this notice. The attached staff report will be included in the meeting package at the time the transfer begins the Watermaster process (comes before Watermaster). THIS PAGE HAS INTENTIONALLY BEEN LEFT BLANK FOR PAGINATION



9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 Tel: (909) 484.3888 Fax: (909) 484-3890 www.cbwm.org

DATE: May 3, 2012

TO: Watermaster Interested Parties

SUBJECT: Summary and Analysis of Application for Water Transaction

Summary --

There does not appear to be a potential material physical injury to a party or to the basin from the proposed transaction as presented.

lssue –

 Notice of Sale or Transfer – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the City of Ontario. The transfer will be made from the City of Ontario's Excess Carryover Account.

Recommendation -

- 1. Continue monitoring as planned in the Optimum Basin Management Program.
- 2. Use all new or revised information when analyzing the hydrologic balance and report to Watermaster if a potential for material physical injury is discovered, and
- 3. Approve the transaction as presented.

Fiscal Impact -

- [X] None
- [] Reduces assessments under the 85/15 rule
- [] Reduce desalter replenishment costs

Background

The Court approved the Peace Agreement, the Implementation Plan and the goals and objectives identified in the OBMP Phase I Report on July 13, 2000, and ordered Watermaster to proceed in a manner consistent with the Peace Agreement. Under the Peace Agreement, Watermaster approval is required for applications to store, recapture, recharge or transfer water, as well as for applications for credits or reimbursements and storage and recovery programs.

Where there is no material physical injury, Watermaster must approve the transaction. Where the request for Watermaster approval is submitted by a party to the Judgment, there is a rebuttable presumption that most of the transactions do not result in Material Physical Injury to a party to the Judgment or the Basin (Storage and Recovery Programs do not have this presumption).

The following application for the water transaction is attached with the notice of application.

 Notice of Sale or Transfer – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the City of Ontario. The transfer will be made from the City of Ontario's Excess Carryover Account.

Notice of the water transaction identified above was mailed on May 3, 2012 along with the materials submitted by the requestors.

DISCUSSION

Water transactions occur each year and are included as production by the respective entity (if produced) in any relevant analyses conducted by Wildermuth Environmental pursuant to the Peace Agreement and the Rules & Regulations. There is no indication additional analysis regarding this transaction is necessary at this time. As part of the OBMP Implementation Plan, continued measurement of water levels and the installation of extensometers are planned. Based on no real change in the available data, we cannot conclude that the proposed water transaction will cause material physical injury to a party or to the Basin.

The Chino Basin Watermaster has a total Appropriative Pool replenishment obligation of 1,189.608 acrefeet. Due to the fact that MWD does not expect to have water available at the replenishment rate this fiscal year, Watermaster wishes to use the option to purchase water from Appropriators to fulfill the replenishment obligation. Watermaster is taking advantage of the City of Ontario's offer to sell 169.944 acre-feet of water to Watermaster. The transfer will be made from the City of Ontario's Excess Carryover Account.



9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 Tel: 909.484.3888 Fax: 909.484.3890 www.cbwm.org

RECEIVED

March 26, 2012

APR 2 6 2012

CHINO BASIN WATERMASTER

CITY OF ONTARIO'S ACCEPTANCE OF WATERMASTER'S WATER TRANSFER TERMS

Chino Basin Watermaster will purchase <u>169.944 acre-feet</u> of water from the City of Ontario. Watermaster will purchase the water at \$560.00 per acre-foot, which is the 2012 MWD Tier 1 rate (not including IEUA and OCWD fees). The transfer will be made from the City of Ontario's Excess Carryover account.

If these terms are acceptable to the City of Ontario, please sign below and return to Watermaster at your earliest convenience.

Signature:	Som Briti
Printed Name:	SCOTT BURTON
Title:	UTILITIES GENERAL MANAGER
Date Signed:	4-16-12

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CONSOLIDATED WATER TRANSFER FORMS:

FORM 3: APPLICATION FOR SALE OR TRANSFER OF RIGHT TO PRODUCE WATER FROM STORAGE FORM 4: APPLICATION OR AMENDMENT TO APPLICATION TO RECAPTURE WATER IN STORAGE FORM 5: APPLICATION TO TRANSFER ANNUAL PRODUCTION RIGHT OR SAFE YIELD

FISCAL YEAR 20 11- 20 12

DATE REQUESTED: March 26, 2012

AMOUNT REQUESTED: 169.944 Acre-Feet.

À

TRANSFER FROM (SELLE	TRANSFER TO (BUYER / TRANSFEREE):							
City of Ontario		Chino Basin Watermaster						
Name of Party	Name of Party							
1425 S Bon View		9641 San Bernardino Rd						
Street Address		Street Address						
Ontario	CA 91761-4406	Rancho Cucamonga	CA	91730				
City	State Zip Code	City	State	Zip Code				
(909) 395-2681		(909) 484-3888						
Télephone		Telephone						
(909) 395-2601		(909) 484-3890						
Facsimile	Facsimile							

Have any	other	transfers	been	approved	by	Watermaster		
between th	iese pa	rties coveri	ng the	same fisca	l yea	ar?	Yes 🗖	No

PURPOSE OF TRANSFER:

- Pump when other sources of supply are curtailed
- Pump to meet current or future demand over and above production right
- Pump as necessary to stabilize future assessment amounts
- Other, explain To partially fulfill Watermaster's replenishment obligation

WATER IS TO BE TRANSFERRED FROM:

Annual Production Right (Appropriative Pool) or Operating Safe Yield (Non-Agricultural Pool)

- 🕅 Storage
- Annual Production Right / Operating Safe Yield first, then any additional from Storage
- Other, explain

WATER IS TO BE TRANSFERRED TO:

- Annual Production Right / Operating Safe Yield (common)
- □ Storage (rare)
- Other, explain Watermaster's replenishment obligation

Consolidated Forms 3, 4 & 5 cont.

IS THE 85/15 RULE EXPECTED TO APPLY? (If yes, all answers below must be "yes.")	Yes 🗖	No
Is the Buyer an 85/15 Party?	Yes 🗖	No DX
Is the purpose of the transfer to meet a current demand over and above production right?	Yes 🗖	No 🗗
Is the water being placed into the Buyer's Annual Account?	Yes 🗖	No DX

IF WATER IS TO BE TRANSFERRED FROM STORAGE	
N/A (paper transfer)	N/A (paper transfer)
Projected Rate of Recapture	Projected Duration of Recapture
METHOD OF RECAPTURE (e.g. pumping, exchange, e	tc.):
N/A	
PLACE OF USE OF WATER TO BE RECAPTURED:	
N/A	
LOCATION OF RECAPTURE FACILITIES (IF DIFFEREN	IT FROM REGULAR PRODUCTION FACILITIES):
N/A	
WATER QUALITY AND WATER LEVELS	
Are the Parties aware of any water quality issues that exis	st in the area? Yes 🗆 No 🖄
if yes, please explain:	
N/A	
What are the existing water levels in the areas that are like	ely to be affected?

N/A

MATERIAL PHYSICAL INJURY

Are any of the recapture wells located within Management Zone 1? Yes 🗖 No 🖄

Is the Applicant aware of any potential Material Physical Injury to a party to the Judgment or the Basin that may be caused by the action covered by the application? Yes

If yes, what are the proposed mitigation measures, if any, that might reasonably be imposed to ensure that the action does not result in Material Physical Injury to a party to the Judgment or the Basin?

N/A		 		
N/A	·	 		
N/A		 	······································	

SAID TRANSFER SHALL BE CONDITIONED UPON:

- (1) Transferee shall exercise said right on behalf of Transferor under the terms of the Judgment, the Peace Agreement, the Peace II Agreement; and the Management Zone 1 Subsidence Management Plan for the period described above. The first water produced in any year shall be that produced pursuant to carry-over rights defined in the Judgment. After production of its carry-over rights, if any, the next (or first if no carry-over rights) water produced by Transferee from the Chino Basin shall be that produced hereunder.
- (2) Transferee shall put all waters utilized pursuant to said Transfer to reasonable beneficial use.
- (3) Transferee shall pay all Watermaster assessments on account of the water production hereby Transferred.
- (4) Any Transferee not already a party must Intervene and become a party to the Judgment.

ADDITIONAL INFORMATION ATTACHED

Seller / Transferor Representative Signature

Scott Burton Seller / Transferor Representative Name (Printed)

No 🗗 Yés 🗖

Buyer / Transferee Representative Signature

Ken Jeske Buyer / Transferee Representative Name (Printed)

TO BE COMPLETED BY WATERMASTER STAFF:

DATE OF WATERMASTER NOTICE:

DATE OF APPROVAL FROM APPROPRIATIVE POOL:

DATE OF APPROVAL FROM NON-AGRICULTURAL POOL:

DATE OF APPROVAL FROM AGRICULTURAL POOL:

HEARING DATE, IF ANY: _____

DATE OF ADVISORY COMMITTEE APPROVAL:

DATE OF BOARD APPROVAL:

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NOTICE

OF

APPLICATION(S)

RECEIVED FOR

WATER TRANSACTIONS – ACTIVITIES

Date of Notice:

May 3, 2012

This notice is to advise interested persons that the attached application(s) will come before the Watermaster Board on or after 30 days from the date of this notice.

NOTICE OF APPLICATION(S) RECEIVED

Date of Application: March 26, 2012 Date of this notice: May 3, 2012

Please take notice that the following Application has been received by Watermaster:

• Notice of Sale or Transfer – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the Cucamonga Valley Water District. The transfer will be made from Cucamonga Valley Water District's under-production in Fiscal Year 2011-12, then any additional from storage.

This *Application* will first be considered by each of the respective pool committees on the following dates:

Appropriative Pool:	May 10, 2012
Non-Agricultural Pool:	May 10, 2012
Agricultural Pool:	May 10, 2012

This *Application* will be scheduled for consideration by the Advisory Committee *no earlier than thirty days from the date of this notice and a minimum of twenty-one calendar days* after the last pool committee reviews it.

After consideration by the Advisory Committee, the *Application* will be considered by the Board.

Unless the *Application is* amended, parties to the Judgment may file *Contests* to the *Application* with Watermaster *within seven calendar days* of when the last pool committee considers it. Any *Contest* must be in writing and state the basis of the *Contest*.

Watermaster address:

Chino Basin Watermaster 9641 San Bernardino Road Rancho Cucamonga, CA 91730 Tel: (909) 484-3888 Fax: (909) 484-3890

NOTICE OF TRANSFER OF WATER

Notification Dated: May 3, 2012

A party to the Judgment has submitted a proposed transfer of water for Watermaster approval. Unless contrary evidence is presented to Watermaster that overcomes the rebuttable presumption provided in Section 5.3(b)(iii) of the Peace Agreement, Watermaster must find that there is "no material physical injury" and approve the transfer. Watermaster staff is not aware of any evidence to suggest that this transfer would cause material physical injury and hereby provides this notice to advise interested persons that this transfer will come before the Watermaster Board on or after 30 days from the date of this notice. The attached staff report will be included in the meeting package at the time the transfer begins the Watermaster process (comes before Watermaster). THIS PAGE HAS INTENTIONALLY BEEN LEFT BLANK FOR PAGINATION



9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 Tel: (909) 484.3888 Fax: (909) 484-3890 www.cbwm.org

DATE: May 3, 2012

TO: Watermaster Interested Parties

SUBJECT: Summary and Analysis of Application for Water Transaction

Summary -

There does not appear to be a potential material physical injury to a party or to the basin from the proposed transaction as presented.

lssue –

 Notice of Sale or Transfer – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the Cucamonga Valley Water District. The transfer will be made from the Cucamonga Valley Water District's under-production in Fiscal Year 2011-12, then any additional from storage.

Recommendation –

- 1. Continue monitoring as planned in the Optimum Basin Management Program.
- 2. Use all new or revised information when analyzing the hydrologic balance and report to Watermaster if a potential for material physical injury is discovered, and
- 3. Approve the transaction as presented.

Fiscal Impact -

- [X] None
- [] Reduces assessments under the 85/15 rule
- [] Reduce desalter replenishment costs

Background

The Court approved the Peace Agreement, the Implementation Plan and the goals and objectives identified in the OBMP Phase I Report on July 13, 2000, and ordered Watermaster to proceed in a manner consistent with the Peace Agreement. Under the Peace Agreement, Watermaster approval is required for applications to store, recapture, recharge or transfer water, as well as for applications for credits or reimbursements and storage and recovery programs.

Where there is no material physical injury, Watermaster must approve the transaction. Where the request for Watermaster approval is submitted by a party to the Judgment, there is a rebuttable presumption that most of the transactions do not result in Material Physical Injury to a party to the Judgment or the Basin (Storage and Recovery Programs do not have this presumption).

The following application for the water transaction is attached with the notice of application.

 Notice of Sale or Transfer – Chino Basin Watermaster will purchase 169.944 acre-feet of water from the Cucamonga Valley Water District. The transfer will be made from Cucamonga Valley Water District's under-production in Fiscal Year 2011-12, then any additional from storage

Notice of the water transaction identified above was mailed on May 3, 2012 along with the materials submitted by the requestors.

DISCUSSION

Water transactions occur each year and are included as production by the respective entity (if produced) in any relevant analyses conducted by Wildermuth Environmental pursuant to the Peace Agreement and the Rules & Regulations. There is no indication additional analysis regarding this transaction is necessary at this time. As part of the OBMP Implementation Plan, continued measurement of water levels and the installation of extensometers are planned. Based on no real change in the available data, we cannot conclude that the proposed water transaction will cause material physical injury to a party or to the Basin.

The Chino Basin Watermaster has a total Appropriative Pool replenishment obligation of 1,189.608 acrefeet. Due to the fact that MWD does not expect to have water available at the replenishment rate this fiscal year, Watermaster wishes to use the option to purchase water from Appropriators to fulfill the replenishment obligation. Watermaster is taking advantage of the Cucamonga Valley Water District's offer to sell 169.944 acre-feet of water to Watermaster. The transfer will be made from the Cucamonga Valley Water District's under-production in Fiscal Year 2011-12, then any additional from storage.



9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 Tel: 909.484.3888 Fax: 909.484.3890 www.cbwm.org

March 26, 2012

CUCAMONGA VALLEY WATER DISTRICT'S ACCEPTANCE OF WATERMASTER'S WATER TRANSFER TERMS

Chino Basin Watermaster will purchase <u>169.944 acre-feet</u> of water from Cucamonga Valley Water District. Watermaster will purchase the water at \$560.00 per acre-foot, which is the 2012 MWD Tier 1 rate (not including IEUA and OCWD fees). The transfer will be made first from Cucamonga Valley Water District's under-production in Fiscal Year 2011-12, then any additional from storage.

If these terms are acceptable to Cucamonga Valley Water District, please sign below and return to Watermaster at your earliest convenience.

Signature:	Mallall	
Printed Name:	MARTIN E. ZVIRBULIS	
Title:	GM/CEO	
Date Signed:	4/2/12	

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CONSOLIDATED WATER TRANSFER FORMS:

FORM 3: APPLICATION FOR SALE OR TRANSFER OF RIGHT TO PRODUCE WATER FROM STORAGE FORM 4: APPLICATION OR AMENDMENT TO APPLICATION TO RECAPTURE WATER IN STORAGE FORM 5: APPLICATION TO TRANSFER ANNUAL PRODUCTION RIGHT OR SAFE YIELD

FISCAL YEAR 20.11-20.12

DATE REQUESTED: March 26, 2012

AMOUNT REQUESTED: 169.944 Acre-Feet

TRANSFER FROM (SELLER / TRANSFEROR):			TRANSFER TO (BUYER / TRANSFEREE):			
Cucamonga Valley Water	District		Chino Basin Watermaster			
Name of Party			Name of Party			
P.O. Box 638			9641 San Bernardino Rd			
Street Address			Street Address			
Rancho Cucamonga	CA	91729	Rancho Cucamonga	CA	91730	
City	State	Zip Code	City	State	Zip Code	
(909) 483-7435			(909) 484-3888			
Telephone			Telephone			
(909) 476-8032			(909) 484-3890			
Facsimile			Facsimile			

Have any other transfers been approved by Watermaster between these parties covering the same fiscal year?

Yes 🗖 No 🆄

PURPOSE OF TRANSFER:

- Pump when other sources of supply are curtailed
- Pump to meet current or future demand over and above production right
- Pump as necessary to stabilize future assessment amounts
- Other, explain To partially fulfill Watermaster's replenishment obligation

WATER IS TO BE TRANSFERRED FROM:

Annual Production Right (Appropriative Pool) or Operating Safe Yield (Non-Agricultural Pool)

- □ Storage
- Annual Production Right / Operating Safe Yield first, then any additional from Storage
- Other, explain

WATER IS TO BE TRANSFERRED TO:

- Annual Production Right / Operating Safe Yield (common)
- □ Storage (rare)
- Other, explain Watermaster's replenishment obligation

Consolidated Forms 3, 4 & 5 cont.

IS THE 85/15 RULE EXPECTED TO APPLY? (If yes, all answers below must be "yes.")	Yes 🗆	No 🖄
Is the Buyer an 85/15 Party?	Yes 🗖	NoDX
Is the purpose of the transfer to meet a current demand over and above production right?	Yes 🗖	No 🖄
Is the water being placed into the Buyer's Annual Account?	Yes 🗖	No 🖾

IF WATER IS TO BE TRANSFERRED FROM STORAGE] :
N/A (paper transfer) Projected Rate of Recapture	N/A (paper transfer) Projected Duration of Recapture
METHOD OF RECAPTURE (e.g. pumping, exchange, e	etc.):
N/A	
PLACE OF USE OF WATER TO BE RECAPTURED:	
N/A	
LOCATION OF RECAPTURE FACILITIES (IF DIFFERE	NT FROM REGULAR PRODUCTION FACILITIES):
_N/A	

WATER QUALITY AND WATER LEVELS Are the Parties aware of any water quality issues that exist in the area?	Yes 🗖	No 🖄
If yes, please explain:	•	
N/A		
What are the existing water levels in the areas that are likely to be affected	?	
<u>N/A</u>	Te Richaum and Te Welfaum	
MATERIAL PHYSICAL INJURY		
Are any of the recapture wells located within Management Zone 1?	'es 🗂 No	Ž
is the Applicant aware of any potential Material Physical Injury to a party to caused by the action covered by the application? Yes \Box No 🕅	the Judgment	or the Basin that may be

If yes, what are the proposed mitigation measures, if any, that might reasonably be imposed to ensure that the action does not result in Material Physical Injury to a party to the Judgment or the Basin?

N/A		 	
<u>N/A</u>		 	
N/A	<u></u>	 	 ••••••••••••••••••••••••••••••••••••••

SAID TRANSFER SHALL BE CONDITIONED UPON:

- (1) Transferee shall exercise said right on behalf of Transferor under the terms of the Judgment, the Peace Agreement, the Peace II Agreement, and the Management Zone 1 Subsidence Management Plan for the period described above. The first water produced in any year shall be that produced pursuant to carry-over rights defined in the Judgment. After production of its carry-over rights, if any, the next (or first if no carry-over rights) water produced by Transferee from the Chino Basin shall be that produced hereunder.
- (2) Transferee shall put all waters utilized pursuant to said Transfer to reasonable beneficial use.
- (3) Transferee shall pay all Watermaster assessments on account of the water production hereby Transferred.
- (4) Any Transferee not already a party must Intervene and become a party to the Judgment.

Seller / Transferor Representative Signature

Marty Zvirbulis Seller / Transferor Representative Name (Printed) Yes 🗖 🛛 No 🖄

Buyer / Transferee Representative Signature

Ken Jeske Buyer / Transferee Representative Name (Printed)

TO BE COMPLETED BY WATERMASTER STAFF:

DATE OF WATERMASTER NOTICE:

DATE OF APPROVAL FROM APPROPRIATIVE POOL:

DATE OF APPROVAL FROM NON-AGRICULTURAL POOL:

DATE OF APPROVAL FROM AGRICULTURAL POOL:

HEARING DATE, IF ANY: _____

DATE OF ADVISORY COMMITTEE APPROVAL:

DATE OF BOARD APPROVAL:

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CHINO BASIN WATERMASTER

NOTICE

OF

APPLICATION(S)

RECEIVED FOR

WATER TRANSACTIONS – ACTIVITIES

Date of Notice:

May 3, 2012

This notice is to advise interested persons that the attached application(s) will come before the Watermaster Board on or after 30 days from the date of this notice.

NOTICE OF APPLICATION(S) RECEIVED

Date of Application: March 26, 2012 Date of this notice: May 3, 2012

Please take notice that the following Application has been received by Watermaster:

• Notice of Sale or Transfer – Chino Basin Watermaster will purchase 16.394 acrefeet of water from Ontario City Non-Ag. The transfer will be made from Ontario City Non-Ag's Local Storage Account.

This *Application* will first be considered by each of the respective pool committees on the following dates:

Appropriative Pool:	May 10, 2012
Non-Agricultural Pool:	May 10, 2012
Agricultural Pool:	May 10, 2012

This *Application* will be scheduled for consideration by the Advisory Committee *no* earlier than thirty days from the date of this notice and a minimum of twenty-one calendar days after the last pool committee reviews it.

After consideration by the Advisory Committee, the *Application* will be considered by the Board.

Unless the *Application is* amended, parties to the Judgment may file *Contests* to the *Application* with Watermaster *within seven calendar days* of when the last pool committee considers it. Any *Contest* must be in writing and state the basis of the *Contest*.

Watermaster address:

Chino Basin Watermaster 9641 San Bernardino Road Rancho Cucamonga, CA 91730 Tel: (909) 484-3888 Fax: (909) 484-3890

CHINO BASIN WATERMASTER

NOTICE OF TRANSFER OF WATER

Notification Dated: May 3, 2012

A party to the Judgment has submitted a proposed transfer of water for Watermaster approval. Unless contrary evidence is presented to Watermaster that overcomes the rebuttable presumption provided in Section 5.3(b)(iii) of the Peace Agreement, Watermaster must find that there is "no material physical injury" and approve the transfer. Watermaster staff is not aware of any evidence to suggest that this transfer would cause material physical injury and hereby provides this notice to advise interested persons that this transfer will come before the Watermaster Board on or after 30 days from the date of this notice. The attached staff report will be included in the meeting package at the time the transfer begins the Watermaster process (comes before Watermaster). THIS PAGE HAS INTENTIONALLY BEEN LEFT BLANK FOR PAGINATION



CHINO BASIN WATERMASTER

9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 Tel: (909) 484.3888 Fax: (909) 484-3890 www.cbwm.org

DATE: May 3, 2012

TO: Watermaster Interested Parties

SUBJECT: Summary and Analysis of Application for Water Transaction

Summary -

There does not appear to be a potential material physical injury to a party or to the basin from the proposed transaction as presented.

Issue -

 Notice of Sale or Transfer – Chino Basin Watermaster will purchase 16.394 acre-feet of water from Ontario City Non-Ag. The transfer will be made from Ontario City Non-Ag's Local Storage Account.

Recommendation -

- 1. Continue monitoring as planned in the Optimum Basin Management Program.
- 2. Use all new or revised information when analyzing the hydrologic balance and report to Watermaster if a potential for material physical injury is discovered, and
- 3. Approve the transaction as presented.

Fiscal Impact -

- [X] None
- [] Reduces assessments under the 85/15 rule
- [] Reduce desalter replenishment costs

Background

The Court approved the Peace Agreement, the Implementation Plan and the goals and objectives identified in the OBMP Phase I Report on July 13, 2000, and ordered Watermaster to proceed in a manner consistent with the Peace Agreement. Under the Peace Agreement, Watermaster approval is required for applications to store, recapture, recharge or transfer water, as well as for applications for credits or reimbursements and storage and recovery programs.

Where there is no material physical injury, Watermaster must approve the transaction. Where the request for Watermaster approval is submitted by a party to the Judgment, there is a rebuttable presumption that most of the transactions do not result in Material Physical Injury to a party to the Judgment or the Basin (Storage and Recovery Programs do not have this presumption).

The following application for the water transaction is attached with the notice of application.

 Notice of Sale or Transfer – Chino Basin Watermaster will purchase 16.394 acre-feet of water from Ontario City Non-Ag. The transfer will be made from Ontario City Non-Ag's Local Storage Account.

Notice of the water transaction identified above was mailed on May 3, 2012 along with the materials submitted by the requestors.

DISCUSSION

Water transactions occur each year and are included as production by the respective entity (if produced) in any relevant analyses conducted by Wildermuth Environmental pursuant to the Peace Agreement and the Rules & Regulations. There is no indication additional analysis regarding this transaction is necessary at this time. As part of the OBMP Implementation Plan, continued measurement of water levels and the installation of extensioneters are planned. Based on no real change in the available data, we cannot conclude that the proposed water transaction will cause material physical injury to a party or to the Basin.

The Chino Basin Watermaster has a total Non-Agricultural Pool replenishment obligation of 49.183 acrefeet. Due to the fact that MWD does not expect to have water available at the replenishment rate this fiscal year, Watermaster wishes to use the option to purchase water from Non-Agricultural Pool Parties to fulfill the replenishment obligation. Watermaster is taking advantage of Ontario City Non-Ag's offer to sell 16.394 acre-feet of water to Watermaster. The transfer will be made from Ontario City Non-Ag's Local Storage Account.



CHINO BASIN WATERMASTER

9641 San Bernardino Road, Rancho Cucamonga, Ca 91730 Tel: 909.484.3888 Fax: 909.484.3890 www.cbwm.org

March 26, 2012

RECEIVED

APR 2 6 2012

ONTARIO CITY NON-AG'S ACCEPTANCE OF WATERMASTER'S WATER TRANSFER TERMS CHINO BASIN WATERMASTER

Chino Basin Watermaster will purchase 16.394 acre-feet of water from Ontario City Non-Ag. Watermaster will purchase the water at \$560.00 per acre-foot, which is the 2012 MWD Tier 1 rate (not including IEUA and OCWD fees). The transfer will be made from the Ontario City Non-Ag's Local Storage account.

If these terms are acceptable to Ontario City Non-Ag, please sign below and return to Watermaster at your earliest convenience.

Signature:	Scotri BUTTO
Printed Name:	SCOTT BURTON
Title:	UTILITIES GENERAL MANAGER
Date Signed:	4-16-12

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CONSOLIDATED WATER TRANSFER FORMS:

FORM 3: APPLICATION FOR SALE OR TRANSFER OF RIGHT TO PRODUCE WATER FROM STORAGE FORM 4: APPLICATION OR AMENDMENT TO APPLICATION TO RECAPTURE WATER IN STORAGE FORM 5: APPLICATION TO TRANSFER ANNUAL PRODUCTION RIGHT OR SAFE YIELD

FISCAL YEAR 20 11 - 20 12

DATE REQUESTED: March 26, 2012

AMOUNT REQUESTED: 16.394 Acre-Feet

TRANSFER FROM (SELLE	R / TRAN	SFEROR):	TRANSFER TO (BUYER /	TRANSFE	REE):
Ontario City Non-Ag			Chino Basin Watermaster		
Name of Party			Name of Party		
1425 S Bon View			9641 San Bernardino Rd	·	
Street Address			Street Address		
Ontario	CA	91761-4406	Rancho Cucamonga	CA	91730
City	State	Zip Code	City	State	Zip Code
(909) 395-2681			(909) 484-3888		
Telephone			Telephone		
(909) 395-2601			(909) 484-3890		
Facsimile			Facsimile		

Have any other transfers been approved by Watermaster between these parties covering the same fiscal year?

Yes 🗇 No 🖄

PURPOSE OF TRANSFER:

- Pump when other sources of supply are curtailed
- Pump to meet current or future demand over and above production right
- Pump as necessary to stabilize future assessment amounts
- Other, explain To partially fulfill Watermaster's replenishment obligation

WATER IS TO BE TRANSFERRED FROM:

Annual Production Right (Appropriative Pool) or Operating Safe Yield (Non-Agricultural Pool)

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- Other, explain

WATER IS TO BE TRANSFERRED TO:

- Annual Production Right / Operating Safe Yield (common)
- □ Storage (rare)
- Other, explain Watermaster's replenishment obligation

Consolidated Forms 3, 4 & 5 cont.

IS THE 85/15 RULE EXPECTED TO APPLY? (If yes, all answers below must be "yes.")	Yes 🛛	No 🖄
Is the Buyer an 85/15 Party?	Yes 🗖	No DX
Is the purpose of the transfer to meet a current demand over and above production right?	Yes 🗖	No 🗗
Is the water being placed into the Buyer's Annual Account?	Yes 🗖	No DX

IF WATER IS TO BE TRANSFERRED FROM STORAGE	
N/A (paper transfer) Projected Rate of Recapture	N/A (paper transfer) Projected Duration of Recapture
METHOD OF RECAPTURE (e.g. pumping, exchange, e	∋tc.):
N/A	
PLACE OF USE OF WATER TO BE RECAPTURED:	• •
<u>N/A</u>	
LOCATION OF RECAPTURE FACILITIES (IF DIFFERE	NT FROM REGULAR PRODUCTION FACILITIES):
<u>N/A</u>	

WATER QUALITY AND WATER LEVELS Are the Parties aware of any water quality issues that exist in the area?	Yes 🗖	No 🖄	
If yes, please explain:			
N/A			
What are the existing water levels in the areas that are likely to be affect	ed?		
N/A	- 		
MATERIAL PHYSICAL INJURY		·	
Are any of the recapture wells located within Management Zone 1?	Yes 🗖 🛛 🕅	No 🖄	

Is the Applicant aware of any potential Material Physical Injury to a party to the Judgment or the Basin that may be caused by the action covered by the application? Yes D No 2

If yes, what are the proposed mitigation measures, if any, that might reasonably be imposed to ensure that the action does not result in Material Physical Injury to a party to the Judgment or the Basin?

N/A	<u> </u>	111111-11-11-11-11-11-11-11-11-11-11-11	 	
N/A			 	
N/A			 	

SAID TRANSFER SHALL BE CONDITIONED UPON:

- (1) Transferee shall exercise said right on behalf of Transferor under the terms of the Judgment, the Peace Agreement, the Peace II Agreement; and the Management Zone 1 Subsidence Management Plan for the period described above. The first water produced in any year shall be that produced pursuant to carry-over rights defined in the Judgment. After production of its carry-over rights, if any, the next (or first if no carry-over rights) water produced by Transferee from the Chino Basin shall be that produced hereunder.
- (2) Transferee shall put all waters utilized pursuant to said Transfer to reasonable beneficial use.
- (3) Transferee shall pay all Watermaster assessments on account of the water production hereby Transferred.
- (4) Any Transferee not already a party must Intervene and become a party to the Judgment.

ADDITIONAL INFORMATION ATTACHED

Seller / Transferor Representative Signature

Seller / Transferor Representative Name (Printed)

No 🗗 Yés 🗂

Buyer / Transferee Representative Signature

Ken Jeske Buyer / Transferee Representative Name (Printed)

TO BE COMPLETED BY WATERMASTER STAFF:

DATE OF WATERMASTER NOTICE:

DATE OF APPROVAL FROM APPROPRIATIVE POOL:

DATE OF APPROVAL FROM NON-AGRICULTURAL POOL:

DATE OF APPROVAL FROM AGRICULTURAL POOL:

HEARING DATE, IF ANY: _____

DATE OF ADVISORY COMMITTEE APPROVAL:

DATE OF BOARD APPROVAL:

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CHINO BASIN WATERMASTER

II. <u>REPORTS / UPDATES</u>

C. INLAND EMPIRE UTILITIES AGENCY

- 2. State and Federal Legislative Reports
- 3. Community Outreach/Public Relations Report
- 4. IEUA Monthly Water Newsletter



CHINO BASIN WATERMASTER

ADVISORY COMMITTEE

June 21, 2012

AGENDA

INTERAGENCY WATER MANAGER'S REPORT

Chino Basin Watermaster

9641 San Bernardino Road

Rancho Cucamonga, CA 91730

Discussion Items:

• MWD Update (oral)

Written Items:

- State and Federal Legislative Reports
- Community Outreach/Public Relations Report
- IEUA Monthly Water Newsletter

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May 31, 20	12	
To:	Inland Empire Utilities Agency	THE THE
From:	Michael Boccadoro President	DOLPHIN GROUP
RE:	May Status Report	 $\mathcal{M}_{\mathrm{O}}(n,q), \ \mathbb{E}[\mathbf{k}_{n+1}^{n} \in \mathcal{M}_{n+1}^{n}]$

Overview:

The month of May was full of action in the Legislature and at California's regulatory agencies. The Legislature not only worked to meet the deadline for all fiscal bills to pass out of appropriations committees, but also reacted to the Governor's May Revise of the 2012-2013 budget.

The California Public Utilities Commission acted on several significant matters, including the Feed-in-Tariff, a revision of the calculation of the Net Energy Metering cap, the Electric Program Investment Charge program and guidance for 2013-2014 energy efficiency funding.

The State Water Resources Control Board heard and discussed a proposal that would require all wastewater agencies to charge customers on a volumetric rate, rather than a fixed rate. Also, the Governor appointed two new members to the State Water Board filling vacant seats.

Inland Empire Utilities Agency

Status Report – May 2012

California Public Utilities Commission Proceedings

Feed-in-Tariff

The California Public Utilities Commission (CPUC) approved the new pricing mechanism for the Feed-in-Tariff program. The significant changes to the program resulted from IEUA's successful co-sponsorship of SB 32 (Negrete-McLeod) which passed in 2009. The Dolphin Group has been very active in the proceeding at the CPUC over the past year. The new pricing mechanism will be referred to as the Renewable Market Adjusting Tariff or Re-MAT and was approved by the Commission on May 24. The RE-MAT program establishes a starting price based on the weighted average contract of highest contract executed by each investor owned utility (IOU) under the Renewable Auction Mechanism (RAM) auction held in November 2011. The RAM is another renewable energy procurement program established by the CPUC for larger distributed generation energy projects up to 20 megawatts. The starting price, \$0.08923 per kWh, applies to three product types, peaking as-available (solar), non-peaking as available (wind) and baseload (biogas, geothermal, small hydro) that can adjust every two months up or down based on program participation in each category.

Through written comments and meetings with Commissioners, the Dolphin Group explained that biogas will have a very hard time competing in the RE-MAT program because the program fails to reflect legislative directive that the price, "reflect all current and anticipated environmental compliance costs, including, but not limited to mitigation of emissions of greenhouse gases and air pollution offsets associated with the operation of new generating facilities in the local air pollution control or air quality management district where the electric generation facility is located." Encouraging comments were made by commissioners at their May 10 meeting recognizing the benefits of methane destruction by biogas projects and the environmental compliance costs associated with projects being located specifically in the South Coast AQMD. However, when the final decision was released, less than 24 hours before the commission meeting where it was adopted, there was no amendment that would reflect these concerns in the RE-MAT price in the baseload category. The decision did leave an opportunity open for future amendment to the program to add an environmental compliance adder.

The Dolphin Group will continue to work with the Commission to produce the information necessary to justify amendments to the program, so that biogas projects can more equitably participate in the program. Additionally, the Dolphin Group will be working directly with IEUA to document environmental compliance costs of biogas digesters in SCAQMD with the goal of submitting a proposal to the CPUC in the next several months.

Net Energy Metering (NEM)

The NEM program has a program cap that limits the availability of electric utility NEM programs to eligible customer-generators in the utility service territory on a first-come-first-served basis until the total rated generating capacity exceeds five percent of the utility's "aggregate customer peak demand." Recently, the Commission clarified that "aggregate customer peak demand" means the aggregation, or sum, of individual customer's peak demands. This clarification changes the way the IOUs calculate towards the five-percent cap and will allow for a significant amount of eligibility to be left in the NEM program. Initial estimates suggest that the changes recently adopted by the CPUC allow for 2.8 gigawatts of additional net-metered power under the NEM cap. Without the change in how the cap is calculated the NEM program was in jeopardy of being closed to new energy projects.

Additionally, the Commission directed an updated NEM cost-effectiveness study and an issuance of new rules by the end of 2014. Should the new rules not become effective by the end of 2014, the NEM program will be suspended for new customers until new rules are issued.

The issue of "virtual" or "aggregate" net metering remains up for debate, both at the Commission and in the Legislature. The Dolphin Group is pushing for electricity fed into the grid at one facility to count towards the load at other meters on the same or adjacent property as the energy producing project. Aggregation will enable far more efficient use of net metered energy.

Electric Program Investment Charge

With the sunset of the Public Goods Charge program on January 1, 2012, the Governor asked the Commission to establish a program to continue the charge that appears on IOU ratepayer bills every month. Since January 1, the charge has continued to be levied on IOU ratepayer bills, and held in accounts until the commission could create a new program to expend the money. Recently, the Commission approved a \$162 million EPIC program focused on renewable energy and allocated funds into specific categories. The program will be administered 80% by the California Energy Commission (CEC) and 20% will be administered by the IOUs. The table below shows the allocation of funds into the following categories:

Funding Element	CEC	Utilities	CPUC	Total
Applied Research: supports investment in applied science and technology that provides public benefits but for which there is no current clear business case for deployment of private capital.	\$55.0			\$55.0
Technology Demonstration and Deployment (20% for bioenergy projects): supports assisting technology development through the "valley of death" and toward commercialization.	\$45.0	\$30.0		\$75.0
Market Facilitation: involves activities to address non- price barriers to adoption of clean technologies, such as regulatory barriers and lack of information, as well as supporting market research and tracking of results.	\$15.0			\$15.0
Program Administration (CEC)	\$12.8	\$3.3		\$16.2
Program Oversight (CPUC)			\$0.8	\$0.8
Total	\$127.8	\$33.3	\$0.8	\$162.0

Annual EPIC Funding Collections and Allocation

Wastewater and agricultural parties participated in the proceeding and urged the Commission to include specific funding for biogas. The efforts paid off with \$15 million being earmarked annually for bioenergy projects in the Technology Demonstration and Deployment (TD&D) category. However the CPUC failed to provide funding for the "Market Support" category which is critical to ensuring projects get built in California. The Dolphin Group will now work with the CEC to secure additional market support funding for projects and on implementing the TD&D bioenergy funding.

Energy Efficiency

The California Public Utilities Commission (CPUC) approved a 453 page decision that fundamentally alters the state's approach to energy-efficiency programs. The new decision provides much needed guidance on specific programs, such as deeper retrofits, expanded on-bill financing, third-party implementation of programs and statewide marketing rather then relying on years of "bridge" funding that have been plagued by diminishing returns on existing programs and quarreling between utilities and ratepayer advocates.

Utility efficiency plans must now align with the state's Energy Efficiency Long-Term Strategic Plan which emphasizes market transformation and high-impact savings. Additionally, the decision creates a pilot efficiency program with local governments, recognizing that local governments have unique insight into energy-use patterns of small businesses and neighborhoods and are in a position to administer efficiency programs at the local level.

Utilities are directed to hire an expert financing contractor to help implement on-bill financing programs as well as propose a comprehensive statewide campaign budget using the "Energy Upgrade California" brand name to target demand-side reductions and generalized energy education.

Volumetric Sewer Pricing

At the May 15 State Water Resources Control Board (SWRCB) meeting, the Natural Resources Defense Council (NRDC) gave a presentation urging the implementation of a proposal that would require wastewater agencies to convert to volumetric wastewater billing by January 2017 or 2018 if more time is needed. NRDC states that California could save nearly 300,000 acre-feet of water per year in the long-term if all wastewater agencies implemented the strategy.

Specifically, NRDC proposes that SWRCB implement three policy changes:

- New loan conditions for implementing the Clean Water State Revolving Find for construction of wastewater treatment plants.
- New standard terms for new, renewed or amended NPDES permits for POTWs.
- New provisions in state waste discharge requirements for sanitary sewer systems.

The California Association of Sanitation Agencies (CASA) highlighted the practical, legal and constitutional constraints on local wastewater agencies' ability to implement volume-based pricing.

Despite the concerns raised by CASA, SWRCB members were intrigued by the idea and would like significant stakeholder discussions to occur before the August meeting.

State Water Resources Control Board Appointees

Governor Brown released the names of his appointees, who require Senate confirmation, to fill the two vacancies on the State Water Resources Control Board (SWRCB). Felicia Marcus, a Democrat, has been nominated for the attorney seat and is well known in the water community as she currently serves as a member of the Delta Stewardship Council (DSC). Prior to her appointment to the DSC, Marcus served as the western director for the Natural Resources Defense Council and also served as the EPA Region IX administrator under the Clinton Administration.

Steven Moore has been nominated to the engineer seat. Moore has been a civil and sanitary engineer at Nute Engineering and has been a member of the San Francisco Regional Water Board since 2008. Prior to his move to the private sector, he served as staff to the San Francisco regional board.

Both appointees have been praised by a diverse body of agencies and groups, leading many to believe they will be confirmed without much controversy. Additionally, the Governor has decided to leave Charlie Hoppin as the chair of the board even though he is a Schwarzenegger appointee.

May Revise

The Governor released the "May Revise", a revision of the budget he originally submitted in January which includes actual, not just projected, revenues received from state income taxes in April. In January, the budget shortfall was estimated to be \$9.2 billion. The May Revise estimates that the gap has increased to \$15.7 billion. The new proposed budget lists an additional \$4.1 billion (on top of the \$4.2 billion in the January version of the budget) in spending reductions, for a total of \$8.3 billion. The main areas hit with expenditure reductions are health and human services, education, redevelopment, state mandates, judiciary, employee compensation and other areas. The May Revise assumes the passage of the Governor's tax initiative in November. The ballot measure would temporarily increase the personal income tax on the state's wealthiest taxpayers for seven years and increase the sales tax by one-quarter percent for four years. If the Governor's tax proposal fails in November, the budget proposes significant "trigger cuts" to K-12 education, developmental services, forestry and fire protection, flood control, fish and game, justice and other areas.

The Legislature has been working in budget sub committees to work out specific issues of the budget and has a constitutional mandate to pass a budget, by a majority vote, by June 15. Final action on the budget will begin in earnest after the June 5 California Primary Election.

Legislation

The Legislature spent most of May working toward the "House of Origin" deadline, June 1. Bills worked through the policy and appropriation committees process and the Senate and Assembly spent the final week in May voting on hundreds of bills in their respective houses.

Additionally, budget sub-committees have been meeting to work on the specifics of the 2012-2013 budget now that he Governor has released the May Revise. There have not been any significant issues in the budget for water and wastewater agencies to date, nor public agencies in general. Democrats are balking at many of the Governor's proposed cuts, particularly to health and welfare programs and bay be looking for alternative funding sources to backfill revenue. Concern could also come if the Governor's tax proposal does not pass in November and additional cuts are necessary.

Below is the status of the bills that IEUA has taken positions on as well as those that are being closely watched.

AB 1750 (Solorio D) Rainwater Capture Act of 2012.

> Introduced: 2/17/2012 Last Amend: 4/30/2012 Status: 5/17/2012-Referred to Coms. on N.R. & W. and RLS.

Location: 5/17/2012-S. N.R. & W.

Calendar: 6/12/2012 9:30 a.m. - Room 112 SENATE NATURAL RESOURCES AND WATER, PAVLEY, Chair

Summary: Under current law, the State Water Resources Control Board (state board) and the California regional water quality control boards prescribe waste discharge requirements for the discharge of stormwater in accordance with the national pollutant discharge elimination system (NPDES) permit program and the Porter-Cologne Water Quality Control Act. Current law authorizes a city, county, or special district to develop, jointly or individually, stormwater resource plans that meet certain standards. This bill would enact the Rainwater Capture Act of 2012, which would authorize residential, commercial, and governmental landowners to install, maintain, and operate rain barrel systems, as defined, and rainwater capture systems, as defined, for specified purposes, provided that the systems comply with specified requirements. The bill would require a local agency to provide notification to the operator of a public water system, as defined, if the local agency chooses to adopt a permitting program for rainwater capture systems and approves a permit for a rainwater capture system connected to the public water system. This bill contains other related provisions and other current laws.

<u>AB</u> 2000 (<u>Huber</u> D) Sacramento-San Joaquin Delta.

Introduced: 2/23/2012

Last Amend: 4/16/2012

Status: 4/27/2012-Failed Deadline pursuant to Rule 61(b)(5). (Last location was A. W., P. & W. on 4/24/2012)

Location: 4/27/2012-A. DEAD

Summary: Current law requires various state agencies to administer <u>programs</u> relating to water supply, water quality, and flood management in the Sacramento-San Joaquin Delta. The Johnston-Baker-Andal-Boatwright Delta Protection Act of 1992 (Delta Protection Act) creates the Delta Protection Commission and requires the commission to prepare and adopt a comprehensive long-term resource management plan for specified lands within the Sacramento-San Joaquin Delta (Delta). Current law, the Sacramento-San Joaquin Delta Reform Act of 2009, established the Delta Stewardship Council as an independent agency of the state and required the council to consist of 7 members appointed in a specified manner. This bill would reduce the Governor's appointments to the council to 2 members, and instead provide that the Vice-Chairperson of the commission and a member of the commission chosen by a majority vote of the provisions and other current laws.

<u>AB</u> (<u>Berryhill, Bill</u> R) Bay Delta Conservation Plan: Delta Plan project: costs and <u>2421</u> benefits.

Introduced: 2/24/2012

Last Amend: 4/12/2012

Status: 5/25/2012-Failed Deadline pursuant to Rule 61(b)(8). (Last location was A.

APPR. SUSPENSE FILE on 5/9/2012)

Location: 5/25/2012-A. DEAD

Summary: Current law requires various state agencies to administer programs relating to water supply, water quality, and flood management in the Sacramento-San Joaquin Delta. The Sacramento-San Joaquin Delta <u>Reform</u> Act of 2009 establishes the Delta Stewardship Council, which is required to develop, adopt, and commence implementation of a comprehensive management plan for the Delta (Delta Plan) by January 1, 2012. The act authorizes the incorporation of the Bay Delta Conservation Plan into the Delta Plan if certain requirements are met. The bill would require an independent 3rd party, chosen as prescribed, to conduct an analysis of the costs and benefits, as specified, for any project being submitted by the Ba y Delta Conservation Plan to the Delta Plan and to submit this to the Legislature, as prescribed. This bill would prohibit the funding for these provisions from exceeding \$1,000,000 .

<u>AB</u> (<u>Berryhill, Bill</u> R) Sacramento-San Joaquin Delta: Western Delta Intakes Concept: <u>2422</u> feasibility study.

Introduced: 2/24/2012

Last Amend: 3/29/2012

Status: 5/25/2012-Failed Deadline pursuant to Rule 61(b)(8). (Last location was A. APPR. SUSPENSE FILE on 5/9/2012)

Location: 5/25/2012-A. DEAD

Summary: Under current law, the Department of Water Resources operates the State Water Resources Development System that includes dams, reservoirs, and other infrastructure. This bill would require the department to undertake an expedited evaluation and feasability study of the Western Delta Intakes Concept, as defined, and to consult with the Department of Fish and Game, as specified. This bill would require the department to prepare and submit to the Legislature, on or before January 1, 2014, a prescribed report about the feasability study. This bill contains other related provisions and other current laws.

<u>SB</u> (<u>Emmerson</u> R) Metal theft: damages.

Introduced: 2/6/2012

Last Amend: 5/8/2012

Status: 5/25/2012-Referred to Com. on JUD.

Location: 5/25/2012-A. JUD.

Summary: Current law governs the business of buying, selling, and dealing in secondhand and used machinery and all ferrous and nonferrous scrap metals and alloys, also known as "junk." Current law further requires junk dealers and recyclers to keep and maintain a written record of all sales and purchases made in the course of their business, including the name and address of each person to whom junk is sold or disposed of. This bill would prohibit any junk dealer or recycler from possessing a fire hydrant, fire department connection, manhole cover or lid or any part of that cover or lid, or backflow device or connection to that device without a written certification on the letterhead of the

agency or utility that owns or previously owned the material certifying that the entity has sold or is offering the material for sale and that the person possessing and identified in the certificate is authorized to negotiate the sale of the material. The bill would make junk dealers and recyclers civilly liable for actual damages and also for exemplary damages of 3 times the agency's or utility's actual damages, including the value of the material, repair and replacement costs, and labor costs, unless the court determines that extenuating circumstances do not justify awarding exemplary damages.

$\frac{SB}{1122}$ (<u>Rubio</u> D) Energy: renewable biomass and biogas projects.

Introduced: 2/17/2012

Last Amend: 5/29/2012

Status: 5/30/2012-In Assembly. Read first time. Held at Desk.

Location: 5/30/2012-A. DESK

Summary: Under current law, the Public Utilities Commission has regulatory authority over public utilities. Current law, adopted prior to the enactment of the California Renewables Portfolio Standard Program, provides that until the commission completes an electric generation procurement methodology that values the environmental and diversity costs and benefits associated with various generation technologies, the commission shall direct that a specific portion of future electrical generating capacity needed for California be reserved or set aside for renewable resources. This bill would require the commission to adopt a methodology , by June 1, 2014, that accounts for the benefits to ratepayers and the environment from reducing air pollution and global warming emissions by generating electricity from specified sources of biogas and biomass .

$\frac{\text{SB}}{1387} \quad (\underline{\text{Emmerson}} R) \quad \text{Metal theft.}$

Introduced: 2/24/2012

Last Amend: 4/19/2012

Status: 5/25/2012-Referred to Coms. on B., P. & C.P. and PUB. S.

Location: 5/25/2012-A. B., P. & C.P.

Summary: Current law governs the business of buying, selling, and dealing in secondhand and used machinery and all ferrous and nonferrous scrap metals and alloys, also known as "junk." Current law requires junk dealers and recyclers to keep a written record of all sales and purchases made in the course of their business, including the name and address of each person to whom junk is sold or disposed of, and to preserve the written record for at least 2 years after making the final entry of any purchase or sale of junk. Current law provides that the failure to keep a written record as required is punishable as a misdemeanor. This bill would prohibit any junk dealer or recycler from possessing a fire hydrant, fire department connection, including, but not limited to, bronze or brass fittings or parts, a manhole cover or lid, or any part of that cover or lid, or a backflow device and connections to that device without a written certification on the letterhead of the agency or utility that owns or previously owned the material and that the

entity has sold or is offering the material for sale, and that the person possessing the certificate and identified in the certificate is authorized to negotiate the sale of the material. By imposing this prohibition, the violation of which would be a misdemeanor pursuant to other provisions of current law, this bill would impose a state-mandated local program. This bill contains other related provisions and other current laws.

Bills to watch:

AB 340 (Furutani D) Public employees' retirement.

Introduced: 2/10/2011

Last Amend: 9/7/2011

Status: 10/13/2011-Assembly Members Allen, Furutani, and Silva appointed to Conference Committee.

Location: 10/13/2011-A. CONFERENCE COMMITTEE

Calendar:

6/4/2012 #14 ASSEMBLY IN CONFERENCE 6/4/2012 #13 SENATE IN CONFERENCE (ASSEMBLY BILLS)

Summary: The State Teachers' Retirement System, the Public Employees' Retirement System, the Judges' Retirement System, and the Judges Retirement System II provide pension benefits based in part upon credited service. Under current law, counties and districts, as defined, may provide <u>retirement benefits</u> to their employees pursuant to the County Employees Retirement Law of 1937. This bill would declare the intent of the Legislature to convene a conference committee to craft responsible, comprehensive legislation to reform state and local pension systems in a manner that reflects both the legitimate needs of public employees and the fiscal circumstances of state and local governments.

<u>AB</u> (Eng D) Environment: Safe Drinking Water, Water Quality and Supply, Flood 467 Control, River and Coastal Protection Bond Act of 2006.

Introduced: 2/15/2011

Last Amend: 5/31/2012

Status: 5/31/2012-From committee chair, with author's amendments: Amend, and re-refer to committee. Read second time, amended, and re-referred to Com. on E.Q.

Location: 5/31/2012-S. E.Q.

Calendar: 6/18/2012 1:30 p.m. - Room 112 SENATE ENVIRONMENTAL QUALITY, SIMITIAN, Chairman

Summary: The Safe Drinking Water, Water Quality and Supply, Flood Control, River and Coastal Protection Bond Act of 2006, an initiative statute approved by the voters at the November 7, 2006, statewide general election, makes approximately \$5.4 billion in bond funds available for safe drinking water, water quality and supply, flood control, natural resource protection, and park improvements. The bond act makes \$60,000,000 available to the State Department of Public Health for the purpose of loans and grants for projects to prevent or reduce contamination of groundwater that serves as a source of drinking water and requires the department to require repayment for costs that are subsequently recovered from parties responsible for the contamination. Current law requires the State Department of Public Health, in collaboration with the Department of Toxic Substances Control and the State Water Resources Control Board, to develop and adopt regulations governing the repayment of costs that are subsequently recovered from parties responsible for the contamination of groundwater. Current law creates the State Water Pollution Cleanup and Abatement Account in the State Water Quality Control Fund and continuously appropriates the money in that fund to the State Water Resources Control Board for specified purposes with regard to the Porter-Cologne Water Quality Control Act. This bill would require the department to adopt the implementing regulations as emergency regulations, pursuant to a specified procedure, and would require the emergency regulations to remain in effect for 180 days after the effective date of those emergency regulations, by which time the department would be required to adopt regulations. This bill contains other related provisions.

(Eng D) Liability: flood control and water conservation facilities. 1558

Introduced: 1/26/2012

<u>AB</u>

Status: 4/19/2012-Referred to Com. on JUD.

Location: 4/19/2012-S. JUD.

Summary: Current law, until January 1, 2013, provides that neither a public agency that operates flood control and water conservation facilities nor its employees shall be liable for injuries caused by the condition or use of unlined flood control channels or adjacent groundwater recharge spreading grounds under prescribed conditions, except as specified, and specifies that nothing in that provision exonerates a public agency or public employee subject to that provision from liability for injury proximately caused by a dangerous condition of public property under specified circumstances. This bill would extend the operation of those provisions indefinitely.

AB (V. Manuel Pérez D) Water service: mobilehome parks. 1830

Introduced: 2/22/2012

Last Amend: 5/25/2012

Status: 5/31/2012-In Senate. Read first time. To Com. on RLS. for assignment.

Location: 5/31/2012-S. RLS.

Summary: Current law authorizes the Public Utilities Commission to regulate public utilities, including water corporations. Under current law, a mobilehome park that provides water service only to its tenants from water supplies and facilities that it owns, not otherwise dedicated to public service, is not a water corporation, but that mobilehome park is subject to the jurisdiction of the commission to the extent that, if a tenant complains about the water rates charged or service provided by the mobilehome park, the commission is authorized to determine whether the rates charged are just and reasonable and whether the service provided is adequate. Current law authorizes the commission to afford rate relief or to order the mobilehome park to improve its water supply, facilities, and services on those terms that it finds just and reasonable, or both. This bill would

authorize the commission, if it finds, after investigation, that the mobilehome park has charged an unjust or unreasonable rate in violation of current law, to order the mobilehome park to reimburse the complainant and any other current and former tenants affected by the rate, calculated as prescribed, if no discrimination will result from the reimbursement. The bill would specify that current or former tenants constituting a prescribed threshold of the current population of the mobilehome park may complain. The bill would require a mobilehome park to provide written notice to each of the mobilehome park's tenants to inform those tenants of their right to file a complaint with the commission about the water rates charged or the service provided by the mobilehome park, as prescribed. Because a violation of an order or decision of the commission is a crime, this bill would impose a state-mandated local program creating a new crime. This bill contains other related provisions and other current laws.

$\frac{AB}{1900}$ (Gatto D) Renewable energy resources: biomethane.

Introduced: 2/22/2012

Last Amend: 5/25/2012

Status: 5/31/2012-Read third time. Passed. Ordered to the Senate.

Location: 5/31/2012-S. SENATE

Summary: Current law requires the Public Utilities Commission (PUC) to specify the maximum amount of vinyl chloride that may be found in landfill gas. Current law prohibits a gas producer from knowingly selling, supplying, or transporting to a gas corporation, and a gas corporation from knowingly purchasing, landfill gas containing vinyl chloride in a concentration exceeding the maximum amount determined by the PUC. Current law requires a person who produces, sells, supplies, or releases landfill gas for sale offsite to a gas corporation to sample and test, bimonthly, the gas at the point of distribution for chemicals known to the state to cause cancer or reproductive toxicity. This bill would require the PUC to identify all constituents that may be found in landfill gas that is to be injected into a common carrier pipeline and that could adversely impact the health and safety of the public, and to specify the maximum amount of those constituents that may be found in that landfill gas. This bill would require the PUC to develop reasonable and prudent testing protocols for gas collected from a solid waste landfill that is to be injected into a common carrier pipeline to determine if the gas contains any of the identified constituents at levels that exceed the standards set by the PUC. This bill would prohibit a gas producer from knowingly selling, supplying, transporting, or purchasing gas collected from a hazardous waste landfill. This bill contains other related provisions and other current laws.

<u>AB</u> 2056 (<u>Chesbro</u> D) Drinking water: point-of-use treatments.

Introduced: 2/23/2012

Last Amend: 4/26/2012

Status: 5/31/2012-In Senate. Read first time. To Com. on RLS. for assignment. Location: 5/31/2012-S. RLS.

Summary: Current law, the California Safe Drinking Water Act, provides for the operation of public water systems, and requires a person to submit an application to the State Department of Public Health and receive a permit to operate a public water system. Current law prohibits the department from issuing a permit to a public water system or amending a valid current permit to allow the use of point-of-use treatment unless the department determines, after conducting a public hearing, that there is no substantial community opposition to the installation of point-of-use treatment devices. Current law provides that the issuance of a permit under this provision shall be limited to not more than 3 years or until funding for centralized treatment is available, whichever occurs first . This bill would require the department to allow public water systems serving 20 or less residential connections to continue the use of point-of-use treatment beyond the 3 year maximum. This bill would authorize the applicant to use available census tract data to demonstrate median household income if the department requires a demonstration of economic feasibility for public water systems serving 20 or less residential connections.

<u>AB</u> (<u>Blumenfield</u> D) Building standards: solar distributed generation technology on 2135 residential and commercial property.

Introduced: 2/23/2012

Last Amend: 4/18/2012

Status: 5/24/2012-Referred to Coms. on T. & H. and G.O.

Location: 5/24/2012-S. T. & H.

Summary: The California Building Standards Law provides for the adoption of building standards by state agencies by requiring all state agencies that adopt or propose adoption of any building standard to submit the building standard to the California Building Standards Commission for approval and adoption. In the absence of a designated state agency, the commission is required to adopt specific building standards, as prescribed. Current law requires the commission to publish, or cause to be published, editions of the code in its entirety once every 3 years. The commission is authorized to act through a procedure for emergency standards, as defined, upon a finding of an emergency. This bill would require the commission, the Department of Housing and Community Development, and the State Fire Marshal to cooperate in developing a model ordinance and guidelines to assist local agencies to develop building standards and permitting processes for solar distributed generation technology on residential and commercial property and post the model ordinance and guidelines on their respective Internet Web sites.

<u>AB</u> 2196 (<u>Chesbro</u> D) Renewable energy resources.

Introduced: 2/23/2012

Last Amend: 5/15/2012

Status: 5/25/2012-In Senate. Read first time. To Com. on RLS. for assignment.

Location: 5/25/2012-S. RLS.

Summary: Under current law, the Public Utilities Commission has regulatory authority over public utilities, including electrical corporations, as defined, while local publicly

owned electric utilities, as defined, are under the direction of their governing board. The current California Renewables Portfolio Standard Program (RPS program) requires a retail seller of electricity, as defined, and local publicly owned electric utilities to purchase specified minimum quantities of electricity products from eligible renewable energy resources, as defined, for specified compliance periods. The specified minimum quantities of electricity in California. This bill would amend the RER program's definition of a renewable electrical generation facility to provide that if the RPS program eligibility of a facility is based on the use of landfill gas, digester gas, or another renewable fuel delivered to the facility through a common carrier pipeline, the transaction for the procurement of that fuel , including the source of the fuel and delivery method, shall meet certain conditions, as specified. This bill contains other related provisions and other current laws.

AB 2208 (Perea D) Drinking water.

Introduced: 2/23/2012

Last Amend: 4/16/2012

Status: 5/24/2012-Referred to Com. on E.Q.

Location: 5/24/2012-S. E.Q.

Calendar: 6/18/2012 1:30 p.m. - Room 112 SENATE ENVIRONMENTAL QUALITY, SIMITIAN, Chairman

Summary: Current law, the California Safe Drinking Water Act, requires the State Department of Public Health to administer provisions relating to the regulation of drinking water to protect public health. Current law, the Safe Drinking Water State Revolving Fund Law of 1997, establishes the Safe Drinking Water State Revolving Fund, which is continuously appropriated to the department for the provision of grants and revolving fund loans for the design and construction of projects for public water systems that will enable suppliers to meet safe drinking water standards. Current law prohibits the department from approving applications for this funding unless the department determines the proposed study or project meets specified criteria. This bill would state the intent of the Legislature to require the department to consider regional solutions when awarding grant money to provide clean water to underserved communities. This bill would authorize the department to combine proposed studies and projects from multiple applicants to enable these applicants to meet safe drinking water standards in a cost-effective manner. This bill would require the department to give priority to those proposed studies or projects that consolidate services, especially in unincorporated communities, as specified.

AB (Gatto D) Recycled water: car washes.

Introduced: 2/24/2012

Status: 4/19/2012-Referred to Com. on N.R. & W. Location: 4/19/2012-S. N.R. & W.

Summary: Current law requires the State Water Resources Control Board to take appropriate actions to prevent waste or the unreasonable use of water. Under current law, the board makes determinations with regard to the availability of recycled water. This bill would require an in-bay car wash, as defined, or a conveyor car wash, as defined, permitted and constructed after January 1, 2014, to either install, use, and maintain a water recycling system, as defined, that recycles and reuses at least 60% of the wash and rinse water, or to enter into a contract to use recycled water provided by a retail water supplier to wash and rinse vehicles.

AB 2238 (Perea D) Public water systems: drinking water.

Introduced: 2/24/2012

Last Amend: 5/25/2012

Status: 5/31/2012-Read third time. Passed. Ordered to the Senate.

Location: 5/31/2012-S. SENATE

Summary: Current law requires the State Department of Public Health to administer programs to fund improvements and expansion of small community water systems using specified priorities. Current law requires the department to encourage the consolidation of small community water systems that serve disadvantaged communities if consolidation will help the affected agencies and the state meet specified goals. Current law allows funding of studies regarding the feasibility of consolidating 2 or more community water systems, at least one of which is a small community water system that serves a disadvantaged community. Current law requires the department to give funding priority to projects involving physical restructuring of 2 or more community water systems into a single, consolidated system when it is shown that the consolidation would further specified goals. This bill would require the department to promote the consolidation of small community water systems that serve disadvantaged communities, as specified, and would require the studies performed prior to a construction project to include the feasibility of consolidating public water systems, unless the department makes a determination that consolidation is not feasible. This bill, if the local agency formation commission (LAFCO) conducted a study or service review of the consolidation within the previous 5 calendar years and found that consolidation was feasible, would require the department to consider the LAFCO's findings during the department's assessment of feasibility. This bill would also require the department to give priority to funding projects involving consolidation of 2 or more community water systems when the consolidation would further specified goals. This bill contains other related provisions and other current laws.

<u>AB</u> 2390 (<u>Chesbro</u> D) Electricity: biomass: incentive programs.

Introduced: 2/24/2012

Last Amend: 5/1/2012

Status: 5/31/2012-Read third time. Passed. Ordered to the Senate. Location: 5/31/2012-S. SENATE

Summary: Current law authorizes the Public Utilities Commission (PUC), in consultation with the State Energy Resources Conservation and Development Commission (Energy Commission), to authorize electrical corporations to collect moneys for the self-generation incentive program (SGIP) at 2008 calendar year levels through December 31, 2014. Current law requires the PUC to require electrical corporations to administer the SGIP, until January 1, 2016. Current law limits eligibility for SGIP incentives to distributed energy resources that the PUC, in consultation with the State Air Resources Board, determines will achieve reductions in emissions of greenhouse gases pursuant to the California Global Warming Solutions Act of 2006. This bill would state legislative findings and declarations regarding the use of waste products from forest thinning and fire prevention activities to generate electricity at biomass facilities. The bill would require the Energy Commission, in consultation with the Department of Forestry and Fire Protection, to establish an incentive program to compensate producers and collectors of biomass material associated with forest fuel reduction and fire prevention activities that are delivered to eligible biomass facilities, as defined, for use as a fuel source.

<u>AB</u> 2398 (<u>Hueso</u> D) Water recycling.

Introduced: 2/24/2012

Last Amend: 5/21/2012

Status: 5/29/2012-In Senate. Read first time. To Com. on RLS. for assignment.

Location: 5/29/2012-S. RLS.

Summary: Current law establishes the State Water Resources Control Board (state board) and the California regional water quality control boards (regional boards) as the principal state agencies with authority over matters relating to water quality. Current law requires the State Department of Public Health (department) to adopt uniform water recycling criteria for indirect potable water reuse for groundwater recharge, as defined, by December 31, 2013. Current law requires the department to develop and adopt uniform water recycling criteria for surface water augmentation, as defined, by December 31, 2016, if a specified expert panel convened by the department finds that the criteria would adequately protect public health. Current law requires the department to investigate the feasibility of developing uniform water recycling criteria for direct potable reuse, as defined, and to provide a final report on that investigation to the Legislature by December 31, 2016. Current law requires the department, in consultation with the state board, to report to the Legislature from 2011 to 2016, inclusive, as part of the annual budget process, on the progress towards developing and adopting the water recycling criteria for surface water augmentation and its investigation of the feasibility of developing water recycling criteria for direct potable reuse. Current law requires the state board to enter into an agreement with the department to assist in implementing the water recycling criteria provisions. This bill would enact the Water Recycling Act of 2012 to revise and consolidate those and other provisions relating to recycled water, and make other conforming changes to current law. The act would establish a statewide goal to recycle a total of 1.5 million acre-feet of water per year by 2020 and 2.5 million acre-feet of water per year by 2030. The act would require the state board and regional boards, the

department, the Public Utilities Commission, the Department of Water Resources, and other state agencies to exercise the authority and discretion granted to them by the Legislature to encourage the use of recycled water and meet the goals of the act. The act would require the department, on or before December 31, 2013, to adopt drinking water criteria for groundwater recharge projects utilizing recycled water. The bill would require the department, on or before December 31, 2016, to develop and adopt drinking water criteria for the use of advanced treated purified water for raw water augmentation projects not subject to the drinking water criteria for groundwater recharge projects utilizing recycled water. The act would subject those criteria to review by an expert panel convened and administered by the department to advise the department on public health issues and scientific and technical matters. The act would prescribe the types and contents of permits for recycled water to be issued by the state board or a regional board, as appropriate. Because certain reports submitted as part of the permit application process would be submitted under penalty of perjury, this bill would impose a statemandated local program by creating a new crime. The act would establish the Water Recycling Research Fund and require that certain civil penalties be deposited into the fund, to be expended by the state board, upon appropriation by the Legislature, to conduct or fund research necessary to support the continued and safe use of recycled water in the state. This bill contains other related provisions and other current laws.

AB (Allen D) Energy efficiency.

Introduced: 2/24/2012

Last Amend: 5/2/2012

Status: 5/29/2012-In Senate. Read first time. To Com. on RLS. for assignment.

Location: 5/29/2012-S. RLS.

Summary: Current law requires the State Energy Resources Conservation and Development Commission to implement various programs to provide financial assistance to specified entities for energy efficiency improvements. This bill would require the commission, in collaboration with specified entities, and in consultation with other stakeholders, including investor-owned utilities, to review emerging technology financing models used in other states to finance energy efficiency technology deployments and services that maximize private sector investment in California. The bill would also authorize the commission to establish and consult with an investment advisory group consisting of private and public investors.

<u>AB</u> (Williams D) Vessels: registration fee: Quagga and Zebra Mussel Infestation 2443 Prevention Program.

Introduced: 2/24/2012

Last Amend: 5/3/2012

Status: 5/31/2012-In Senate. Read first time. To Com. on RLS. for assignment.

Location: 5/31/2012-S. RLS.

Summary: Current law establishes various programs administered by, among other agencies, the Department of Fish and Game and the State Lands Commission, to prevent

aquatic invasive species introduction and manage the spread and impacts of aquatic invasive species in state waters. Current law prohibits, except as authorized by the Department of Fish and Game, a person from possessing, importing, shipping, or transporting in the state, or from placing, planting, or causing to be placed or planted in any water within the state, dreissenid mussels, which are regulated by the department as an invasive species. This bill would impose an additional fee in an amount not to exceed \$10, as determined by the department, on a vessel required to pay that registration fee. The bill would require the department, in determining the fee, to consult with a technical advisory group, which would be established by the department. The bill would require funds from the fee to be used to implement and administer a dreissenid mussel monitoring, inspection, and eradication program, as prescribed. The bill would require the department to adopt an emergency regulation to prescribe procedures for the collection and use of the fee. This bill contains other current laws.

AB 2529 (Wieckowski D) Safe Drinking Water: Revolving Fund.

Introduced: 2/24/2012

Last Amend: 5/1/2012

Status: 5/31/2012-In Senate. Read first time. To Com. on RLS. for assignment. Location: 5/31/2012-S. RLS.

Summary: Current law, the California Safe Drinking Water Act, requires the State Department of Public Health to administer provisions relating to the regulation of drinking water to protect public health. The department's duties include, but are not limited to, conducting research, studies, and demonstration programs relating to the provision of a dependable, safe supply of drinking water, enforcing the federal Safe Drinking Water Act, adopting and enforcing regulations, and conducting studies and investigations to assess the quality of water in domestic water supplies. This bill would authorize the department to adopt interim regulations for purposes of implementing provisions relating to the Safe Drinking Water State Revolving Fund. The bill would require an applicant for funding to demonstrate that it has the technical, managerial, and financial capacity to operate and maintain its water system for at least 20 years, as specified. The bill would authorize an applicant, subject to specified conditions, to receive up to the full cost of a project in the form of a loan. The bill would require that contracts entered into between the department and an applicant include certain additional information, and authorize the contracts to include certain additional information. This bill contains other related provisions and other current laws.

AB 2567 (Carter D) Sewer collection agency: schedule of fees.

Introduced: 2/24/2012

Last Amend: 3/26/2012

Status: 5/31/2012-Referred to Com. on GOV, & F.

Location: 5/31/2012-S. G. & F.

Summary: Articles XIII C and XIII D of the California Constitution generally require

that assessments, fees, and charges be submitted to property owners for approval or rejection after the provision of written notice and the holding of a public hearing. Current law, the Proposition 218 Omnibus Implementation Act, prescribes specific procedures and parameters for local jurisdictions to comply with Articles XIII C and XIII D of the California Constitution. Current law establishes notice, protest, and hearing procedures for the levying of new or increased fees and charges by local government agencies pursuant to Articles XIII C and XIII D of the California Constitution, Current law authorizes an agency that provides water, sewer, or refuse collection service to adopt a schedule of fees or charges authorizing automatic adjustments that pass through increases in wholesale charges for water or adjustments for inflation, if that agency complies with specified procedures. This bill would additionally authorize an agency that provides wastewater collection service to adopt a schedule of fees or charges, as specified. This bill would also authorize an agency that provides water, wastewater, sewer, or refuse collection service to adopt a schedule of fees or charges authorizing automatic adjustments that pass through increases in wastewater treatment, if that agency complies with specified procedures.

<u>AB</u> 2595 (<u>Hall</u> D) Desalination.

Introduced: 2/24/2012

Last Amend: 5/1/2012

Status: 5/31/2012-Read third time. Passed. Ordered to the Senate.

Location: 5/31/2012-S. SENATE

Summary: The Cobey-Porter Saline Water Conversion Law authorizes the Department of Water Resources, either independently or in cooperation with public or private entities to conduct a program of investigation, study, and evaluation in the field of saline water conversion, to provide assistance to persons or entities seeking to construct desalination facilities, and after submission of a written report and upon appropriation from the Legislature, to finance, construct, and operate saline water conversion facilities. Current law required the department, not later than July 1, 2004, to report to the Legislature on potential opportunities and impediments for using seawater and brackish water desalination, and to examine what role, if any, the state should play in furthering the use of desalination technology, Current law also required the department to convene a Water Desalination Task Force, comprised of representatives from listed agencies and interest groups, to advise the department in carrying out these duties and in making recommendations to the Legislature. This bill would require the council to report to the Legislature, by December 31, 2014, on opportunities for streamlining the current statewide permitting processes for seawater desalination facilities, including an evaluation of impediments to desalination projects relative to the current permitting process and to recommend potential administrative and legislative actions for improving the permitting process while maintaining current regulatory protections. The bill would require the council to convene the Seawater Desalination Permit Improvement Task Force to review the current permitting processes required by all state regulatory agencies for the planning, design, construction, monitoring, and operation of seawater desalination facilities, to identify opportunities for improving the permitting process, and to advise the council in making the report. This bill contains other related provisions and other current laws.

(Wolk D) Delta levee maintenance. 200

Introduced: 2/8/2011

<u>SB</u>

Last Amend: 1/24/2012

Status: 4/12/2012-Referred to Com. on W., P. & W.

Location: 4/12/2012-A. W.,P. & W.

Summary: Current law establishes a delta levee maintenance program pursuant to which a local agency may request reimbursement for costs incurred in connection with the maintenance or improvement of project or nonproject levees in the Sacramento-San Joaquin Delta. Current law declares legislative intent to reimburse eligible local agencies under this program, until July 1, 2013, in an amount not to exceed 75% of those costs that are incurred in excess of \$1,000 per mile of levee, and on and after that date, in an amount not to exceed 50% of those described costs. This bill, instead, would declare legislative intent to reimburse up to 75% of those described costs until July 1, 2014, and on and after that date, to reimburse up to 50% of those described costs. This bill contains other related provisions and other current laws.

<u>SB</u> (Rubio D) Sacramento-San Joaquin Delta: Delta Plan: conveyance facility. 250

Introduced: 2/10/2011

Last Amend: 8/29/2011

Status: 5/10/2012-From committee: Be re-referred to Com. on W., P. & W. (Ayes 11. Noes 0.) (May 10). Re-referred to Com. on W., P. & W.

Location: 5/10/2012-A. W., P. & W.

Summary: Current law imposes requirements on the Department of Water Resources in connection with the preparation of a Bay Delta Conservation Plan (BDCP). This bill would require that the department's development of certain Delta conveyance facilities be completed on or before February 15, 2013, and would require that the construction of those facilities be completed by December 31, 2025. This bill contains other current laws.

(Wolk D) Electricity: net energy metering. 489

Introduced: 2/17/2011

Last Amend: 7/12/2011

Status: 10/8/2011-Chaptered by the Secretary of State, Chapter Number 593, Statutes of 2011

Location: 10/8/2011-S. CHAPTERED

Summary: Current law, relative to private energy producers, requires every electric utility, as defined, to make available to an eligible customer-generator, as defined, a standard contract or tariff for net energy metering on a first-come-first-served basis until the time that the total rated generating capacity used by eligible customer-generators

exceeds 5% of the electric utility's aggregate customer peak demand. The current definition of an eligible customer-generator requires that the generating facility use a solar or wind turbine, or a hybrid system of both. This bill would revise the definition of an eligible customer-generator to instead require that the generating facility utilize a renewable source listed in the definition of a renewable electricity generation facility that is used for purposes of the Renewable Energy Resources Program administered by the State Energy Resources Conservation and Development Commission. The bill would provide that a small hydroelectric generation facility is not an eligible renewable electrical generation facility if it will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow. This bill contains other related provisions and other current laws.

<u>SB</u> (Wright D) State Water Resources Control Board and California regional water <u>965</u> quality control boards: ex parte communications.

Introduced: 1/11/2012

Last Amend: 5/2/2012

Status: 5/30/2012-In Assembly. Read first time. Held at Desk.

Location: 5/30/2012-A. DESK

Summary: Under current law, the State Water Resources Control Board (state board) and the California regional water quality control boards (regional boards) implement the Federal Water Pollution Control Act and the Porter-Cologne Water Quality Control Act by prescribing waste discharge requirements for discharges to the waters of the state, as specified. Current law authorizes the state board and regional boards to hold hearings necessary for carrying out their duties, as specified. This bill would provide that the ex parte communications provisions of the Administrative Procedure Act do not apply to specified proceedings of the state board or a regional board. The bill would, instead, define an exparte communication as an oral or written communication with one or more board members regarding those specified state or regional board proceedings. The bill would permit oral exparte communications at any time by any board member if the board member involved in the communication notifies, and provides for the participation of, all parties, as specified. The bill would permit written ex parte communications by any party provided that the interested person, as defined, who makes the communications provides copies of the communication to all parties, as specified. The bill would require that if an individual ex parte comm unication meeting or call is granted to any interested party, all other parties shall also be granted individual ex parte meetings of a substantially equal period of time with the board member. This bill contains other related provisions and other current laws.

<u>SB</u> <u>1065</u> (<u>Kehoe</u> D) State claims.

Introduced: 2/13/2012

Last Amend: 5/29/2012

Status: 5/29/2012-From committee with author's amendments. Read second time and amended. Re-referred to Com. on APPR.

Location: 5/29/2012-S. APPR.

Calendar: 6/4/2012 1:30 p.m. - John L. Burton Hearing Room (4203) SENATE APPROPRIATIONS, KEHOE, Chair

Summary: Current law requires the California Victim Compensation and Government Claims Board to report to the Legislature when a sufficient appropriation is not available for the payment of a claim against the state allowed by the board. This bill would appropriate \$167,329.15 from the General Fund to the Executive Officer of the California Victim Compensation and Government Claims Board to pay claims accepted by the board. The bill would require the Controller, upon the request of the board, in a form prescribed by the Controller, to transfer surcharges and fees from the specified Budget Act item of appropriation identified in the bill to Item 1870-001-0001 of Section 2.00 of the Budget Act of 2012. This bill contains other related provisions.

SB 1128 (Padilla D) Energy: alternative energy financing.

Introduced: 2/21/2012

Last Amend: 5/29/2012

Status: 5/30/2012-In Assembly. Read first time. Held at Desk.

Location: 5/30/2012-A. DESK

Summary: Current law authorizes the California Alternative Energy and Advanced Transportation Financing Authority, until January 1, 2021, to provide financial assistance in the form of a sales and use tax exclusion for a project to promote California-based manufacturing, California-based jobs, the reduction of greenhouse gases, or the reduction in air and water pollution or energy consumption. Current law requires the authority, upon granting sales and use tax exemption for projects that exceeds \$100,000,000 for a given year, to provide the Legislature with a 20-day notice prior to granting additional sales and use tax exclusion. This bill would additionally authorize the authority, until July 1, 2016, to grant the above financial assistance to projects that promote the utilization of advanced manufacturing, as defined. The bill would require the authority, until July 1, 2016, to study the efficacy and cost benefit of the sales and use tax exemption for advanced manufacturing projects. The bill would require the authority, before January 1, 2017, to submit to the Legislature a report on the study. The bill would require the authority, before January 1, 2015, to submit to the Legislature an interim report on the efficacy of granting the sales and use tax exemption for a projects, and recommendations on changes that would increase the efficacy in creating jobs and whether the exemption should be expanded or narrowed. The bill would require the authority, until July 1, 2016, to work with the Legislative Analyst's Office to determine the most efficient and cost effective way for the state to create jobs in advanced manufacturing. The bill would require the authority, until January 1, 2021, to work with the University of California or the California State University to perform a peer review of the net benefits test used to evaluate applicants applying for the sales and use tax exemption, as specified. The bill would instead prohibit the authority from granting, on an annual basis, a sales and use tax exclusion for a project exceeding \$100,000,000.

<u>SB</u> (Blakeslee R) State Water Resources Control Board.

Introduced: 2/23/2012

Last Amend: 5/22/2012

Status: 5/25/2012-In Assembly. Read first time. Held at Desk.

Location: 5/25/2012-A. DESK

Summary: Under current law, the Porter-Cologne Water Quality Control Act, the State Water Resources Control Board (state board) and the 9 California regional water quality control boards are the principal state agencies with responsibility for the coordination and control of water quality in the state. The act requires the state board to formulate and adopt state policies for water quality control, and requires the regional boards to adopt regional water quality control plans in compliance with the state policies. This bill would add the adoption of general permit application requirements for stormwater discharges by the state board and would add a conditional waiver of waste discharge requirements from irrigated lands adopted by a regional water quality control board to the definition of rule for the purposes of the above provisions, and would require these provisions to apply only when fees are available to cover the state board's or a regional board's costs of complying with these provisions. This bill would also deem the state board or a regional board to have complied with the above provisions if a scientific peer review has been done on the scientific basis or scientific portion of an adopted rule. This bill contains other current laws.

<u>SB</u> 1332 (<u>Negrete McLeod</u> D) Renewable energy resources: electric utilities.

Introduced: 2/23/2012

Last Amend: 4/26/2012

Status: 5/25/2012-In Assembly. Read first time. Held at Desk.

Location: 5/25/2012-A. DESK

Summary: Current law requires a local publicly owned electric utility that sells electricity at retail to 75,000 or more customers to adopt and implement a tariff for electricity purchased from an electric generation facility meeting certain size, deliverability, and interconnection requirements and to consider certain factors. Current law requires the local publicly owned electric utility to make the tariff available to owners and operators of an electric generation facility within the service territory of the utility, upon request, on a first-come-first-served basis, until the utility meets its proportionate share of a statewide cap of 750 megawatts cumulative rated generation capacity served under the feed-in tariffs adopted pursuant to the above-described requirements, Current law provides that the electricity purchased from an electric generation facility counts toward meeting the local publicly owned electric utility's renewables portfolio standard annual procurement targets. This bill would move this requirement to that portion of the Public Utilities Code concerning the California Renewables Portfolio Standard Program and would require that the tariff be adopted by March 1, 2013. The bill would make other technical and nonsubstantive changes. This bill contains other related provisions and other current laws.

$\frac{SB}{1364}$ (Huff R) Water corporations.

Introduced: 2/24/2012

Last Amend: 5/25/2012

Status: 5/30/2012-In Assembly. Read first time. Held at Desk.

Location: 5/30/2012-A. DESK

Summary: Under current law, the Public Utilities Commission (PUC) has regulatory authority over public utilities, including electrical corporations, gas corporations, telephone corporations, and water corporations, as defined. The Public Utilities Act authorizes the PUC, each commissioner, and each officer and person employed by the PUC at any time to inspect the accounts, books, papers, and documents of any public utility. This authorization applies to inspections of the accounts, books, papers, and documents of any business that is a subsidiary or affiliate of, or a corporation that holds a controlling interest in, an electrical, gas, or telephone corporation. This bill would additionally authorize the inspection of the accounts, books, papers, and documents of any business that is a subsidiary or affiliate of, or a corporation that holds controlling interest in, a water corporation that has 2,000 or more service connections. This bill contains other related provisions and other current laws.

<u>SB</u> (<u>Pavley</u> D) California Infrastructure and Economic Development Bank: clean 1484 energy technology.

Introduced: 2/24/2012

Last Amend: 4/9/2012

Status: 5/14/2012-In Assembly. Read first time. Held at Desk.

Location: 5/14/2012-A. DESK

Summary: The Bergeson-Peace Infrastructure and Economic Development Bank Act establishes in the Business, Transportation and Housing Agency the California Infrastructure and Economic Development Bank for the purpose of funding specified types of infrastructure development projects. This bill would instead establish the California Infrastructure and Economic Development Bank within the Governor's Office of Business and Economic Development.

<u>SB</u> 1495

(Wolk D) Sacramento-San Joaquin Delta Reform Act of 2009.

Introduced: 2/24/2012

Last Amend: 4/16/2012

Status: 5/10/2012-Referred to Com. on W., P. & W.

Location: 5/10/2012-A. W.,P. & W.

Summary: The Sacramento-San Joaquin Delta Reform Act of 2009 establishes the Delta Stewardship Council, which is required to develop, adopt, and commence implementation of a comprehensive management plan for the Delta by January 1, 2012. The act requires a state or local public agency that proposes to undertake a covered action to prepare a written certification, as prescribed, as to whether the covered action is consistent with the Delta Plan. The act defines "covered action" to mean a plan, program, or project that meets specified conditions. This bill would exclude from the definition of "covered action" specified leases approved by specified special districts, and routine

dredging activities necessary for maintenance of certain facilities operated by special districts .

<u>SB</u> (<u>Padilla</u> D) California Global Warming Solutions Act of 2006: water industry <u>1535</u> study.

Introduced: 2/24/2012

Last Amend: 4/25/2012

Status: 5/14/2012-Action From E.Q.: Remains in E.Q..

Location: 5/15/2012-S. E.Q.

Summary: (1) Current law, the California Global Warming Solutions Act of 2006, designates the State Air Resources Board as the state agency charged with monitoring and regulating sources of emissions of greenhouse gases. The state board is required to adopt a statewide greenhouse gas emissions limit equivalent to the statewide greenhouse gas emissions level in 1990 to be achieved by 2020, and to adopt rules and regulations in an open public process to achieve the maximum, technologically feasible, and costeffective greenhouse gas emissions reductions. Current law authorizes the state board to include market-based compliance mechanisms, as defined, to comply with the regulations. Current law prohibits conferring any authority on the state board to alter any programs admin istered by other state agencies for the reduction of greenhouse gas emissions. This bill would additionally prohibit any authority being conferred on the state board to impose any regulatory obligations on publicly owned water utilities for purposes of greenhouse gas emissions related to electricity imported for the publicly owned water utility's own use for the sole purpose of obtaining, transporting, and distributing water to its service area from an out-of-state water source unless the state board allocates to publicly owned water utilities allowances, credits, or other forms of price mitigation received by publicly owned electric utilities. This bill contains other related provisions.

$\frac{55}{1537}$ (Kehoe D) Energy: rates: net energy metering.

Introduced: 2/24/2012

Last Amend: 5/1/2012

Status: 5/30/2012-In Assembly. Read first time. Held at Desk.

Location: 5/30/2012-A. DESK

Summary: Under current law, the Public Utilities Commission has regulatory authority over public utilities, including electrical corporations, as defined, while local publicly owned electric utilities, as defined, are under the direction of their governing board. Current law, relative to private energy producers, requires every electric utility, as defined, to develop a standard contract or tariff providing for net energy metering, as defined, and to make this contract or tariff available to eligible customer generators, as defined, upon request for generation by a renewable electrical generation facility, as defined. An electric utility, upon request, is required to make the contract or tariff for net energy metering available to eligible customer-generators on a first-come-first-served basis until the time that the total rated generating capacity used by eligible customergenerators exceeds 5% of the electric utility's aggregate customer peak demand. With one exception, current law requires that each net energy metering contract or tariff be identical with respect to rate structure, all retail rate components, and any monthly charges, to the contract or tariff to which the same customer would be assigned if the customer did not use a renewable electrical generation facility, except that eligible customer-generators shall not be assessed standby charges on the electrical generating capacity or the kilowatthour production of a renewable electrical generation facility. This bill would prohibit the commission from adopting any new demand charge, standby charge, customer charge, minimum monthly charge, interconnection charge, or other fixed charge that applies only to customers receiving electric service pursuant to a net energy metering contract or tariff.

$\frac{SCA}{18} (\underline{Huff} R) Public employees' retirement.$

Introduced: 2/22/2012

Status: 3/1/2012-Referred to Coms. on P.E. & R. and E. & C.A.

Location: 3/1/2012-S. P.E. & R.

Summary: Current law establishes various public agency retirement systems, including the Public Employees' Retirement System (PERS), the State Teachers' Retirement System (STRS), the Judges' Retirement System II, and various county retirement systems pursuant to the County Employees Retirement Law of 1937, among others, and these systems provide defined pension benefits to public employees based on age, service credit, and amount of final compensation. The California Constitution permits a city or county to adopt a charter for purposes of its governance that supersedes general laws of the state in regard to specified subjects, including compensation of city or county employees. The California Constitution also establishes the University of California as a public trust with full powers of organization and government, subject only to specified limitations. Charter cities and the University of California may establish pension plans under their respective independent constitutional authority. These pension systems are funded by employee and employer contributions and investment returns. Current law provides that public employee pension benefits are a form of deferred compensation, the right to which vests in the employee on contractual principles and is protected from impairment by the California Constitution and the United States Constitution. This measure would require each public retirement system, as defined in statute, to provide one or more hybrid pension plans meeting the requirements of this measure to each public employer that provides its employees a defined benefit pension plan administered by the public retirement system. The measure would require that a hybrid pension plan consist of a defined benefit component and a defined contribution or alternative plan design component, as specified. The measure would require, among other things, that a hybrid pension plan be designed with a goal of providing annually during retirement, based on a full career in public service, as defined, replacement income of 75% of a public employee's final compensation. The measure would require the Director of Finance, on or before January 1, 2013, to establish initial criteria and requirements for one or more hybrid pension plans, as specified. The measure would require, on and after July 1, 2013, each public retirement system to administer, and make available to each public employer that provides a defined benefit pension plan, one or more hybrid pension plans, except as specified, for public employees hired in each member classification in

the public retirement system. This bill contains other current laws.

Agricultural Resources

635 Maryland Avenue, N.E. Washington, D.C. 20002-5811 (202) 546-5115 (202) 546-4472-fax agresources@erols.com

May 31, 2012

Legislative Report

TO: Thomas Love General Manager, Inland Empire Utility Agency

FR: David M. Weiman Agricultural Resources LEGISLATIVE REPRESENTATIVE, IEUA

SU: Legislative Report, May 2012

This is a different kind of monthly report. I thought it would be useful to "look down the road" and help the Board and Staff begin to focus on an emerging set of developments that have the potential to literally redefine the fundamental elements of Government in our society, particularly at the Federal level.

Lame Duck 2012 – Seven Weeks That Could Change the Federal Government I am anticipating that between November 7 (day after the election) and December 31, 2012, the Congress will enact sweeping legislation that will change – alter – the size, scale and purpose of the Federal Government. Consider:

- As a practical matter, Congress will only be in session in June, July and September before adjourning for the national elections – approximately 30-40 legislative days. Congress will likely adjourn by late September or early October for the Fall election. That's it.
- Today, deep in "election mode, the Congress is gridlocked on almost every issue, every appointment and almost every major bill.

- A lame duck session is all but a certainty.
- The legislative agenda in the lame duck will be overwhelming.
- The implications are staggering it is possible that (a) the federal establishment could be restructured; and (b) there could be some \$3-6 Trillion in decisions made.

What's on the Table?

- The Obama-Congress (GOP) Budget Agreement collapsed, and set in motion a sequestration plan to be invoked by the end of calendar 2012. In recent days, Defense Secretary Panetta called it a "meat ax" approach, fearing a half-trillion dollar cut in military spending could cripple the DOD beginning in FY 2013. DOD and supporters in Congress are clamoring to repeal the budget deal and the pending triggered cuts.
- Overall, major issues in play include:
 - -- Sequestration (multi-trillion in implications)
 - -- Debt Ceiling (look for another threat of brinkmanship and possible Government shutdown).
 - -- Bush Tax cuts (to extend, extinguish or modify?)
 - -- Tax Code Overhaul (huge issue not understood potential to touch every citizen and every community for IEUA, think "muni bonds")
 - --- Expiring tax credits (some \$600 Billion)
 - Appropriations for the fiscal year beginning October 1.
 - -- Entitlement reform(s) applicable to Social Security, Medicare
 - -- Defense bill (presently veto bait fate unknown if vetoed, then likely pushed further down the year and perhaps into lame duck)
 - -- Highway bill
 - -- Water Resources (Corps) bill
 - -- Health Care reforms and modifications
 - -- Farm bill (multi-year bill is pending)
 - -- Half dozen other issues (at least)
- A large chunk of these issues will be affirmed, altered, amended, restructured all in a seven week period November 7 to December 31. And, for some programs they could just "die."

All of the above will begin to occur 24 hours after the polls close, votes are counted, victory and concession speeches are made. And, to state the obvious – with regard to the election and its aftermath – nothing is certain and everything is in play – the presidency, the control of the Senate and control of the House. And, based on what is known today, the election results are largely irrelevant insofar as the need to address this smorgasbord of major issues.

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What's it Mean?

- The unknowns, right now, are controlling especially five+ months to November 7. No one can tell your Board or anyone else what's going to happen. But, there's a strong likelihood that defense spending will be protected, and the pressure for cuts, reductions or even eliminations in domestic spending (also known as, "non-defense discretionary spending") will be sky-high. For instance, on the spending side of the federal ledger, federal funding for infrastructure funding will be at some level of risk. On the tax side of the ledger, tax deductions for municipal bonds, similarly, could be reconsidered (rumors and rumblings already suggest it).
- Example The Bureau of Reclamation has sustained almost a 25% budget cut over the last three+ years from almost \$1.2 billion annually down to \$900 million. The BuRec's construction account is a fraction of what it was a decade ago (and continues to drop). The question emerges not will IEUA receive another grant, but will the grant program exist after January and what will happen to the Bureau grant program? What will happen to expectations, capacity and commitments for Bay Delta? Will the Bureau itself survive?
- The ripple effect factor is simply not known at this time, but remains very real. One thing is clear non-defense federal funding could be in store for significant cuts.

The Foreign Policy Wild Card(s)

- There are no fewer than four major foreign affair issues any one of which has the potential to upset the political applecart.
 - <u>Situation in Syria (Former UN Chief, Koffi Annan</u> is not making progress).
 - -- <u>Situation in Iran</u> (potential for nuke weapons and various demands for a preemptive strike to prevent weapons becoming operational)
 - -- <u>Situation in North Korea (politically unstable internally and regionally)</u>
 - -- <u>Situation in Greece</u> (Spain, Ireland too negative implications banking system, EU, and possibility that a bankruptcy could harm or undermine US banks)
- If any one of these (or other) situations gets "out-of-control," the worldwide implications are "off-the-charts."

What Can/Should IEUA Do?

- The Seven-Weeks of November-December will all but certainly occur. Big issues will be considered and in some fashion, acted upon (in some way). Will Congress duck or find new ways to duck them? It is not known and cannot be known at this time.
- Programmatically and institutionally what should IEUA do? What can you do? How can IEUA contribute?

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Recommendations:

- -- Position IEUA to create its own constructive seat at the table.
- -- Reach out Board and Senior Staff to both Senators and your House Members (all including pending retirees)
- -- Do it beginning now (don't wait)
- -- Arrange to meet with each (not staff member).
- -- Have meetings in June, July and August
- -- Tell them we understand what will happen (Seven Weeks in Lame Duck)
- = IEUA wants to help (insert member Calvert, Napolitano, Baca, etc.).
- -- Seek to open a clear line of communication between that Member and IEUA
- -- Offer your expertise as a resource to that Member
- -- Position IEUA to help "design" whatever is unfolding (establishing funding priorities, modifying politcy, etc.)

For instance:

If EPA programs are to be restructured, be positioned to offer assistance.

If Corps (or more likely BuRec) are to sustain reorganizing or downsizing, be positioned to offer assistance, guidance, and direction. Example, the Title XVI program helps communities and non-federal dollars and, at the same time, buffers the water crisis (giving the state another 10 years to resolve bigger issues) – figure out how to message and cultivate congressional champions to protect it. Protect programs that stretch existing supplies and use time to resolve larger California water issues. Rep. Calvert, on House Approps and Rep. Napolitano on Resources both could be enormously helpful and important on this particular issue.

IEUA, to be helpful, IEUA needs to be in open communication with both at the right time).

Use next several months to position IEUA to be that "constructive partner."

- Meet with each in district. Same message IEUA sees what's unfolding IEUA wants to help. Based on our programmatic experiences (and established history of excellence), IEUA has something to offer).
- Establish a special relationship and then fasten your seat belts, and cancel trips between November 7 and December 31.

Epilogue.

- I can't tell you what will happen later this year. I simply don't know (no one else does either).
- Some combination of the events outlined above will all but certainly occur. Big bang or

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whimper? Don't know. Be prepared. Be positioned. There is no downside or cost (in dollars or good will) for becoming involved.

The recommendations presented here are designed to (a) educate the Board and Senior Staff; (b) present a set of action items all of which can be achieved "in district;" and (c) position IEUA to continue to serve as a leader in the service area, community and among its water colleagues.

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Comprehensive Government Relations

MEMORANDUM

To: Tom Love and Martha Davis, IEUA

From: Letitia White and Heather Hennessey

Date: May 31, 2012

Re: May Monthly Legislative Update

May was a very busy month on Capitol Hill, with legislators making more progress on appropriations bills for FY 2013 than they have typically made up to this point in past years. We will update the Appropriations Memorandum that we provided to you last week as the process moves forward. Please refer to it if you have any specific questions about funding items, and we will be happy to answer any questions that you have.

Status of IEUA's Congressional Authorization

Early in the month of May, IEUA received the fantastic news that our pending grant applications with the Bureau of Reclamation were successful. Given that success, now is a good time to review the status of the current Title XVI authorization for the Chino Desalters and evaluate our progress.

The Lower Chino Dairy Area Desalination Demonstration and Reclamation Project was authorized for a federal funding amount of \$26 million in the Omnibus Lands bill which was signed into law on March 30, 2009. The authorization included a ten year sunset provision, which means that the authorization will expire on March 30, 2019.

So far, the project has received \$5.8 million of its funding under the authorization. That means that the project partners have roughly six more federal fiscal years in which to draw down the remaining funds to reach the total of \$26 million. It is important that IEUA and the other project partners remain focused on future grant applications and other sources of funding to realize the full benefit of the authorization before it expires. This effort will likely include several additional years of applying for grants and seeking Hill support for the applications. IFS suggests that we remain focused on that effort and continually update our Congressional delegation as the project progresses.

House Sets Agenda for the Summer Months

Late last week, Majority Leader Eric Cantor (R-VA) sent a memo to his colleagues in the House outlining an ambitious legislative agenda to be accomplished during June and July. Most of the month of June will be devoted to moving appropriations bills through the floor under an open rule process. The open rules allow for any and all amendments to be debated, sometimes causing the debates to stretch for entire legislative weeks. It is likely that Military Construction and Veterans Affairs, Energy and Water, Homeland Security and Legislative Branch Appropriations will all see floor time and final passage over the next few weeks. All four of those bills are largely non-

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controversial and won bipartisan support last year. The House will also focus legislative time in June on job creation, especially in the energy sector. Leadership expects that a series of bills will pass the House Energy and Commerce Committee during June and be ready for floor time in July. Also, there will be legislation moving through the Natural Resources Committee which is designed to reduce bureaucratic delays on transferring federal lands.

During July, the House will take up a wide variety of measures aimed at helping small businesses and reducing government red-tape. It will also consider Post Office reform legislation, which the Senate passed earlier this spring. Finally, House Republicans plan to bring up bills that will avoid the looming "fiscal cliffs" and reform the tax code. The Cantor memo does not discuss consideration of any additional appropriations bills during July, which might mean that the bills accomplished during June will be the last ones that the House considers before the end of the fiscal year.

The Senate has not given any indication of where it intends to focus during the summer months. It is also very interesting to note that Majority Leader Cantor's memo does not mention the reservation of any floor time in June to debate the Transportation Authorization Conference Report. That situation is discussed below in more detail.

One Month Until Transportation Reauthorization Deadline

Transportation programs will expire on June 30th unless Congress can pass a reauthorization bill or another extension of current law. While the current "vibe" coming from the ongoing conference committee is very positive, there are still several controversial and expensive issues facing the bill. The calendar is also a factor. With the House in recess during the week of June 11th, there will be only three full weeks available for Members to work on the bill and for House and Senate floor time to be scheduled.

Moreover, there is a widespread recognition that the bill's passage, if that happens, will be only a short reprieve for transportation stakeholders. The bill currently being negotiated is only an 18-month reauthorization. If it passes by June 30th, it will expire at the end of 2013, leaving Congress in a position to undertake another bill almost immediately. Under normal circumstances, transportation programs are reauthorized for five years at a time, giving Congress plenty of breathing room to allow for bruises incurred during the negotiations to heal before the next fight begins.

Even more problematic is the other widespread recognition that the debate currently taking place ignores the "elephant in the room" — that our system for transportation infrastructure funding is no longer sustainable. The reason that the bill being negotiated right now only lasts until the end of 2013 is because that is when the Highway Trust Fund is predicted to run out of money. Increases to the gas tax are always highly controversial, and that solution would most likely be only temporary because economic trends indicate that the Highway Trust Fund is not going to be adequate for the nation's future needs. The next Transportation Authorization will need to find a new way to fund transportation projects, whether that is an increase to gas tax rates or shifting the projects from the Trust Fund to the general fund. Those decisions will be especially difficult given that the need to replace and expand infrastructure grows and becomes more expensive with each passing year.

- A NUMOFAL WATER DISTRICT

Date:	June 20, 2012
То:	The Honorable Board of Directors
Through:	Public, Legislative Affairs, and Water Resources Committee (06/13/12)
From:	Thomas A. Love General Manager
Submitted by:	Sondra Elrod Administration and Public Affairs Officer
Subject:	Public Outreach and Communications

RECOMMENDATION

This is an informational item for the Board of Directors to receive and file.

BACKGROUND

June 2012

- June 5, Upland High School GIES Dedication, 1:30 p.m.
- June 14, Water is Life Poster Contest Recognition, St. George Parish School (Ontario), 7:00 p.m.
- June 16, IEGF Sale Event, Ontario, Home Depot
- June 21, Project Watershed Education Workshop, IEUA Event Room, 9:00 a.m. to 3:00 p.m.
- June 22, Project Watershed Education Workshop, IEUA Event Room, 9:00 a.m. to 3:00 p.m.
- June 28, Summer Program-Raptor Encounters, Chino Creek Park
- June 30, IEGF Sale Event, South Upland, Home Depot

July 2012

- July 12, Summer Program-Nocturnal Animals, Chino Creek Park
- July 26, Summer Program-Star Party, Chino Creek Park

August 2012

• August 9, Summer Program-Watershed Movie, Chino Creek Park

Public Outreach and Communications June 20, 2012 Page 2

Outreach/Educational Inland Valley Daily Bulletin Newspaper Campaign

On May 18, 2012, a full page ad on IEUA's northwest recycled water dedication thanking Congressman Lewis and Congressman Dreier appeared in the Daily Bulletin. Staff has also submitted a Letter to the Editor from President Catlin and Vice President Camacho also thanking Congressman Lewis and Congressman Dreier. As soon as it appears in the paper, staff will distribute.

The monthly tips on ways to help conserve water continue to appear in our local newspapers each month.

Water Conservation Outreach

Regional Conservation Outreach Campaign

- Ongoing monthly ¼-page ads in the Inland Valley Daily Bulletin, Champion Newspaper, Fontana Herald News.
- Ongoing water wise gardening classes.

Educational Updates

- MWD's 10th Annual Solar Cup boat competition took place at Lake Skinner on May 18-20, 2012. IEUA and CVWD sponsored Los Osos High school located in Rancho Cucamonga. The team qualified for all rounds and placed seventh in sprint races out of 39 participating teams. Overall, Los Osos placed 22nd out of 39 teams. The team was recognized at the CVWD Board Meeting on May 22, 2012, where they received certificates from both CVWD and IEUA.
- Recognition presentations have been scheduled to award those students that placed in the "Water is Life" Student Art Poster Contest. There were three grade categories: kindergarten thru 5th grade; 6th grade thru 8th grade; 9th grade thru 12th grade. Winners received a gift card to Barnes and Noble book store. Their posters will be entered into MWD's regional poster contest. All participating teachers received a gift card to CM School Supply Store. Winners were from Chino, Upland, Ontario and Fontana schools.
- New schools for 2012-2013 have been announced: Edison Academy in Ontario, Etiwanda Intermediate in Rancho Cucamonga, Sultana Elementary in Ontario, and Vina Danks Middle in Ontario. Two of these schools will be our first middle school only gardens.

PRIOR BOARD ACTION

None.

IMPACT ON BUDGET

The above-mentioned activities are budgeted in the FY 20011/12 Administrative Service Fund, Public Information Services budget.

G;\Board-Rec\2012\12144 Public Outreach Communication Status 6-20-12,docx



IEUA MONTHLY WATER NEWSLETTER

JUNE 2012 (REPORTING MAY 2012 DATA)

Highlights

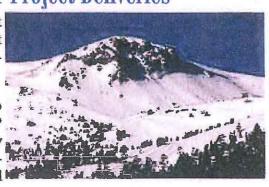
Wet April Boosts State Water Project Deliveries - DWR estimates it will be able to deliver 65% of requested State Water Project water this year. (Page 1)

DWR Celebrates 50 Years of Moving Water - DWR has been moving water through the State Water Project for 50 years. (Page 1)

Department of Water Resources—State Water Project Deliveries

On May 23, the Department of Water Resources (DWR) estimated it will be able to deliver 65% of requested State Water Project (SWP) water this year. This is up from the 60% delivery estimate—or allocation—announced on April 16.

Originally, DWR projected in November that it would be able to supply 60% of the slightly more than 4 million acre-feet of SWP water requested, but a dry December, January and February dropped that figure to 50%. A wet March and above-average reservoir storage boosted the allocation back up to 60% in April, and increased to 65% thanks to April's wetter-than-usual weather.



Department of Water Resources—50 Year Celebration

- On May 10, 1962, top water leaders joined then Governor Pat Brown as he lifted a plank to start the flow of water into the State Water Project's South Bay Aqueduct. A half-century later, with Pat Brown's son Governor Jerry Brown serving in office, we celebrate 50 years of moving California's water through the State Water Project.
- For five decades, the State Water Project has moved water for urban, agricultural and industrial uses, in addition to providing flood control, water quality improvements, fish and wildlife protection, enhancement of the natural environment, recreation, and power generation
- DWR Director Mark Cowin repeated the words said 50 years ago by then DWR Director William Warne about the first delivery of project water through the South Bay Aqueduct into Alameda County: "Through the canals and reservoirs of the State Water Project will flow water, the liquid lifeline." "He was right," Cowin said. "California's history, landscape and economy have been shaped by water, aided by thousands of dedicated men and women who have worked on the State Water Project, the Central Valley Project, and countless other local water systems that serve our communities, farms and families."

IEUA Water Supply Programs

Imported Water Deliveries

In May 2012, IEUA and its member agencies purchased 5,618 AF of Tier I water (making the calendar year total approximately 34 %of the annual Tier I limit of 59,792 AF).

Dry Year Yield (DYY) Program

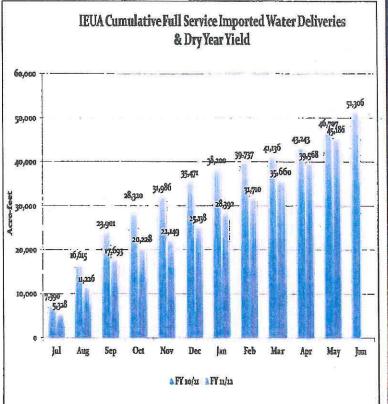
- The Dry Year Yield (DYY) Program is a conjunctive use program that provides additional dry year water supply reliability to the IEUA service area. This is a 20-year program (beginning in 2003) that will store imported water in wet years and extract groundwater during dry years. The storage account has a cap of 100,000 AF. The local DYY participants have already completed one full cycle (of storage and extraction).
- Over the past year, IEUA, TVMWD and Watermaster have meeting with MWD and reviewing their proposed revisions to the program. The proposal will be presented to the DYY participants in the month of April with the hopes of completing any revisions in time to begin storing MWD surplus water in the storage account.

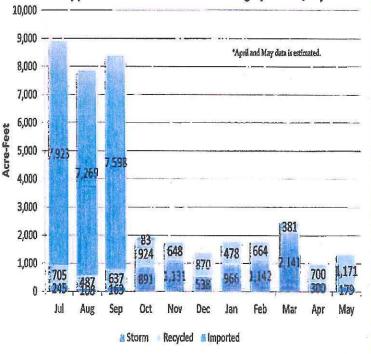
Chino Desalter Authority (CDA)

For the month of May, the two desalters produced 2,114 AF of water (of which 1,247 AF was delivered to IEUA retail agencies). The contracted entitlement is 24,600 AFY (but actual production is 25,000 to 26,000 AFY) and is scheduled for expansion to produce approximately 40,000 AFY by 2014, with the implementation of CDA Phase III.

Groundwater Recharge Program

Through May of Fiscal Year 2011/12, approximately 39,000 AF of storm, recycled and imported water has been recharged in the Chino Basin.

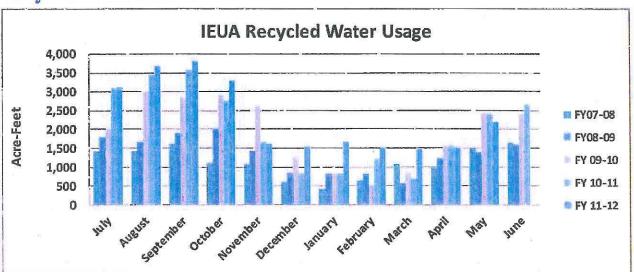




IEUA Supplemental & Storm Water Recharge (FY 2011/12)

PAGE 3

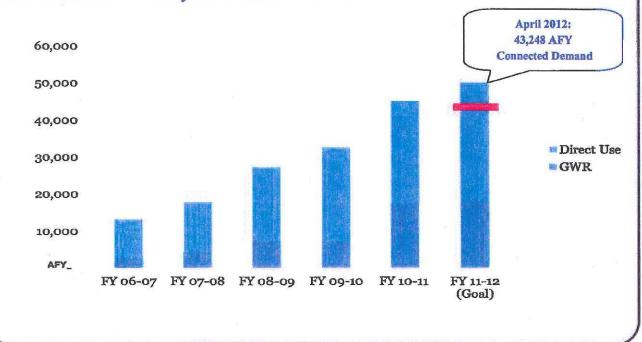
Recycled Water News





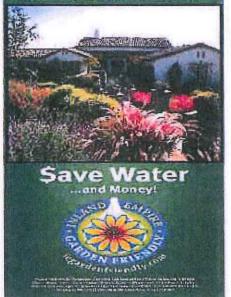
Recycled Water Usage: May 2012 Estimates Recharge: 890 AF Direct Sales: 1,310 AF Total Usage: 2,200 AF

IEUA Connected Recycled Water Demand



Conservation Program News

Special Offers at TMR HOME DEPOT. Plant your garden now!



Inland Empire Garden Friendly Program Upcoming Sales Events

The Inland Empire Garden Friendly program has been going strong this spring, with sales across all Home Depots in our service area. Other nurseries are beginning to come on board to join the program and sell IEGF plants. Plant sales will continue through June 30.

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Save up to 5 all participa Garden Friendly 9 9:00am-2-	ating Plant Sales:
March 24, 2012, Herner March 24, 2012, Terner Aprill 14, 2012, Murriett Aprill 14, 2012, Rancho Aprill 21, 2012, South C Aprill 21, 2012, South C Aprill 28, 2012, North M Aprill 28, 2012, North M June 2, 2012, North Sa June 5, 2012, Collar Moreno June 16, 2012, Perris June 16, 2012, Perris June 16, 2012, Contarto June 23, 2012, North Sa June 30, 2012, North S June 30, 2012, North S June 30, 2012, North S	cuta 5 Cucamonya Sorona Sorona Sorona Valley ontana simore pland n Bernardino Valloy s rrona o an Bernardino



Edible landscaping in the Inland Empire: a guide to closate appropriate plants that produce tood



And in the Assessment of

Edible Landscaping in the Inland Empire A book listing and describing fruits, nuts, herbs, and veg-

etables that are climate appropriate in for the IEUA service area was completed and will be printed soon. It describes approximately 50 plants that reduce water consumption and provide a food source. Some of these plants have historical relevance to the area that was discussed in the booklet.

Garden In Every School

The Garden in Every School program chose four schools for the FY 2012/13 school year to receive gardens. This year we will be doing our first two middle-school-only gardens. The four selected schools are Edison Academy in Ontario, Sultana Elementary in Ontario, Vina Danks Middle School in Ontario, and Etiwanda Intermediate School in Rancho Cucamonga.

Conservation Program News

IEUA Recognizes Winners for the 2012 "Water is Life" Student Art Poster Contest

The Inland Empire Utilities Agency (IEUA) recently announced the winners of its annual 2012 "Water is Life" art poster contest. The contest was open to students in grades K-12 within IEUA's service area. The objective was for the students to be able to create an artistic poster manifesting wise water usage and water issues. IEUA received over 150 student entries from schools within the service area.

The student's entries were judged on originality, water message, portrayal of wise water use and the use of bold, bright colors. The entries were categorized by grade levels: kindergarten through fifth grade, sixth grade through eighth grade, and ninth grade through twelfth grade. The top three winners in each category received a certificate along with a gift card to a local book store. Each teacher with a winning entry received a gift card



2012 Poster Contest 1st Place Winner in 9th-12th Giade Category Jose Orosquieta from Don Lugo High School in the city of Chino

to a local school supply store. In addition, the winning entries were sent to the Metropolitan Water District of Southern California (MWD) to be entered into their regional art contest. The winners of MWD's contest will be announced in the fall and will be recognized at a special event in early December

"It is important for students within our community to understand water issues and be able to identify how to use water wisely. This art contest enables students to use their creativity while sending a message relaying the importance of water," said IEUA Board President Terry Catlin

Student Winners.

Kindergarten - Fifth Grade Category: 1st Place - Shelby Wu (Litel Elementary School, Chino Hills, 4th Grade), 2nd Place - Andres Jose Cardenas (St. George Parish School, Ontario, 2nd Grade), 3rd Place - Marina Takara (Heward Cattle Elementary School, Chino, 3rd Grade)

Sixth - Eighth Grade Category 1st Place - Juan Parada (Upland Junior High, Upland, 8th Grade); 2nd Place - Janice Parde (Fontana Middle School, Fontana, 8th Grade); 3rd Place - Darek Pham (Fontana Middle School, Fontana, 8th Grade) Grade)

Ninth - Twelfth Grade Cotegory 1st Place - Jose Orosquieta (Don Lugo High School, Chino, 12th Grade), 2nd Place - Greg Leon (Don Lugo High School, Chino, 9th Grade), 3rd Place - Jonathan Caballero (Don Lugo High School, Chino, 9th Grade)

Earth Day Celebration a Huge Success

IEUA co-hosted, along with the City of Chino and the Santa Ana Watershed Association, an Earth Day Celebration at the Chino Creek Wetlands and Educational Park on April 19, 2012. The Earth Day Celebration was open to schools that had scheduled field trips between 9:00 am and 2:00 pm. Over 1,200 students, teachers and parents attended the event from 9 different schools within the IEUA service area. All students received pre-event packets that contained t-shirts, backpacks, educational materials and other greenrelated giveaways. The Earth Day Celebration was also open to the public between 3:00 pm and 6:00 pm. A total of 1,000 community members participated in celebrating Earth Day at the Chino Creek Park.



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CHINO BASIN WATERMASTER

III. INFORMATION

1. Cash Disbursements for May 2012



	Туре	Date	Num	Name	Memo	Account	Paid Amount
	General Journal	05/04/2012	05/04/2012	Payroll and Taxes-Alvarez Final-05/04/12	Payroll and Taxes-Alvarez Final-05/04/12	1012 · Bank of America Gen'i Ckg	
					Payroll Taxes-Alvarez Final-05/04/12	1012 · Bank of America Gen'l Ckg	14,334.29
					Direct Deposits-Alvarez Final-05/04/12	1012 Bank of America Gen'l Ckg	34,248.65
TOTA	L						48,582.94
	General Journal	05/07/2012	05/07/2012	Payroll and Taxes for 04/15/12-04/28/12	Payroll and Taxes for 04/15/12-04/28/12	1012 · Bank of America Gen'l Ckg	
					Payroll Taxes for 04/15/12-04/28/12	1012 · Bank of America Gen'l Ckg	13,768.41
					Direct Deposits for 04/15/12-04/28/12	1012 · Bank of America Gen'l Ckg	30,719,53
TOTA	.L						44,487.94
	Bill Pmt -Check	05/07/2012	16011	APPLIED COMPUTER TECHNOLOGIES	2055	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	2055		Database Consultant - April 2012	6052.2 · Applied Computer Technol	3,746.60
ΤΟΤΑ	l.						3,746.60
	Bill Pmt -Check	05/07/2012	16012	ARROWHEAD MOUNTAIN SPRING WATER	0023230253	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	0023130253		Office Water Bottle - April 2012	6031.7 · Other Office Supplies	73,85
T OT A	L						73.85
23	Bill Pmt -Check	05/07/2012	16013	BOWCOCK, ROBERT		1012 · Bank of America Gen'l Ckg	
	BIII	04/19/2012	4/19 Advisory Comm	·	4/19/12 Advisory Committee Meeting	6311 · Board Member Compensation	125.00
	Bill	04/19/2012	4/19 RMPU Meeting		4/19/12 RMPU Meeting	6311 Board Member Compensation	125.00
	Bill	04/26/2012	4/26 Board Mtg		4/26/12 Board Mtg	6311 · Board Member Compensation	125.00
τοτα	L						375.00
	Bill Pmt -Check	05/07/2012	16014	CURATALO, JAMES	4/26/12 Board Meeting	1012 · Bank of America Gen'l Ckg	
	Bill	04/26/2012	4/26 Board mtg		4/26/12 Board Meeting	6311 · Board Member Compensation	125.00
ΤΟΤΑ	L.						125.00
	Bill Pmt -Check	05/07/2012	16015	DE BOOM, NATHAN	Ag Pool Member Meeting Compensation	1012 · Bank of America Gen'l Ckg	
	Bill	04/12/2012	4/12 Ag Pool Mtg		4/12/12 Ag Pool Meeting	8411 · Compensation	25.00
					Ag Pool Member Meeting Compensation	8470 · Ag Meeting Attend -Special	100.00
ΤΟΤΑ	L						125.00
	Bill Pmt -Check	05/07/2012	16016	DURRINGTON, GLEN	AG POOL MEMBER COMPENSATION	1012 · Bank of America Gen'l Ckg	
	Bill	04/12/2012	4/12 Ag Pool Mtg		4/12/12 Ag Pool Meeting	8411 Compensation	25.00
					Ag Pool Member Meeting Compensation	8470 · Ag Meeting Attend -Special	100.00
ΤΟΤΑ	-						125.00

Туре	Date	Num	Name	Memo	Account	Paid Amoun
Bill Pmt -Check	05/07/2012	16017	FEENSTRA, BOB		1012 · Bank of America Gen'l Ckg	
Bill	04/12/2012	4/12 Ag Pool Mtg		4/12/12 Ag Pool Meeting	8411 · Compensation	25.0
				4/12/12 Ag Pool Meeting	8470 · Ag Meeting Attend -Special	100.00
Bill	04/19/2012	4/19 Advisory Comm		4/19/12 Advisory Committee Meeting	8411 · Compensation	25,0
				4/19/12 Advisory Committee Meeting	8470 · Ag Meeting Attend -Special	100.0
Bill	04/19/2012	4/19 RMPU Meeting		4/19/12 RMPU Meeting	8411 · Compensation	25.00
				4/19/12 RMPU Meeting	8470 · Ag Meeting Attend -Special	100,0
Bill	04/26/2012	4/26 Board mtg		4/26/12 Board Meeting	8411 · Compensation	25.0
				4/26/12 Board Meeting	8470 · Ag Meeting Attend -Special	100.0
TAL						500.00
Bill Pmt -Check	05/07/2012	16018	HALL, PETE*		1012 · Bank of America Gen'l Ckg	
Bill	04/12/2012	4/12 Ag Pool Mtg		4/12/12 Ag Pool Meeting	8411 · Compensation	25.0
				Ag Pool Member Meeting Compensation	8470 · Ag Meeting Attend -Special	100,00
Bill	04/19/2012	4/19 Advisory Comm		4/19/12 Advisory Committee Meeting	8411 · Compensation	25,0
				Ag Pool Member Meeting Compensation	8470 · Ag Meeting Attend -Special	100.0
Bill	04/19/2012	4/19 RMPU Mtg		4/19/12 RMPU Meeting	8411 · Compensation	25.0
) L				Ag Pool Member Meeting Compensation	8470 · Ag Meeting Attend -Special	100.0
BIII	04/26/2012	4/26 Board Mtg		4/26/12 Board Meeting	8411 Compensation	25.0
•				Ag Pool Member Meeting Compensation	8470 · Ag Meeting Attend -Special	100,00
TAL						500.00
Bill Pmt -Check	05/07/2012	16019	HSBC BUSINESS SOLUTIONS	7003-7309-1000-2744	1012 · Bank of America Gen'l Ckg	
Bill	04/30/2012	7003730910002744		Miscellaneous office supplies	6031.7 · Other Office Supplies	279.40
				Annual renewal fee	6031.7 · Other Office Supplies	275.0
TAL						554.40
Bill Pmt -Check	05/07/2012	16020	HUITSING, JOHN	Ag Pool Member Compensation	1012 · Bank of America Gen'l Ckg	
Bill	04/12/2012	4/12 Ag Pool Mtg		4/12/12 Ag Pool Meeting	8411 · Compensation	25.00
				Ag Pool Member Compensation	8470 · Ag Meeting Attend -Special	100.00
TAL						125.00
Bill Pmt -Check	05/07/2012	16021	KOOPMAN, GENE	Ag Pool Member Meeting Compensation	1012 · Bank of America Gen'l Ckg	
Bill	04/12/2012	4/12 Ag Pool Mtg	•	4/12/12 Ag Pool Meeting	8411 · Compensation	25,00
		- *		Ag Pool Member Meeting Compensation	8470 · Ag Meeting Attend -Special	100.00
"AL						125.00
Bill Pmt -Check	05/07/2012	16022	KRUGER, W. C. "BILL"		1012 · Bank of America Gen'l Ckg	
Bill	04/19/2012	4/19 Advisory Comm	• • • •	4/19/12 Advisory Committee Meeting	6311 · Board Member Compensation	125.00

	Туре	Date	Num	Name	Memo	Account	Paid Amount
	Bill	04/19/2012	4/19 RMPU Mtg	in an	4/19/12 RMPU Meeting	6311 · Board Member Compensation	125.00
	Bill	04/26/2012	4/26 Board Meeting		4/26/12 Board Meeting	6311 · Board Member Compensation	125.00
ΤΟΤΑΙ	L						375.00
	Bill Pmt -Check	05/07/2012	16023	KUHN, BOB		1012 · Bank of America Gen'l Ckg	
	Bill	04/12/2012	4/12 Ag Pool Mtg		4/12/12 Ag Pool Meeting	6311 · Board Member Compensation	125.00
	Bill	04/26/2012	4/26 Board Mtg		4/26/12 Board Meeting	6311 Board Member Compensation	125.00
ΤΟΤΑΙ	L						250.00
	Bill Pmt -Check	05/07/2012	16024	LANTZ, PAULA		1012 · Bank of America Gen'l Ckg	
	Bill	04/12/2012	4/12 Appro Pool Mtg		4/12/12 Appropriative Pool Meeting	6311 · Board Member Compensation	125.00
	Bill	04/19/2012	4/19 Advisory Comm		4/19/12 Advisory Committee Meeting	6311 · Board Member Compensation	125,00
	Bill	04/26/2012	4/26 Board Mtg		4/26/12 Board Meeting	6311 · Board Member Compensation	125.00
ΤΟΤΑΙ	-						375.00
	Bill Pmt -Check	05/07/2012	16025	PARK PLACE COMPUTER SOLUTIONS, INC.	462	1012 Bank of America Gen'l Ckg	
	Bill	04/30/2012	462		IT Services - April 2012	6052.1 · Park Place Comp Solutn	2,550.00
							2,550.00
25	Bill Pmt -Check	05/07/2012	16026	PIERSON, JEFFREY		1012 · Bank of America Gen'l Ckg	
	Bill	04/12/2012	4/12 Ag Pol Meeting		4/12/12 Ag Pool Meeting	8470 · Ag Meeting Attend -Special	125.00
	BIII	04/19/2012	4/19 Advisory Comm		4/19/12 Advisory Committee Meeting	8411 · Compensation	25.00
					4/19/12 Advisory Committee Meeting	8470 · Ag Meeting Attend -Special	100.00
	Bill	04/26/2012	4/26 Board mtg		4/26/12 Board Meeting	8411 Compensation	25.00
					4/26/12 Board Meeting	8470 · Ag Meeting Attend -Special	100.00
TOTAL	•						375,00
	Bill Pmt -Check	05/07/2012	16027	PURCHASE POWER	8000909000168851	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	8000909000168851		Send check to Niagara Bottling	6042 · Postage - General	16.06
TOTAL							16,06
	Bill Pmt -Check	05/07/2012	16028	ROBERTS CONSULTING GROUP INC	1-143-01	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	1-143-01		1-143-01	6064 · GM Recruitment Costs	9,000.00
TOTAL						· · · · · · · · · · · · · · · · · · ·	9,000.00
	Bill Pmt -Check	05/07/2012	16029	STATE COMPENSATION INSURANCE FUND	1970970-11	1012 · Bank of America Gen'l Ckg	
	Bill	04/26/2012	1970970-11		Workers Comp. Insurance - April 2012	60183 · Worker's Comp Insurance	1,110.65
TOTAL							1,110.65

	Туре	Date	Num	Name	Memo	Account	Paid Amount
	Bill Pmt -Check	05/07/2012	16030	THE LAWTON GROUP	6017	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	IVC070000018431		Week ending 4/22/12	6017 · Temporary Services	200.40
τότα	L						200.40
	Bill Pmt -Check	05/07/2012	16031	VANDEN HEUVEL, GEOFFREY	6311	1012 · Bank of America Gen'l Ckg	
	Bill	04/12/2012	4/12 Ag Pool Mtg		4/12/12 Ag Pool Meeting	6311 · Board Member Compensation	125.00
	Bill	04/26/2012	4/26 Board Mtg		4/26/12 Ag Pool Meeting	6311 Board Member Compensation	125.00
τοτα	L						250,00
	Bill Pmt -Check	05/07/2012	16032	VERIZON		1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	012561121521714508		012561121521714508	7405 · PE4-Other Expense	174.30
	Bill	04/30/2012	012519116950792103		012519116950792103	6022 · Telephone	474.93
ΤΟΤΑ	L						649.23
	General Journal	05/12/2012	05/12/2012	Payroll and Taxes for 04/29/12-05/12/12	Payroll and Taxes for 04/29/12-05/12/12	1012 ⋅ Bank of America Gen'l Ckg	
				-	- Payroll Taxes for 04/29/12-05/12/12	1012 · Bank of America Gen'l Ckg	10,109.16
					Direct Deposits for 04/29/12-05/12/12	1012 · Bank of America Gen'l Ckg	23,767.88
TOTA	L					· ·	33,877.04
26							
0,	Bill Pmt -Check	05/15/2012	16033	ACWA SERVICES CORPORATION	00198	1012 · Bank of America Gen'l Ckg	
	Bill	05/07/2012	00198		Prepayment - June 2012	1409 · Prepaid Life, BAD&D & LTD	146.79
					Insurance Premium - May 2012	60191 · Life & Disab.Ins Benefits	146,78
ΤΟΤΑ	L .	• •					293.57
	Bill Pmt -Check	05/15/2012	16034	CALPERS 457 PLAN	Payroll and Taxes for 04/15/12-04/28/12	1012 · Bank of America Gen'l Ckg	
	General Journal	05/07/2012	05/07/2012	CALPERS 457 PLAN	457 Employee Deductions for 04/15/12-04/28/12	2000 · Accounts Payable	2,803.60
ΤΟΤΑΙ	-						2,803.60
	Bill Pmt -Check	05/15/2012	16035	COMPUTER NETWORK		1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	84154		Mounting pole for projector for boardroom	6055 - Computer Hardware	341.59
	Bill	05/10/2012	84276		Replacement workstation for Sherri Lynne	6055 · Computer Hardware	996.69
ΤΟΤΑΙ	-						1,338.28
	Bill Pmt -Check	05/15/2012	16036	DGO AUTO DETAILING		1012 · Bank of America Gen'l Ckg	
	Bill	05/08/2012			Wash 4 trucks on 5/03/12	6177 · Vehicle Repairs & Maintenance	100.00
TOTAL							100.00
	Bill Pmt -Check	05/15/2012	16037	GREAT AMERICA LEASING CORP.	12207004	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	12207004		Monthly invoice	6043.1 · Ricoh Lease Fee	2,788.53
			,				_,

	Туре	Date	Num	Name	Memo	Account	Paid Amount
		×			Usage for Black Copies	6043.2 · Ricoh Usage & Maintenance Fee	228.77
					Usage for Color Copies	6043.2 · Ricoh Usage & Maintenance Fee	563,58
TOTA	L						3,580.88
	Bill Pmt -Check	05/15/2012	16038	PAYCHEX	2012042600	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	2012042600		Payroll Services - April 2012	6012 · Payroll Services	261.02
τότα	L						261.02
	Bill Pmt -Check	05/15/2012	16039	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	Payor #3493	1012 · Bank of America Gen'l Ckg	
	General Journal	04/28/2012	04/28/2012	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	CalPERS Retirement for 04/15/12-04/28/12	2000 · Accounts Payable	8,086.11
τοτα	L						8,086.11
	Bill Pmt -Check	05/15/2012	16040	SAFEGUARD DENTAL & VISION	4356617	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	4356617		Vision Insurance - May 2012	60182.2 · Dental & Vision Ins	8.23
τοτα	L						8.23
	Bill Pmt -Check	05/15/2012	16041	SAN BERNARDINO COUNTY - DEPT. AIRPORT	S 66380	1012 · Bank of America Gen'l Ckg	
P1	Bill	05/15/2012	66380		Extensometer site lease - agreement # 12-178	7107.9 · Grd Level-Other	1,596.00
אנאן ר	L						1,596.00
	Bill Pmt -Check	05/15/2012	16042	STAPLES BUSINESS ADVANTAGE	8021744383	1012 · Bank of America Gen'l Ckg	
	Bill	04/28/2012	8021744383		Copy paper	6031.1 - Copy Paper	183.96
					Miscellaneous office supplies	6031.7 · Other Office Supplies	162.75
ΤΟΤΑ	L						346,71
	Bill Pmt -Check	05/15/2012	16043	UNION 76	300-732-989	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	300732989		Fuel - April 2012	6175 · Vehicle Fuel	169.37
ΤΟΤΑ	L						169.37
	Bill Pmt -Check	05/15/2012	16044	YUKON DISPOSAL SERVICE	08-K2 21384 9	1012 · Bank of America Gen'l Ckg	
	Bill	05/07/2012	08-k2 213849		Disposal Service for May 2012	6024 · Building Repair & Maintenance	106.53
TOTA	-						106.53
	Bill Pmt -Check	05/15/2012	16045	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	VOID: Payor #3493	1012 · Bank of America Gen'l Ckg	
τοται	-						
	Bill Pmt -Check	05/24/2012	16046	BANK OF AMERICA	XXXX-XXXX-XXXX-9341	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	XXXX-XXXX-XXXX-9341		Purchase replacement projector-Board room	6031.7 - Other Office Supplies	2,549.00
					Purchase gloves for water quality sampling	7103.6 · Grdwtr Qual-Supplies	394.70

	Туре	Date	Num	Name	Мето	Account	Paid Amount
					Lunch for Administrative Assistants Day	6141.3 · Admin Meetings	129.82
					Purchase manual on Water Meters, Testing	6031,7 · Other Office Supplies	78.50
TOTAL	-						3,152.02
	Bill Pmt -Check	05/24/2012	16047	CALPERS 457 PLAN	Payroll and Taxes for 04/29/12-05/12/12	1012 · Bank of America Gen'l Ckg	
	General Journal	05/12/2012	05/12/2012	CALPERS 457 PLAN	Employee Deductions for 04/29/12-05/12/12	2000 · Accounts Payable	2,803.60
TOTAL	-						2,803.60
	Bill Pmt -Check	05/24/2012	16048	CUCAMONGA VALLEY WATER DISTRICT	Lease Due June 1, 2012	1012 · Bank of America Gen'l Ckg	
	Bill	05/16/2012			Lease Due June 1, 2012	1422 · Prepaid Rent	5,984.00
TOTAL	-						5,984.00
	Bill Pmt -Check	05/24/2012	16049	DC LAW	18200	1012 · Валк of America Gen'l Ckg	
	Bill	04/28/2012	18200		Ag Pool Legal Services	8467 · Ag Legal & Technical Services	227.50
TOTAL							227.50
	Bill Pmt -Check	05/24/2012	16050	EGOSCUE LAW GROUP	10053	1012 · Bank of America Gen'l Ckg	
σ	Bill	04/30/2012	10053		Ag Pool Legal Services - April 2012	8467 · Ag Legal & Technical Services	8,195.00
							8,195.00
ω	Bill Pmt -Check	05/24/2012	16051	GEOTECHNICAL SERVICES	15631	1012 · Bank of America Gen'l Ckg	
	Bill	04/30/2012	15631		15631	7104.7 · Grdwtr Level-WM Staff-Cap Equip	9,953.90
TOTAL							9,953.90
	Bill Pmt -Check	05/24/2012	16052	GUARANTEED JANITORIAL SERVICE, INC.	1-29065	1012 · Bank of America Gen'l Ckg	
	Bill	05/18/2012	1-29065		Janitorial Service - May 2012	6024 · Building Repair & Maintenance	865.00
TOTAL							865.00
	Bill Pmt -Check	05/24/2012	16053	INLAND EMPIRE UTILITIES AGENCY	1800002047	1012 · Bank of America Gen'l Ckg	
	Bill	05/15/2012	1800002047		1800002047	6950 · Mutual Agency Projects	10,000.00
TOTAL							10,000.00
	Bill Pmt -Check	05/24/2012	16054	LEGAL SHIELD	111802	1012 · Bank of America Gen'l Ckg	
	Bill	05/18/2012	0111802		Employee Deductions - May 2012	60194 · Other Employee Insurance	103,60
TOTAL		,			,		103.60
	Bill Pmt -Check	05/24/2012	16055	PREMIERE GLOBAL SERVICES	11198906	1012 · Bank of America Gen'i Ckg	
	Bill	04/30/2012	11198906		Agenda call on 4/03/12	8312 Meeting Expenses	23.11
					Agenda call on 4/03/12	8412 Meeting Expenses	23.11
					Agenda call on 4/03/12	8512 · Meeting Expense	23.13

	Туре	Date	Num	Name	Memo	Account	Paid Amount
					OBMP Meeting	6909.1 · OBMP Meetings	49.27
					Non Ag pool meeting on 4/12/12	8512 · Meeting Expense	138.36
					Board confidential session on 4/12/12	6312 · Meeting Expenses	97.46
					Service fee	6022 · Telephone	14.95
					Service fee	6022 · Telephone	8.21
TOTAL							377,60
	Bill Pmt -Check	05/24/2012	16056	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	Payor #3493	1012 - Bank of America Gen'l Ckg	
	General Journal	05/04/2012	05/04/2012	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	CalPERS payment - 05/04/12	2000 - Accounts Payable	783,08
	General Journal	05/12/2012	05/12/2012	PUBLIC EMPLOYEES' RETIREMENT SYSTEM	CalPERS retirement for 04/29/12-05/12/12	2000 · Accounts Payable	6,130.74
TOTAL							6,913.82
	Bill Pmt -Check	05/24/2012	16057	R&D PEST SERVICES	0154673	1012 · Bank of America Gen'l Ckg	
	Bill	05/18/2012	0154673		Continuing treatment	6024 - Building Repair & Maintenance	85.00
TOTAL							85.00
	Bill Pmt -Check	05/24/2012	16058	STANDARD INSURANCE CO.	Policy # 00-640888-0009	1012 · Bank of America Gen'l Ckg	
	Bill	05/22/2012	006408880009		Policy # 00-640888-0009	60191 · Life & Disab.Ins Benefits	392.66
							392.66
9	Bill Pmt -Check	05/24/2012	16059	STATE COMPENSATION INSURANCE FUND	1970970-11	1012 - Bank of America Gen'l Ckg	
	Bill	05/18/2012	1970970-11		Workers Comp - May 2012	60183 · Worker's Comp Insurance	1,150.49
TOTAL							1,150.49
	Bill Pmt -Check	05/24/2012	16060	STAULA, MARY L	Retiree Medical	1012 · Bank of America Gen'i Ckg	
	Bill	05/31/2012				60182.4 · Retiree Medical	136.61
TOTAL							136.61
	Bill Pmt -Check	05/24/2012	16061	UNITED HEALTHCARE	0027858128	1012 · Bank of America Gen'l Ckg	
	Bill	05/22/2012	0027858128		Dental Insurance Premium - June 2012	60182.2 · Dental & Vision Ins	547.39
TOTAL							547.39
	Bill Pmt -Check	05/24/2012	16062	VERIZON BUSINESS	69071843	1012 · Bank of America Gen'l Ckg	
	Bill	05/18/2012	69071843		69071843	6053 · Internet Expense	1,558.87
TOTAL							1,558.87
	Bill Pmt -Check	05/24/2012	16063	VERIZON WIRELESS	1081055691	1012 · Bank of America Gen'l Ckg	
	Bill	05/18/2012	1081055691		Monthly service	6022 · Telephone	198.28
TOTAL							198.28

CHINO BASIN WATERMASTER Cash Disbursements For The Month May 2012

Туре	Date	Num	Name	Мето	Account	Paid Amount
Bill Pmt -Check	05/24/2012	16064	WILDERMUTH ENVIRONMENTAL INC		1012 · Bank of America Gen'l Ckg	
Bill	04/30/2012	2012078		2012078 - OBMP Engineering Services	6906 · OBMP Engineering Services	1,361.15
Bill	04/30/2012	2012079		2012079 - OBMP Engineering Services	6906 · OBMP Engineering Services	2,475.09
Bill	04/30/2012	2012080		2012080 - OBMP Engineering Services	6906 · OBMP Engineering Services	3,051.25
Bill	04/30/2012	2012081		2012081 - Grdwtr Level-Engineering	7104.3 · Grdwtr Level-Engineering	11,119.50
Bill	04/30/2012	2012082		Neva Ridge - Grd Level-SAR Imagery	7107.3 · Grd Level-SAR Imagery	69,000.00
				2012082 - Grd Level-Engineering	7107.2 · Grd Level-Engineering	972.50
Bill	04/30/2012	2012083		Associated Engineers	7107.6 · Grd Level-Contract Svcs	20,000.00
				Michael C. Carpenter	7107.6 · Grd Level-Contract Svcs	3,394.92
				Western Gunn Hydrology, LLC	7107.6 · Grd Level-Contract Svcs	3,291.03
				2012083 - Grd Level-Engineering	7107.2 · Grd Level-Engineering	28,076.00
				2012083 - Grd Level-Engineering	7107.2 · Grd Level-Engineering	382.78
Bill	04/30/2012	2012084		2012084 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	8,431.87
Bill	04/30/2012	2012085		2012085 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	2,142.34
Bill	04/30/2012	2012086		2012086 - Hydraulic Control-Engineering	7108.3 · Hydraulic Control-Engineering	10,429.62
Bill	04/30/2012	2012087		Michael C. Carpenter - PE4-Engineering	7402 · PE4-Engineering	7,500.00
				2012087 - PE4-Engineering	7402 · PE4-Engineering	1,497.50
Bill	04/30/2012	2012088		2012088 - Comp Recharge-Implementation	7202.3 · Comp Recharge-Implementation	49,681.41
Bill	04/30/2012	2012089		2012089 - OBMP - Watermaster Model Update	6906.1 · OBMP - Watermaster Model Update	35,350.50
TAL						258,157.46
General Journal	05/31/2012	05/31/2012	Payroll and Taxes for 05/13/12-05/26/12	Payroli and Taxes for 05/13/12-05/26/12	1012 · Bank of America Gen'l Ckg	
				Payroll Taxes for 05/13/12-05/26/12	1012 - Bank of America Gen'l Ckg	9,569.59
				Direct Deposits for 05/13/12-05/26/12	1012 · Bank of America Gen'l Ckg	24,030.67
"AL						33,600.26

Total Disbursements:

511,567.47